



March 30, 2023

***VIA ELECTRONIC MAIL***

Honorable Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval  
of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.  
BPU Docket No. GR23040207

Dear Secretary Golden:

Enclosed for filing, please find the electronic files containing the Petition and supporting schedules of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Copies of this filing are also being served electronically upon the New Jersey Division of Rate Counsel and the Division of Law.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Andrew K. Dembia  
Regulatory Affairs Counsel

AKD:sf  
Enclosures  
C: Service List

**IN THE MATTER OF THE PETITION OF  
NEW JERSEY NATURAL GAS COMPANY  
FOR APPROVAL OF A BASE RATE ADJUSTMENT PURSUANT TO THE  
INFRASTRUCTURE INVESTMENT PROGRAM  
DOCKET NO. GR23040207**

**SERVICE LIST**

NJNG

Mark G. Kahrer  
New Jersey Natural Gas Company  
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NJ BOARD OF PUBLIC UTILITIES

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Trenton, New Jersey 08625-0350

**IN THE MATTER OF THE PETITION OF  
NEW JERSEY NATURAL GAS COMPANY  
FOR APPROVAL OF A BASE RATE ADJUSTMENT PURSUANT TO THE  
INFRASTRUCTURE INVESTMENT PROGRAM  
DOCKET NO. GR23040207**

**SERVICE LIST**

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DEPT. OF LAW & PUBLIC SAFETY  
– DIVISION OF LAW

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Division of Law  
Public Utilities Section  
R.J. Hughes Justice Complex  
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Pamela Owen, ASC  
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Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, N.J. 08625

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF NEW )	
JERSEY NATURAL GAS COMPANY FOR )	
APPROVAL OF A BASE RATE ADJUSTMENT )	PETITION
PURSUANT TO THE INFRASTRUCTURE )	BPU Docket No. GR23040207
INVESTMENT PROGRAM )	

**TO: THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

1. New Jersey Natural Gas Company (“NJNG”, the “Company”, or “Petitioner”), a corporation of the State of New Jersey, having its principal offices at 1415 Wyckoff Road, Wall, New Jersey 07719, respectfully petitions the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to N.J.S.A. 48:2-21 and the Board Order dated October 28, 2020 in BPU Docket No. GR19020278 (“October 2020 IIP Order”)<sup>1</sup> for base rate changes to recover all costs associated with the Company’s BPU approved Infrastructure Investment Program (“IIP”). The October 2020 IIP Order adopted a Stipulation of Settlement between the Company, the Division of Rate Counsel (“Rate Counsel”), and the Staff of the Board that authorizes a rate filing in March 2023 for new base rates to be effective October 1, 2023. See, October 2020 IIP Order, at 4.

**INTRODUCTION AND OVERVIEW**

2. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company is a local natural gas distribution company providing regulated retail

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<sup>1</sup> I/M/O the Petition of New Jersey Natural Gas Company For Approval To Implement An Infrastructure Investment Program (“IIP”) And Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278 (October 28, 2020).

natural gas service to approximately 572,452 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

3. Communications and correspondence relating to this filing should be sent to:

Mark G. Kahrer, Senior Vice President, Regulatory Affairs  
Andrew K. Dembia, Esq., Regulatory Affairs Counsel  
New Jersey Natural Gas Company  
1415 Wyckoff Road, P.O. Box 1464  
Wall, NJ 07719  
(732) 938-1214 (M. Kahrer)  
(732) 938-1073 (A. Dembia)  
[mkahrer@njng.com](mailto:mkahrer@njng.com)  
[adembia@njng.com](mailto:adembia@njng.com)

4. Petitioner is subject to regulation by the Board for the purposes of setting its retail natural gas distribution rates and to assure safe, adequate and reliable natural gas distribution service pursuant to N.J.S.A. 48:2-13, et seq.

5. Through this Petition and the accompanying schedules, NJNG is requesting BPU approval for a base rate adjustment on October 1, 2023 to provide for cost recovery associated with the Company's IIP.

6. This Petition is supported by Schedules, attached hereto, and made a part of this Petition.

#### **Table of Schedules**

##### **Minimum Filing Requirements ("MFRs"):**

NJNG-MFR-1	Income statement for the most recent 12 month period.
NJNG-MFR-2	Balance sheet for the most recent 12 month period.
NJNG-MFR-3	A calculation of the proposed rate adjustment based on details related to Program projects in service during the period.

- a. A calculation of the associated depreciation expense, based on those projects in service during the period.

NJNG-MFR-4	Revenue requirement calculation showing the actual capital expenditures for the period for which the filing is made, as well as supporting calculations.
NJNG-MFR-5	Copies of the current and all previously filed IIP Quarterly Reports.
NJNG-MFR-6	Earnings Test

IIP Schedules:

NJNG-IIP-1	Calculation of the revenue requirement
NJNG-IIP-2	Applicable weighted cost of capital
NJNG-IIP-3	Revenue factor
NJNG-IIP-4	Rate Design
NJNG-IIP-5	Proposed Tariff
NJNG-IIP-6	Draft Public Notice
NJNG-IIP-7	Bill Impacts

**BACKGROUND**

7. On February 28, 2019, NJNG filed a petition with the Board requesting approval of its IIP. The Petition also included a mechanism for the recovery of capital infrastructure costs invested through its IIP. The Petition was filed pursuant to the Board’s rules for utility “Infrastructure Investment and Recovery” to encourage utilities to implement IIPs. These rules are codified at N.J.A.C. 14:3-2A.1 et seq. and became effective on January 16, 2018.

8. On October 28, 2020, the Board approved the Company’s IIP Stipulation of Settlement (“IIP Stipulation”)<sup>2</sup> setting forth the IIP investment level of \$150 million to be

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<sup>2</sup> Id.

recovered through the stipulated cost recovery mechanism described below. The Company agreed to expend at least \$15.1 million, or an average of \$3.0 million per year over the five (5)-year term of the IIP, on similar projects and to maintain annual baseline capital spending levels of \$70 million for the duration of the IIP, which is based on the Company's historical five (5)-year average of baseline capital spending from 2014 to 2018.

9. Pursuant to the October 2020 IIP Order adopting the IIP Stipulation, estimated IIP investment levels for specific projects, excluding Allowance for Funds Used During Construction ("AFUDC"), are:

<b>Name of Project</b>	<b>Estimated Investment (000's)</b>
Beachwood Loop	\$1,000
Toms River East Reinforcement	\$4,000
Western Freehold Loop	\$2,500
Dover Chester Reinforcement	\$2,000
Bayville-Forked River Loop	\$2,500
Joe Parker Reinforcement	\$1,750
South Randolph Reinforcement	\$2,500
North Boonton Reinforcement	\$1,250
Hope Chapel Loop	\$2,500
Brielle Pumpline	\$3,000
Southern Jackson Ridgway Loop	\$1,500
Western Jackson Bowman Loop	\$4,000
Denville-Randolph Reinforcement	\$5,000
Flanders Route 206 Loop	\$4,000
Netcong-Stanhope Loop	\$18,000
Western Randolph Reinforcement	\$6,000
Lincoln Park Loop	\$1,000
Taylortown Loop	\$2,500
Roxbury Rt 46 Trunk Extension	\$12,000
Mt. Arlington-Jefferson Loop	\$4,000
Denville Trunk Line Replacement	\$25,000
Cedar Bridge Reg Station	\$5,000
Excess Flow Values	\$20,000
Vents	\$19,000
<b>Total</b>	<b>\$150,000</b>

10. The IIP Stipulation provides that the review of the prudence of all projects undertaken in the IIP will take place in connection with the base rate adjustments. Therefore, this rate adjustment shall be provisional, subject to refund and subject to a prudence review. Such prudence review will be in a base rate case which shall be filed no later than five (5) years from the effective date of the Order, October 31, 2020.

### **IIP Rate Mechanism**

11. Cost recovery for the IIP capital investments occur annually. Costs to be recovered include the rate of return on net plant in service investments as of the end of the specified period. Net plant in service will be calculated as gross plant in service less accumulated depreciation less accumulated deferred income taxes. The revenue requirement will also include depreciation expense, income taxes, and a revenue factor as more fully described below. In addition, the IIP revenue requirement will be reduced by an O&M savings credit of \$100,000 (\$71,890, net of tax), or pro-rated amount where applicable, and a depreciation expense credit related to the investment retired during the specified period. The revenue requirement will not include an expense for the recovery of the Cost of Removal (unless embedded in the depreciation rates); however, the revenue requirement will include the rate of return on the Cost of Removal investment. Depreciation will be calculated at the asset class multiplied by the depreciation rate applied to each respective account. When IIP projects are transferred from Construction Work In Progress (“CWIP”) to Utility Plant in Service, the booking of AFUDC shall cease and the booking of depreciation expense shall commence. The O&M expenses associated with the IIP will not be included in the revenue requirement filings nor will such costs be deferred for future recovery.

12. The base rate adjustments will be calculated using the following formula:



$$\text{Revenue Requirement} = [(\text{Program Rate Base} * \text{After Tax WACC}) + \text{Depreciation Expense} \\ (\text{net of tax}) + \text{Tax Adjustments}] * \text{Revenue Factor}$$

- i. Program Rate Base: The Program Rate Base will be calculated as Plant in Service, including CWIP transferred into service and associated AFUDC, less accumulated depreciation and less associated accumulated deferred income taxes. AFUDC will be calculated using the same methodology for current distribution assets, consistent with the Company's AFUDC policy, and as permitted by FERC Order 561, which includes compounding AFUDC on a semi-annual basis. Any rate of return authorized by the Board in a subsequent base rate case will be reflected in the subsequent AFUDC calculations as addressed by FERC Order 561.
- ii. Depreciation Expense: Depreciation expense will be calculated as the IIP Investment Costs by asset class multiplied by the associated depreciation rate applied to the same asset in current base rates and then calculated net of tax. The Parties agree that any depreciation rate authorized by the Board in a subsequent base rate case will be reflected in the subsequent IIP revenue requirement calculations.
- iii. Tax Adjustments: Includes the effects of any flow through items and any tax law changes codified by the Internal Revenue Service, the State of New Jersey or any other taxing authority.
- iv. Revenue Factor: The Revenue Factor adjusts the Revenue Requirement net of tax for federal and state income taxes and the costs associated with the BPU and Rate Counsel ("RC") Annual Assessments and Gas Revenue

Uncollectibles. The then-current statutory state and federal income tax rates and the then-current BPU/RC Assessment rates will be utilized. The percentage used to calculate the uncollectible expense is based upon the percentage determined in the Company's recent base rate case.<sup>3</sup>

### **COST RECOVERY**

13. Consistent with the October 2020 IIP Order and the November 2021 Rate Case Order, NJNG requests Board approval to adjust its base rates to recover the revenue requirements associated with the IIP as of June 30, 2023. The annualized increase in revenue requirement associated with IIP investments is approximately \$3.52 million and is supported by the schedules. The projects associated with this request are:

1. Hope Chapel Reinforcement Loop – Installation of approximately 2.5 miles of 8” plastic distribution main to improve pressure and reliability.
2. Southern Jackson Ridgeway Reinforcement Loop – Installation of approximately 1.3 miles of 6” plastic distribution main to improve pressure and reliability to the most southern extent of the distribution system.
3. Western Jackson Bowman Reinforcement Loop – Installation of approximately 4.1 miles of 8” plastic distribution main to improve pressure and reliability to the most western extent of the distribution system.
4. Denville Randolph Reinforcement - Installation of approximately 4.1 miles of 4” and 6” plastic distribution main to interconnect several single fed systems.
5. Western Randolph Reinforcement Loop Phase 1 – Installation of approximately 4 out of the total 5.7 miles of 4” and 6” plastic distribution main to interconnect several single fed systems.

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<sup>3</sup> I/M/O the Petition of New Jersey Natural Gas Company For Approval of an Increase in Gas Base Rates and for Changes in its Tariff for Gas Service, Pursuant to N.J.S.A. 48:2-21, and 48:2-21.1 and for Changes to Depreciation Rates for Gas Property Pursuant to N.J.S.A. 48:2-18; BPU Docket No. GR21030679 (November 17, 2021). (“November 2021 Rate Case Order”)

6. Mt. Arlington – Jefferson Reinforcement Loop Phase 1 - Installation of approximately .5 miles of 8” plastic out of the total of 3 miles distribution main to improve pressure and reliability.
7. Flanders Route 206 - Installation of approximately 2 miles of 8” plastic distribution main 0.4 miles of 6” plastic main to improve pressure and reliability.
8. Excess Flow Values – The installation of EFVs to provide additional safety benefits by reducing potential for gas venting to the atmosphere when storm damage impacts dwellings.
9. Regulator Vents - The Regulator Vents will reduce water from infiltrating into regulators and meters during high water events. This project improves reliability and resiliency by avoiding potential storm-related outages and reduces the need for replacement meter and regulators due to storm damage.

14. The base rate revenue requirement adjustments and rate increase calculations have been used as the basis to increase the Company’s current base rates and include actual expenditures through February 28, 2023 and projected expenditures through June 30, 2023. The projected amounts for March 1, 2023 through June 30, 2023 will be updated for actual results by July 31, 2023.

15. Schedules NJNG-IIP 1 through 3 summarize the calculation of the revenue requirement, the applicable weighted cost of capital and the revenue factor.

16. In accordance with the October 2020 IIP Order, the minimum filing requirements are attached hereto as NJNG-MFRs - 1 through 6.

17. In accordance with the October 2020 IIP Order, the proposed rate adjustments include the allocation of the total revenue requirement to each firm customer class based upon the level of distribution revenues from the rate design approved in the November 2021 Rate Case. A

volumetric distribution charge has been determined for each class utilizing the billing determinants used to set rates in the November 2021 Rate Case. The Margin Revenue Factor in NJNG's current Conservation Incentive Program tariff will be revised in order to reflect these IIP rate adjustments. The detailed calculations supporting the rate design is shown in Schedule NJNG-IIP-4.

18. Schedule NJNG-IIP-5 incorporates the proposed rates into NJNG's current tariff, BPU No. 11- Gas.

19. Schedule NJNG-IIP-6 is a draft Form of Notice of Filing and of Public Hearings ("Form of Notice"). This Form of Notice will be placed in newspapers having a circulation within the Company's service territory upon scheduling of public hearing dates. A Notice will be served electronically on the County Executives and Clerks of all municipalities within the Company's service territory upon scheduling of public hearing dates.

20. The typical bill impacts of the requested rate increase are set forth in Schedule NJNG- IIP -7 attached to this Petition. The impact of the proposed rates to a residential heating customer using 100 therms per month is an increase of \$0.54, or 0.4 percent. On an annual basis, the same residential heating customer, using 1,000 therms annually, will see an increase of \$5.40 or 0.4 percent.

21. Due to the COVID-19 Pandemic, NJNG has electronically served notice and a copy of this filing, together with a copy of the annexed exhibits and supporting schedules being filed herewith, upon the New Jersey Division of Rate Counsel and the Department of Law and Public Safety. Copies of this Petition and supporting exhibits and schedules will also be sent electronically to the persons identified on the service list provided with this filing. Moreover, copies of the Company's filing will be available on the Company's website at: [www.njng.com](http://www.njng.com)

22. The final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average percentage changes in final rates may increase or decrease compared to the proposed rates based upon the Board's decision.

**WHEREFORE**, Petitioner respectfully requests that the Board review and expeditiously issue an Order:

1. Retaining this matter for review at the Agency; designate a Commissioner as Presiding Officer, establish an expedited hearing date and procedural schedule;
2. Approving the relief requested in this Petition as it is in the public interest;
3. Authorizing NJNG to recover all capital investments identified herein associated with its IIP as of June 30, 2023, as such costs are reflected in this Petition and accompanying materials, along with updates of data;
4. Approving the rates as calculated in the proof of revenue, Schedule NJNG-IIP-4, to this Petition, as just and reasonable and may be implemented for service rendered on and after October 1, 2023; and
5. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

**NEW JERSEY NATURAL GAS COMPANY**



By: \_\_\_\_\_

Andrew K. Dembia, Esq.  
Regulatory Affairs Counsel

Dated: March 30, 2023

STATE OF NEW JERSEY   )  
COUNTY OF MONMOUTH   )

**VERIFICATION**

MARK G. KAHRER of full age, being duly sworn according to law, on his oath  
deposes and says:

1.       I am Senior Vice President, Regulatory Affairs for New Jersey Natural Gas Company,  
the Petitioner in the foregoing Petition.
2.       I have read the annexed Petition, along with the schedules attached thereto, and the  
matters and things contained therein are true to the best of my knowledge and belief.



Mark G. Kahrer

Sworn and subscribed to  
before me this 30<sup>th</sup> day  
of March, 2023

## NEW JERSEY NATURAL GAS COMPANY

## BALANCE SHEET

12 Months Ended  
December 31, 2022

Operating Revenues	<u>\$ 1,270,213</u>
Gas Operating Expenses:	
Gas Purchases	616,768
Operation and Maintenance Expense	265,019
Depreciation and Amortization	96,516
Operating Income Taxes	41,287
Energy and Other Taxes	<u>64,179</u>
Total Operating Expenses	<u>1,083,769</u>
Operating Income	186,444
Other Income	6,121
Other Income Deductions	(251)
Other Income Taxes	
Income Before Income Taxes	<u>6,372</u>
Interest Charges, net	<u>49,108</u>
Net Income	<u><u>\$ 143,708</u></u>

## NEW JERSEY NATURAL GAS COMPANY

## BALANCE SHEET

December 31, 2022

Utility Plant	
Gas Utility Plant	
Gas Utility Plant in Service	3,626,864
Gas Construction Work in Progress	173,588
Total Gas Utility Plant	3,800,452
Accumulated Depreciation & Amortization	(570,274)
Net Utility Plant	3,230,178
Other Property and Investments	
Nonutility Plant	500
Accumulated Depreciation & Amortization	(25)
Net Nonutility Plant	475
Current and Accrued Assets	
Cash and Temporary Investments	1,554
Customer Accounts Receivable	200,676
Unbilled Revenue	106,581
Accumulated Provision for Uncollectible Accounts (credit)	(7,901)
Materials and Supplies, at average cost	16,401
Gas in Storage, at average cost	152,010
Prepayments	46,106
Derivatives, at fair market	5,603
Total Current and Accrued Assets	521,030
Deferred Debits	
Regulatory Assets	423,217
Other	18,964
Total Deferred Debits	442,181
Total Assets and Other Debits	4,193,863
Capitalization	
Common Stock Equity	1,663,086
Long-Term Debt	1,417,845
Total Capitalization	3,080,931
Current Liabilities	
Current Maturities of Long Term Debt	
Short Term Debt	111,800
Gas Purchases Payable	
Accounts Payable and Other	106,545
Accrued Taxes	(10,775)
Derivatives, at fair value	2,818
Customers' Credit Balances and Deposits	14,565
Miscellaneous Current Liabilities	40,939
Total Current Liabilities	265,892
Noncurrent Liabilities	
Deferred Income Taxes	406,257
Deferred Investment Tax Credits	1,911
Manufactured Gas Plant Remediation	125,717
Capital Leases	28,319
Postretirement Employee Benefit Liability	49,716
Tax Act Impact	184,112
Other Deferred Credits	823
Asset Retirement Obligation	50,185
Other	
Total Noncurrent Liabilities	847,040
Total Capitalization and Liabilities	\$4,193,863



**Please refer to IIP Schedules**

**Please refer to IIP Schedules**

February 26, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from November 1, 2020 to December 31, 2020.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Felicia Thomas-Friel, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**December 31, 2020**

Schedule NJNG-MFR-5  
Page 2 of 18

Major Categories	Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency		\$0	\$0				\$0
Replacement & Reinforcement		\$0	\$0				\$0
Regulator Station		\$0	\$0				\$0
Trunk Line Replacement		\$0	\$0				\$0
Excess Flow Values	\$8,000,000	\$204,022	\$204,022	3,200	106	9/30/2021	\$20,402
Regulator Vents	\$4,840,000	\$30,704	\$30,704	12,000	76	9/30/2021	\$3,070
Totals	\$12,840,000	\$234,726	\$234,726	15,200	182		\$23,473

May 7, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
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Docket No. EO20030254, Order dated March 19, 2020, this document is being  
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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Felicia Thomas-Friel, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**March 31, 2021**

Schedule NJNG-MFR-5  
Page 4 of 18

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Units Per Major Category	Number of Units Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$0	\$0	15	0	5/30/2026	\$0
Replacement & Reinforcement	\$6,895,250	\$0	\$0	4	0	3/30/2022	\$0
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$232,913	\$436,935	3,200	319	9/30/2021	\$43,693
Regulator Vents	\$4,840,000	\$84,515	\$115,219	12,000	282	9/30/2021	\$11,522
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$317,428</b>	<b>\$552,154</b>	<b>15,222</b>	<b>601</b>		<b>\$55,215</b>

July 30, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from April 1, 2021 to June 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Jamie Saunders, BPU Staff  
Brian Lipman, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
Quarterly Report  
Quarter Ended  
June 30, 2021

Major Categories	FY21	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$117,277	\$117,277	15	0	5/30/2026	\$11,728
Replacement & Reinforcement	\$6,895,250	\$1,854,073	\$1,854,073	4	0	3/30/2022	\$185,407
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$627,102	\$1,067,037	3,200	552	9/30/2021	\$106,704
Regulator Vents	\$4,840,000	\$89,767	\$203,695	12,000	501	9/30/2021	\$20,370
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$2,688,219</b>	<b>\$3,242,082</b>	<b>15,222</b>	<b>1,053</b>		<b>\$324,208</b>



November 8, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2021

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$905,719.95	\$1,022,996.45	15	0	5/30/2026	\$102,299.65
Replacement & Reinforcement	\$6,895,250	\$4,001,278.61	\$5,855,352.06	4	0	3/30/2022	\$585,535.21
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$490,238.93	\$1,557,275.46	3,200	779	9/30/2021	\$155,727.55
Regulator Vents	\$4,840,000	\$113,546.95	\$317,242.11	12,000	704	9/30/2021	\$31,724.21
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$5,510,784.44</b>	<b>\$8,752,866.08</b>	<b>15,222</b>	<b>1,483</b>		<b>\$875,286.62</b>

February 1, 2022

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**December 31, 2021**

Schedule NJNG-MFR-5  
Page 10 of 18

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency	\$3,878,250	\$6,333,172	\$3,552,954.93	\$4,575,951.38	15	0	5/30/2026	\$457,595
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$1,566,641.67	\$7,421,993.73	4	0	3/30/2022	\$742,199
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$533,896.23	\$2,091,171.69	3,200	846	9/30/2021	\$209,117
Regulator Vents	\$4,840,000	\$4,265,253	\$136,215.70	\$453,457.81	12,000	945	9/30/2021	\$45,346
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$5,789,709</b>	<b>\$14,542,575</b>	<b>15,222</b>	<b>1,791</b>		<b>\$1,454,257</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

April 26, 2022

**Via Email**

Carmen Diaz, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
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Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from January 1, 2022 to March 31, 2022.

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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**March 31, 2022**

Schedule NJNG-MFR-5  
Page 12 of 18

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$2,406,258	\$6,982,210	15	0	5/30/2026	\$698,221
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$231,098	\$7,653,091	4	0	3/30/2022	\$765,309
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$1,062,964	\$3,151,137	3,200	1,412	9/30/2021	\$315,114
Regulator Vents	\$4,840,000	\$4,265,253	\$527,715	\$982,463	12,000	2,451	9/30/2021	\$98,246
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$4,228,035</b>	<b>\$18,768,901</b>	<b>15,222</b>	<b>3,863</b>		<b>\$1,876,890</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

August 30, 2022

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
June 30, 2022

Schedule NJNG-MFR-5  
Page 14 of 18

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$5,528,031	\$11,647,318	15	5	5/30/2026	\$1,164,732
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$3,512,180	\$12,028,194	4	4	3/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,335,554	\$6,486,690	8,000	2,427	6/30/2026	\$648,669
Regulator Vents	\$4,840,000	\$4,265,253	\$1,017,300	\$1,999,763	47,500	5,775	6/30/2026	\$199,976
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$13,393,065</b>	<b>\$32,161,965</b>	<b>55,522</b>	<b>8,211</b>		<b>\$3,216,196</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.



November 8, 2022

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$4,570,982.91	\$16,218,300.74	15	7	5/30/2026	\$1,621,830
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$33,694.63	\$12,061,888.96	4	4	3/30/2022	\$1,206,189
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$2,981,659.80	\$9,468,350.16	8,000	2,998	5/30/2026	\$946,835
Regulator Vents	\$4,840,000	\$4,265,253	\$1,162,302.79	\$3,162,065.73	47,500	10,670	5/30/2026	\$316,207
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$8,748,640</b>	<b>\$40,910,606</b>	<b>55,522</b>	<b>13,679</b>		<b>\$4,091,061</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

January 25, 2023

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
December 31, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Cumulative Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,869,574	\$22,087,875	15	7	5/30/2026	\$2,208,788
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$34,066	\$12,095,955	4	4	Actual - 6/30/2022	\$1,209,596
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$625	\$625	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,969,237	\$11,437,587	8,000	3,452	5/30/2026	\$1,143,759
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$840,003	\$4,002,069	47,500	11,857	5/30/2026	\$400,207
Totals	\$23,613,500	\$19,346,010	\$36,351,194	\$8,713,506	\$49,624,112	55,522	15,320		\$4,962,349

· Please note that all budgeted and actual dollars do not include AFUDC.

**NEW JERSEY NATURAL GAS COMPANY**  
**IIP INCENTIVE PROGRAM**  
**EARNINGS TEST**  
**JANUARY 1, 2022 THROUGH DECEMBER 31, 2022**  
**TWELVE MONTHS ACTUALS**

	<u>(000's)</u>	
Net Income	\$143,708	
Less:		
Earnings from Savegreen margin, net of tax	5,609	
Earnings from Incentive margin, net of tax	17,619	
Other income, net of tax	<u>3,544</u>	
Net Income - Earnings Test	\$116,936	
Common Equity Balance		
	<u>December-21</u>	<u>December-22</u>
Rate Base	\$ 2,485,501	\$ 2,921,044
Equity Percentage (%)	54%	54%
Annual & Average Equity	<u>\$ 1,342,171</u>	<u>\$ 1,577,364</u>
		<u>\$ 1,459,767</u>
Return on Equity	<div style="border: 1px solid black; padding: 2px; display: inline-block;">8.01%</div>	
Authorized Return on Equity	9.60%	
Deadband	0.50%	
Return on Equity Cap	<div style="border: 1px solid black; padding: 2px; display: inline-block;">10.10%</div>	

## IIP ENGINEERING PROGRAM

### Roll-in Calculation

Investment End Date

**6/30/2023**

### **RATE BASE CALCULATION**

	<b>Total</b>
Gross Plant	\$31,422,553
Accumulated Depreciation	(\$236,222)
Net Plant	\$31,186,332
Accumulated Deferred Taxes	(\$77,578)
Rate Base	\$31,108,754
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	6.37%
Return Requirement	\$1,983,027
Depreciation Exp, net	\$586,951
O&M Credit	(\$71,890)
	\$2,498,088
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.408
<b>Total Revenue Requirement</b>	<b>\$3,517,308</b>

### **SUPPORT**

#### **Gross Plant**

Plant in-service	\$30,873,738
AFUDC - Debt	\$337,485
AFUDC - Equity	\$211,330
<b>Total Gross Plant</b>	<b>\$31,422,553</b>

#### **Accumulated Depreciation**

Accumulated Depreciation	(\$236,222)
<b>Net Accumulated Depreciation</b>	<b>(\$236,222)</b>

#### **Depreciation Expense (Net of Tax)**

Depreciable Plant (xAFUDC-E)	\$31,211,223
AFUDC-E	\$211,330
Depreciation Rate	By Asset Class
Depreciation Expense	\$819,309
Depreciation Expense Retirements	\$2,852
Tax @ 28.11%	229,506
<b>Depreciation Expense (Net of Tax)</b>	<b>\$586,951</b>

**IIP ENGINEERING PROGRAM****Weighted Average Cost of Capital (WACC)**

<b>IIP Capital Structure (Effective December 1, 2021)</b>					
<b>Type</b>	<b>Ratio</b>	<b>Cost</b>	<b>Weighted Cost</b>	<b>Net of Tax</b>	<b>Pre-tax</b>
<b>Long Term Debt</b>	46.00%	3.60%	1.66%	1.19%	1.66%
<b>Common Equity</b>	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		6.84%	6.37%	8.87%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

**IIP ENGINEERING PROGRAM**  
**Revenue Factor Calculation**

Revenue Increase	100.0000
Uncollectible Rate	0.9417
BPU Assessment Rate	0.2130
Rate Counsel Assessment Rate	<u>0.0502</u>
Income before State of NJ Bus. Tax	98.7951
State of NJ Bus. Income Tax @ 9.00%	<u>8.8916</u>
Income Before Federal Income Taxes	89.9035
Federal Income Taxes @ 21%	<u>18.8797</u>
Return	<u>71.0238</u>
Revenue Factor	<u><u>1.4080</u></u>



**New Jersey Natural Gas Company**  
**Allocation of Proposed Revenue Adjustments to Base Rates**  
(In Thousands of Dollars)

Description ( A )	Current Base Revenue <sup>1</sup> ( B )	Proposed Base Revenue Increase ( C )	Proposed Base Revenues ( D ) = ( B ) + ( C )
<b>Rate Schedule:</b>			
Residential Service	355,798	2,569	358,367
General Service - Small	34,798	251	35,049
General Service - Large	86,515	625	87,140
Firm Transportation Service	8,170	59	8,229
Distributed Generation Service - Commercial	1,240	9	1,248
NGV / CNG Service	576	4	581
<b>Total</b>	<b>487,096</b>	<b>3,517</b>	<b>490,613</b>

<sup>1</sup> Revenue is the Proposed Base Revenue from Attachment D, Page 2, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

**New Jersey Natural Gas Company**  
**Base Rates and Revenues at Present and Proposed Rates**

Component (a)	Amount <sup>1</sup> (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
			RS		RS	
<u>Residential Service</u>						
Customer Charge	6,250,626	Bills	\$ 10.32	\$ 64,506,460	\$ 10.32	\$ 64,506,460
Volumetric Charge	506,946,688	Therms	0.5746	291,291,567	0.5797	293,876,995
<b>Total Base Revenues</b>			<b>\$ 355,798,026</b>		<b>\$ 358,383,455</b>	
			GSS		GSS	
<u>General Service Small (less than 5,000 Annual Therms)</u>						
Customer Charge	380,683	Bills	\$ 39.39	\$ 14,995,098	\$ 39.39	\$ 14,995,098
Volumetric Charge	39,584,913	Therms	0.5001	19,796,415	0.5064	20,045,800
Volumetric Charge - A/C	56,128	Therms	0.1088	6,107	0.1096	6,152
<b>Total Base Revenues</b>			<b>\$ 34,797,620</b>		<b>\$ 35,047,050</b>	
			GSL		GSL	
<u>General Service Large (5,000 + Annual Therms)</u>						
Customer Charge	94,586	Bills	\$ 97.54	\$ 9,225,898	\$ 97.54	\$ 9,225,898
Demand Charge	10,678,878	Therms	3.2000	34,172,408	3.2000	34,172,408
Volumetric Charge	135,797,036	Therms	0.3174	43,101,979	0.3220	43,726,646
Volumetric Charge - A/C	133,220	Therms	0.1088	14,494	0.1096	14,601
<b>Total Base Revenues</b>			<b>\$ 86,514,780</b>		<b>\$ 87,139,553</b>	
			FT		FT	
<u>Firm Transportation Service</u>						
Customer Charge	1,517	Bills	\$ 328.25	\$ 497,922	\$ 328.25	\$ 497,922
Demand Charge	2,435,047	Therms	2.3447	5,709,454	2.3447	5,709,454
Volumetric Charge	24,653,234	Therms	0.0796	1,962,397	0.0820	2,021,565
<b>Total Base Revenues</b>			<b>\$ 8,169,774</b>		<b>\$ 8,228,942</b>	

<sup>1</sup> Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company  
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount <sup>1</sup> (b)	Units (c)	Present Rates		Proposed Rates		
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)	
			DGC		DGC		
<u>Distributed Generation - Commercial</u>							
Customer Charge	269	Bills	\$ 97.54	\$ 26,195	\$ 97.54	\$ 26,195	
Demand Charge	379,385	Therms	2.2040	836,165	2.2040	836,165	
Volumetric Charge - Winter	3,317,249	Therms	0.0713	236,520	0.0726	240,832	
Volumetric Charge - Summer	3,455,288	Therms	0.0407	140,630	0.0420	145,122	
Total Base Revenues				\$ 1,239,511	\$ 1,248,315		
			NGV / CNG		NGV / CNG		
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>							
Customer Charge	60	Bills	\$ 97.54	\$ 5,852	\$ 97.54	\$ 5,852	
Volumetric Charge	1,498,101	Therms	0.2708	405,686	0.2736	409,880	
CNG Charge	824,569	Therms	0.2000	164,914	0.2000	164,914	
Total Base Revenues				\$ 576,452	\$ 580,647		
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 487,096,163	\$ 490,627,961		
						Increase	3,531,798
						TARGET Increase	3,517,308
						Difference	\$14,490

<sup>1</sup> Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

**New Jersey Natural Gas Company**  
**IIP Base Rate Charges**

		Proposed Pre-tax Base			
		Pre-tax Base Rate Charge Per Therm from 2021 Rate Case	Rate Charge Per Therm Including Proposed IIP	IIP Pre-Tax Base Rate Charge	IIP After-tax Base Rate Charge
Service Classification					
Residential Service (RS)		0.5701	0.5797	0.0096	0.0102
General Service Small (GSS)		0.4944	0.5064	0.0120	0.0128
GSS Commercial Air Conditioning (CAC)		0.1081	0.1096	0.0015	0.0016
General Service Large (GSL)		0.3133	0.3220	0.0087	0.0093
GSL Commercial Air Conditioning (CAC)		0.1081	0.1096	0.0015	0.0016
Firm Transportation (FT)		0.0775	0.0820	0.0045	0.0048
Distributed Generation - Commercial (DGC)	Nov-Apr	0.0701	0.0726	0.0025	0.0027
Distributed Generation - Commercial (DGC)	May-Oct	0.0395	0.0420	0.0025	0.0027
Natural Gas Vehicle (NGV)		0.2683	0.2736	0.0053	0.0057
Compressed Natural Gas (CNG)		0.2683	0.2736	0.0053	0.0057

**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 51  
~~Superseding ThirdSecond~~ Revised Sheet No. 51****SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$11.00
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**Delivery Charge:****Residential Heating**

Delivery Charge per therm	\$0. <del>8913</del> <u>8967</u>
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**Residential Non-Heating**

Delivery Charge per therm	\$0. <del>8559</del> <u>8613</u>
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**Date of Issue:** ~~September 28, 2023~~2022  
**Issued by:** ~~Mark G. Kahrer, Senior Vice President~~  
 Wall, NJ 07719

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~Fourth~~Third Revised Sheet No. 55  
Superseding ~~Third~~Second Revised Sheet No. 55****SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month

\$42.00

**Delivery Charge:**

Delivery Charge per therm

\$0.~~7856~~7923**BGSS Charge:**

BGSS Charge per therm for Sales Customers

See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 56  
~~Superseding ThirdSecond~~ Revised Sheet No. 56****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~43424400~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~35143523~~ per therm, which includes \$0.~~10881096~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 57  
Superseding ~~ThirdSecond~~ Revised Sheet No. 57****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.~~7676~~7743 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas**~~Fourth~~**Third** Revised Sheet No. 58Superseding ~~Third~~ ~~Second~~ Revised Sheet No. 58**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$104.00

**Demand Charge:**

Demand Charge per therm applied to HMAD \$3.41

**Delivery Charge:**

Delivery Charge per therm \$0.~~5870~~5919

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 59  
~~Superseding ThirdSecond~~ Revised Sheet No. 59****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

***2. Metering***

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

***3. Annual Review***

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

***4. Air Conditioning and Pool Heating***

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~23562396~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~35143523~~ per therm which includes \$0.~~40881096~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~Fourth~~Third Revised Sheet No. 61  
Superseding ~~Third~~Second Revised Sheet No. 61****SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$350.00
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**Demand Charge:**

Demand Charge per therm applied to MDQ	\$2.50
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**Delivery Charge:**

Delivery Charge per therm	\$0. <del>4813</del> 1838
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 64  
~~Superseding ThirdSecond~~ Revised Sheet No. 64****SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$104.00	\$104.00
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0. <del>31043</del> <u>118</u>	\$0. <del>47241</del> <u>738</u>
May - October	\$0. <del>27782</del> <u>792</u>	\$0. <del>43981</del> <u>412</u>
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~FourthThird~~ Revised Sheet No. 76  
~~Superseding ThirdSecond~~ Revised Sheet No. 76****SERVICE CLASSIFICATION - NGV****NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	<del>\$0.38513881</del> (\$0.481485 per GGE)	<del>\$0.38513881</del> (\$0.481485 per GGE)

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~Fourth~~Third Revised Sheet No. 99**  
**~~Superseding Third~~Second Revised Sheet No. 99****SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

**Delivery Charge:**

Delivery Charge per therm	\$0. <del>59846014</del>
	(\$0. <del>748752</del> per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

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**Issued by:** Mark G. Kahrer, Senior Vice President

Wall, NJ 07719

**Effective for service rendered on and after October 1, 2023**

**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~Fourth~~~~Third~~ Revised Sheet No. 99**  
**Superseding ~~Third~~~~Second~~ Revised Sheet No. 99****SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS**

Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY****Second First Revised Sheet No. 166**  
**Superseding First Original Sheet No. 166****BPU No. 11 - Gas****RIDER "D"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

**INCREMENTAL BASE RATE CHARGES**

<b><u>Service Classification</u></b>		<b><u>Pre-Tax Rate</u></b>	<b><u>After-tax Rate</u></b>
<b>RS</b>	IIP Base Rate Charge per therm	\$0. <del>0045</del> 0096	\$0. <del>0048</del> 0102
<b>DGR</b>	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
<b>GSS</b>	IIP Base Rate Charge per therm	\$0. <del>0057</del> 0120	\$0. <del>0061</del> 0128
<b>GSS CAC</b>	IIP Base Rate Charge per therm	\$0. <del>0007</del> 0015	\$0. <del>0007</del> 0016
<b>GSL</b>	IIP Base Rate Charge per therm	\$0. <del>0041</del> 0087	\$0. <del>0044</del> 0093
<b>GSL CAC</b>	IIP Base Rate Charge per therm	\$0. <del>0007</del> 0015	\$0. <del>0007</del> 0016
<b>FT</b>	IIP Base Rate Charge per therm	\$0. <del>0021</del> 0045	\$0. <del>0022</del> 0048
<b>DGC</b>	IIP Base Rate Charge per therm	\$0. <del>0012</del> 0025	\$0. <del>0013</del> 0027
<b>NGV</b>	IIP Base Rate Charge per therm	\$0. <del>0025</del> 0053	\$0. <del>0027</del> 0057
<b>CNG</b>	IIP Base Rate Charge per therm	\$0. <del>0025</del> 0053	\$0. <del>0027</del> 0057

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SecondFirst~~ Revised Sheet No. 179  
Superseding ~~FirstOriginal~~ Sheet No. 179**RIDER "I"****CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
  - Group II: RS (heating customers only)
  - Group III: GSS, ED using less than 5,000 therms annually
  - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0. <del>5746</del> <u>5797</u>
Group II (RS heating):	\$0. <del>5746</del> <u>5797</u>
Group III (GSS, ED using less than 5,000 therms annually)	\$0. <del>5001</del> <u>5064</u>
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0. <del>3174</del> <u>3220</u>

The MRF shall be reset each time new base rates are placed into effect.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SixthFifth~~ Revised Sheet No. 252  
Superseding ~~FifthFourth~~ Revised Sheet No. 252SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<del>0.004500</del> <u>96</u>	<del>0.0045009</del> <u>6</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.574657</del> <u>97</u>	<del>0.5746579</del> <u>7</u>	
SUT		<del>0.038103</del> <u>84</u>	<del>0.0381038</del> <u>4</u>	Rider B
After-tax Base Rate		<del>0.612761</del> <u>81</u>	<del>0.6127618</del> <u>1</u>	
CIP		0.0442	0.0442	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	<del>0.693469</del> <u>88</u>	<del>0.6934698</del> <u>8</u>	
Balancing Charge	b	0.1380	0.1380	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<del>0.891389</del> <u>67</u>	<del>0.8913896</del> <u>7</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SixthFifth~~ Revised Sheet No. 253  
Superseding ~~FifthFourth~~ Revised Sheet No. 253SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<del>0.004500</del> <u>96</u>	<del>0.00450096</del>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.574657</del> <u>97</u>	<del>0.57465797</del>	
SUT		<del>0.038103</del> <u>84</u>	<del>0.03810384</del>	Rider B
After-tax Base Rate		<del>0.612761</del> <u>81</u>	<del>0.61276181</del>	
CIP		0.0088	0.0088	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	<del>0.658066</del> <u>34</u>	<del>0.65806634</del>	
Balancing Charge	b	0.1380	0.1380	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<del>0.855986</del> <u>13</u>	<del>0.85598613</del>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SixthFifth~~ Revised Sheet No. 255  
Superseding ~~FifthFourth~~ Revised Sheet No. 255SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0057012</u>	<u>0.00570120</u>	Rider D
		0		
Total Pre-tax Base Rate (Margin Revenue Factor)		<u>0.5001506</u>	<u>0.50015064</u>	
		4		
SUT		<u>0.0331033</u>	<u>0.03310335</u>	Rider B
		5		
After-tax Base Rate		<u>0.5332539</u>	<u>0.53325399</u>	
		9		
CIP		0.0180	0.0180	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	<u>0.5877594</u>	<u>0.58775944</u>	
		4		
Balancing Charge	b	0.1380	0.1380	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.7856792</u>	<u>0.78567923</u>	
		3		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

~~Twentieth~~Nineteenth Revised Sheet No. 256

BPU No. 11 - Gas

Superseding ~~Nineteenth~~ ~~Eighteenth~~ Revised Sheet No. 256SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		3.41	3.41	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<del>0.0041008</del> <u>7</u>	<del>0.0041008</del> <u>7</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.3174322</del> <u>0</u>	<del>0.3174322</del> <u>0</u>	
SUT		<del>0.0210021</del> <u>3</u>	<del>0.0210021</del> <u>3</u>	Rider B
After-tax Base Rate		<del>0.3384343</del> <u>3</u>	<del>0.3384343</del> <u>3</u>	
CIP		0.0142	0.0142	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	<del>0.3891394</del> <u>0</u>	<del>0.3891394</del> <u>0</u>	
Balancing Charge	b	0.1380	0.1380	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<del>0.5870591</del> <u>2</u>	<del>0.5870591</del> <u>2</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>\$0.4705</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**~~Fourth~~<sup>Third</sup> Revised Sheet No. 257**BPU No. 11 - Gas**~~Superseding Third~~<sup>Second</sup> Revised Sheet No. 257**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>		
Customer Charge per meter per month	350.00	
<b><u>Demand Charge</u></b>		
Demand Charge per therm per month applied to MDQ	2.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>		
Pre-tax Base Rate	0.0775	
Pre-tax IIP Base Rate	<del>0.0021</del> <sup>0.0045</sup>	Rider D
Total Pre-tax Base Rate	<del>0.0796</del> <sup>0.0820</sup>	
SUT	<del>0.0053</del> <sup>0.0054</sup>	Rider B
After-tax Base Rate	<del>0.0849</del> <sup>0.0874</sup>	
EE	<u>0.0365</u>	Rider F
<i>Subtotal</i>	<del>0.1214</del> <sup>0.1239</sup>	
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0259	Rider E
RA	0.0174	Rider C
USF	<u>0.0166</u>	Rider H
<i>Total SBC</i>	<u>0.0599</u>	
<b>Delivery Charge (DEL)</b>	<b><u>0.1813</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

~~Nineteenth~~<sup>Eighteenth</sup> Revised Sheet No. 258

BPU No. 11 - Gas

Superseding ~~Eighteenth~~<sup>Seventeenth</sup> Revised Sheet No. 258SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service – DGC-Balancing

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u><b>Customer Charge</b></u>				
Customer Charge per meter per month		104.00	104.00	
<u><b>Demand Charge</b></u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u><b>Delivery Charge ("DEL") per therm</b></u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<del>0.00120025</del>	<del>0.0012002</del> <u>5</u>	Rider D
Total Pre-tax Base Rate		<del>0.07130726</del>	<del>0.0407042</del> <u>0</u>	
SUT		<del>0.00470048</del>	<del>0.0027002</del> <u>8</u>	Rider B
After-tax Base Rate		<del>0.07600774</del>	<del>0.0434044</del> <u>8</u>	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	<del>0.11251139</del>	<del>0.0799081</del> <u>3</u>	
<u><b>Societal Benefits Charge ("SBC"):</b></u>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	b	<u>0.0599</u>	<u>0.0599</u>	
Balancing Charge	c	<u>0.1380</u>	<u>0.1380</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<del>0.31043118</del>	<del>0.2778279</del> <u>2</u>	
<u><b>Basic Gas Supply Charge ("BGS")</b></u>				
BGS	e	<u>\$0.4705</u>	<u>\$0.4705</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

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**NEW JERSEY NATURAL GAS COMPANY**~~Nineteenth~~<sup>Eighteenth</sup> Revised Sheet No. 258**BPU No. 11 - Gas****Superseding** ~~Eighteenth~~<sup>Seventeenth</sup> Revised Sheet No. 258**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****~~Fourth~~Third Revised Sheet No. 259  
Superseding ~~Third~~Second Revised Sheet No. 259****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.00120025</u>	<u>0.00120025</u>	Rider D
Total Pre-tax Base Rate		<u>0.07130726</u>	<u>0.04070420</u>	
SUT		<u>0.00470048</u>	<u>0.00270028</u>	Rider B
After-tax Base Rate		<u>0.07600774</u>	<u>0.04340448</u>	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<u>0.11251139</u>	<u>0.07990813</u>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
<i>Total SBC</i>	b	<u>0.0599</u>	<u>0.0599</u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<u><b>0.17241738</b></u>	<u><b>0.13981412</b></u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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## NEW JERSEY NATURAL GAS COMPANY

~~Twentieth~~<sup>Nineteenth</sup> Revised Sheet No. 263

BPU No. 11 - Gas

Superseding ~~Nineteenth~~<sup>Eighteenth</sup> Revised Sheet No. 263SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCompressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0. <del>0025005</del> <sup>3</sup>	0. <del>00250053</del>	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0. <del>4708473</del> <sup>6</sup>	0. <del>47084736</del>	Rider D
SUT		<u>0.<del>0312031</del><sup>4</sup></u>	<u>0.<del>03120314</del></u>	Rider B
After-tax Base Rate		0. <del>5020505</del> <sup>0</sup>	0. <del>50205050</del>	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0. <del>5385541</del> <sup>5</sup>	0. <del>53855415</del>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	b	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b=c	<u>0.<del>5984601</del><sup>4</sup></u>	<u>0.<del>59846014</del></u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	\$0.6085	X	Rider A
BGS	d	<u>\$0.6085</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

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**NEW JERSEY NATURAL GAS COMPANY**~~Twentieth~~~~Nineteenth~~ Revised Sheet No. 263**BPU No. 11 - Gas**~~Superseding Nineteenth~~~~Eighteenth~~ Revised Sheet No. 263**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

Total Customer, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**~~TwentiethNineteenth~~ Revised Sheet No. 264**BPU No. 11 - Gas**~~Superseding NineteenthEighteenth~~ Revised Sheet No. 264**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.2683

IIP Pre-tax Base Rate

~~0.0025~~0.0053

Rider D

Total Pre-tax Base Rate

~~0.2708~~0.2736

SUT

~~0.0179~~0.0181

Rider B

After-tax Base Rate

~~0.2887~~0.2917

EE

0.0365

Rider F

*Subtotal*

a

~~0.3252~~0.3282***Societal Benefits Charge ("SBC"):***

NJ's Clean Energy

0.0259

Rider E

RA

0.0174

Rider C

USF

0.0166

Rider H

*Total SBC*

b

0.0599**Delivery Charge (DEL)**

a+b=c

~~0.3851~~0.3881~~0.4814~~0.485***Compression Charge***

d

**0.4958****0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

**0.6085****0.761**

Rider A

***Total Variable Charge***

c+d+e=f

~~1.4894~~1.492~~1.8621~~1.8664

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185**

Federal Excise Fuel Tax Credit \*

i

**(0.517)*****Total Price***

f+g+h+i

=j

~~1.5301~~1.534**Date of Issue:** ~~February 27, 2023~~**Issued by:** **Mark G. Kahrer, Senior Vice President**  
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**NEW JERSEY NATURAL GAS COMPANY**~~Twentieth~~~~Nineteenth~~ Revised Sheet No. 264**BPU No. 11 - Gas**Superseding ~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 264**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)**

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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## NEW JERSEY NATURAL GAS COMPANY

~~Twentieth~~<sup>Nineteenth</sup> Revised Sheet No. 265

BPU No. 11 - Gas

Superseding ~~Nineteenth~~<sup>Eighteenth</sup> Revised Sheet No. 265**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month	11.00
Commercial Customer Charge per meter per month	104.00

**Delivery Charge ("DEL")**

\$ per therm      \$ per GGE

Pre-tax Base Rate	0.2683	
IIP Pre-tax Base Rate	<del>0.0025</del> <sup>0.0053</sup>	Rider D
Total Pre-tax Base Rate	<del>0.2708</del> <sup>0.2736</sup>	
SUT	<del>0.0179</del> <sup>0.0181</sup>	Rider B
After-tax Base Rate	<del>0.2887</del> <sup>0.2917</sup>	
EE	<del>0.0365</del>	Rider F
Subtotal	a <del>0.3252</del> <sup>0.3282</sup>	

**Societal Benefits Charge ("SBC"):**

NJ's Clean Energy	0.0259	Rider E
RA	0.0174	Rider C
USF	<del>0.0166</del>	Rider H

Total SBC	b	<del>0.0599</del>
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Delivery Charge (DEL)	a+b=c	<del>0.3851</del> <sup>0.3881</sup>	<del>0.4814</del> <sup>0.485</sup>
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Monthly Basic Gas Supply Charge ("BGS")	d	<del>0.6085</del>	<del>0.761</del>	Rider A
---	---	-------------------	------------------	---------

Total Variable Charge	c+d=e	<del>0.9936</del> <sup>0.9966</sup>	<del>1.2421</del> <sup>1.246</sup>
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Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 51****Superseding Third Revised Sheet No. 51****SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$11.00
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**Delivery Charge:****Residential Heating**

Delivery Charge per therm	\$0.8967
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**Residential Non-Heating**

Delivery Charge per therm	\$0.8613
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 55****Superseding Third Revised Sheet No. 55****SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$42.00
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**Delivery Charge:**

Delivery Charge per therm	\$0.7923
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 56****Superseding Third Revised Sheet No. 56****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4400) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3523 per therm, which includes \$0.1096 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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**NEW JERSEY NATURAL GAS COMPANY***Fourth Revised Sheet No. 57**Superseding Third Revised Sheet No. 57***BPU No. 11 - Gas****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.7743 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 58****Superseding Third Revised Sheet No. 58****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$104.00
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**Demand Charge:**

Demand Charge per therm applied to HMAD	\$3.41
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**Delivery Charge:**

Delivery Charge per therm	\$0.5919
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**NEW JERSEY NATURAL GAS COMPANY***Fourth Revised Sheet No. 59***BPU No. 11 - Gas****Superseding Third Revised Sheet No. 59****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

***2. Metering***

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

***3. Annual Review***

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

***4. Air Conditioning and Pool Heating***

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2396) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3523 per therm which includes \$0.1096 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 61****Superseding Third Revised Sheet No. 61****SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$350.00
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**Demand Charge:**

Demand Charge per therm applied to MDQ	\$2.50
--	--------

**Delivery Charge:**

Delivery Charge per therm	\$0.1838
---------------------------	----------

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 64****Superseding Third Revised Sheet No. 64****SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$104.00	\$104.00
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0.3118	\$0.1738
May - October	\$0.2792	\$0.1412
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 76****Superseding Third Revised Sheet No. 76****SERVICE CLASSIFICATION - NGV****NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0.3881 (\$0.485 per GGE)	\$0.3881 (\$0.485 per GGE)

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Fourth Revised Sheet No. 99****Superseding Third Revised Sheet No. 99****SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

**Delivery Charge:**

Delivery Charge per therm	\$0.6014
	(\$0.752 per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Second Revised Sheet No. 166  
Superseding First Sheet No. 166****RIDER "D"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

**INCREMENTAL BASE RATE CHARGES**

<b><u>Service Classification</u></b>		<b><u>Pre-Tax Rate</u></b>	<b><u>After-tax Rate</u></b>
<b>RS</b>	IIP Base Rate Charge per therm	\$0.0096	\$0.0102
<b>DGR</b>	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
<b>GSS</b>	IIP Base Rate Charge per therm	\$0.0120	\$0.0128
<b>GSS CAC</b>	IIP Base Rate Charge per therm	\$0.0015	\$0.0016
<b>GSL</b>	IIP Base Rate Charge per therm	\$0.0087	\$0.0093
<b>GSL CAC</b>	IIP Base Rate Charge per therm	\$0.0015	\$0.0016
<b>FT</b>	IIP Base Rate Charge per therm	\$0.0045	\$0.0048
<b>DGC</b>	IIP Base Rate Charge per therm	\$0.0025	\$0.0027
<b>NGV</b>	IIP Base Rate Charge per therm	\$0.0053	\$0.0057
<b>CNG</b>	IIP Base Rate Charge per therm	\$0.0053	\$0.0057

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY****BPU No. 11 - Gas****Second Revised Sheet No. 179  
Superseding First Sheet No. 179****RIDER "I"****CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
  - Group II: RS (heating customers only)
  - Group III: GSS, ED using less than 5,000 therms annually
  - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- |   |          |
|---|----------|
| Group I (RS non-heating):                                 | \$0.5797 |
| Group II (RS heating):                                    | \$0.5797 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.5064 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.3220 |

The MRF shall be reset each time new base rates are placed into effect.

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**NEW JERSEY NATURAL GAS COMPANY***Sixth Revised Sheet No. 252****BPU No. 11 - Gas******Superseding Fifth Revised Sheet No. 252*****SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		11.00	11.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>00096</u>	<u>00096</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5797	0.5797	
SUT		<u>0.0384</u>	<u>0.0384</u>	Rider B
After-tax Base Rate		0.6181	0.6181	
CIP		0.0442	0.0442	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.6988	0.6988	
Balancing Charge	b	0.1380	0.1380	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<u><b>0.8967</b></u>	<u><b>0.8967</b></u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u><b>0.5065</b></u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

Sixth Revised Sheet No. 253

Superseding Fifth Revised Sheet No. 253

**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		11.00	11.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>00096</u>	<u>00096</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5797	0.5797	
SUT		<u>0.0384</u>	<u>0.0384</u>	Rider B
After-tax Base Rate		0.6181	0.6181	
CIP		0.0088	0.0088	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.6634	0.6634	
Balancing Charge	b	0.1380	0.1380	Rider A
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	c	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b+c=d	<b><u>0.8613</u></b>	<b><u>0.8613</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.5065</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Sixth Revised Sheet No. 255****BPU No. 11 - Gas******Superseding Fifth Revised Sheet No. 255*****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		42.00	42.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0120</u>	<u>0.0120</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5064	0.5064	
SUT		<u>0.0335</u>	<u>0.0335</u>	Rider B
After-tax Base Rate		0.5399	0.5399	
CIP		0.0180	0.0180	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.5944</i>	<i>0.5944</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0599</u></i>	<i><u>0.0599</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.7923</u></b>	<b><u>0.7923</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.5065</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Twentieth Revised Sheet No. 256***BPU No. 11 - Gas*****Superseding Nineteenth Revised Sheet No. 256*****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		3.41	3.41	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0087</u>	<u>0.0087</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3220	0.3220	
SUT		<u>0.0213</u>	<u>0.0213</u>	Rider B
After-tax Base Rate		0.3433	0.3433	
CIP		0.0142	0.0142	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.3940</i>	<i>0.3940</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0599</u></i>	<i><u>0.0599</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5919</u></b>	<b><u>0.5919</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>\$0.4705</u></b>	<b>X</b>	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Fourth Revised Sheet No. 257**Superseding Third Revised Sheet No. 257***BPU No. 11 - Gas****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month		350.00	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to MDQ		2.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		<u>0.0045</u>	Rider D
Total Pre-tax Base Rate		0.0820	
SUT		<u>0.0054</u>	Rider B
After-tax Base Rate		0.0874	
EE		<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.1239</i>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0259	Rider E
RA		0.0174	Rider C
USF		<u>0.0166</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0599</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1838</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Nineteenth Revised Sheet No. 258***BPU No. 11 - Gas****Superseding Eighteenth Revised Sheet No. 258****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0025</u>	<u>0.0025</u>	Rider D
Total Pre-tax Base Rate		0.0726	0.0420	
SUT		<u>0.0048</u>	<u>0.0028</u>	Rider B
After-tax Base Rate		0.0774	0.0448	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	<i>a</i>	0.1139	0.0813	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
<i>Total SBC</i>	<i>b</i>	<u>0.0599</u>	<u>0.0599</u>	
Balancing Charge	<i>c</i>	<u>0.1380</u>	<u>0.1380</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	<b>a+b+c=d</b>	<b><u>0.3118</u></b>	<b><u>0.2792</u></b>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	<i>e</i>	<b><u>\$0.4705</u></b>	<b><u>\$0.4705</u></b>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Fourth Revised Sheet No. 259**Superseding Third Revised Sheet No. 259***BPU No. 11 - Gas****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0025</u>	<u>0.0025</u>	Rider D
Total Pre-tax Base Rate		0.0726	0.0420	
SUT		<u>0.0048</u>	<u>0.0028</u>	Rider B
After-tax Base Rate		0.0774	0.0448	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.1139</i>	<i>0.0813</i>	
<b><u>Societal Benefits Charge (“SBC”):</u></b>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
<i>Total SBC</i>	b	<u><i>0.0599</i></u>	<u><i>0.0599</i></u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1738</u></b>	<b><u>0.1412</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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**NEW JERSEY NATURAL GAS COMPANY***Twentieth Revised Sheet No. 263***BPU No. 11 - Gas*****Superseding Nineteenth Revised Sheet No. 263*****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0053	0.0053	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4736	0.4736	Rider D
SUT		<u>0.0314</u>	<u>0.0314</u>	Rider B
After-tax Base Rate		0.5050	0.5050	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.5415	0.5415	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0166</u>	<u>0.0166</u>	Rider H
Total SBC	b	<u>0.0599</u>	<u>0.0599</u>	
Delivery Charge (DEL)	a+b=c	<u><b>0.6014</b></u>	<u><b>0.6014</b></u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	\$0.6085	X	Rider A
BGS	d	<u><b>\$0.6085</b></u>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY***Twentieth Revised Sheet No. 264****BPU No. 11 - Gas******Superseding Nineteenth Revised Sheet No. 264*****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm      \$ per GGE

Pre-tax Base Rate

0.2683

IIP Pre-tax Base Rate

0.0053

Rider D

Total Pre-tax Base Rate

0.2736

SUT

0.0181

Rider B

After-tax Base Rate

0.2917

EE

0.0365

Rider F

*Subtotal*

a

*0.3282**Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0259

Rider E

RA

0.0174

Rider C

USF

0.0166

Rider H

*Total SBC*

b

0.0599**Delivery Charge (DEL)**

a+b=c

**0.3881****0.485*****Compression Charge***

d

**0.4958****0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

**0.6085****0.761**

Rider A

***Total Variable Charge***

c+d+e=f

**1.4924****1.866**

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185**

Federal Excise Fuel Tax Credit \*

i

**(0.517)*****Total Price***f+g+h+i  
=j**1.534**

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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**NEW JERSEY NATURAL GAS COMPANY***Twentieth Revised Sheet No. 265***BPU No. 11 - Gas****Superseding Nineteenth Revised Sheet No. 265****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month 11.00

Commercial Customer Charge per meter per month 104.00

**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate 0.2683

IIP Pre-tax Base Rate 0.0053

Rider D

Total Pre-tax Base Rate 0.2736

SUT 0.0181

Rider B

After-tax Base Rate 0.2917

EE 0.0365

Rider F

*Subtotal* a 0.3282*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy 0.0259

Rider E

RA 0.0174

Rider C

USF 0.0166

Rider H

*Total SBC* b 0.0599**Delivery Charge (DEL)**

a+b=c

**0.3881****0.485*****Monthly Basic Gas Supply Charge ("BGS")***

d

**0.6085****0.761**

Rider A

***Total Variable Charge***

c+d=e

**0.9966****1.246**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

**Date of Issue:** , 2023  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after October 1, 2023**

**Filed pursuant to Order of the Board of Public Utilities entered in  
 Docket No.**

# NOTICE TO NEW JERSEY NATURAL GAS COMPANY CUSTOMERS

## In The Matter Of The Petition Of New Jersey Natural Gas Company For Approval Of A Base Rate Adjustment Pursuant To The IIP Programs

### NOTICE OF A FILING AND NOTICE OF PUBLIC HEARINGS Docket No. GR23040207

#### TO OUR CUSTOMERS:

**PLEASE TAKE NOTICE** that on March 31, 2023, New Jersey Natural Gas Company (“NJNG”, or the “Company”) filed a Petition and supporting documentation with the New Jersey Board of Public Utilities (“Board”, or the “BPU”) seeking Board approval for base rate changes to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”).

**IIP:** In an Order dated October 28, 2020, the BPU found it critical to investigate prudent, cost efficient and effective opportunities to enhance utility infrastructure. On October 28, 2020, the Board issued an Order approving the IIP in Docket No GR 19020278. The Order provided approval for NJNG to invest up to \$150 million, excluding Allowance for Funds Used During Construction (“AFUDC”), to be recovered through base rate adjustments in order to undertake twenty-two infrastructure projects as well as installing Excess Flow valves and Regulator Protectors aimed at making the Company’s distribution system more resilient.

The IIP is a series of capital investment projects that promote enhanced reliability and safety through facility enhancements. The IIP projects consist of 15 reliability and resilience projects, 4 replacement and reinforcement projects, 1 regulator station reconstruction project, 2 trunk line replacement projects, 8,000 excess flow valves and 47,500 regulator protector vents.

The Company’s rate filing includes a request for recovery in base rates of the actual costs associated with the IIP projects through June 30, 2023, consisting of prudently-incurred capital expenditures, including actual costs of engineering, design and construction, cost of removal (net of salvage), property acquisition, actual labor, materials overheads and capitalized AFUDC.

At this time, the Company is requesting BPU approval to adjust base rates effective October 1, 2023 to recover approximately \$31.1 million of IIP investment costs made through June 30, 2023, resulting in a base rate increase of approximately \$3.52 million. If the proposed rates are approved by the Board, the impact to the typical residential heating customer using 100 therms in a month is an increase of \$0.54, or 0.4 percent.

The impact of the Company’s filing, requested to be effective on October 1, 2023, or as of the date of the Final Board Order in this proceeding, on a typical residential customer (both heat and non-heat), a typical general service small customer and a typical general service large customer on a monthly basis is estimated to be as follows based on the usage levels shown below:

Customer Type	Therm Level	Total Bill		Increase	
		Bill as of March 1, 2023	Proposed Bill	Amount	Percent
Residential Heat Sales	100	\$ 150.78	\$ 151.32	\$ 0.54	0.4 %
Residential Non-Heat Sales	25	\$ 45.06	\$ 45.19	\$ 0.13	0.3%
General Service – Small	100	\$ 171.21	\$ 171.88	\$ 0.67	0.4 %
General Service – Large	1200	\$ 1,700.36	\$ 1,706.24	\$ 5.88	0.3%

The Board has the statutory authority to approve the requested changes to base rates at levels it finds just and reasonable. Therefore, the Board may establish the new rates at levels other than those proposed by NJNG.

PLEASE TAKE ADDITIONAL NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's filing.

VIRTUAL PUBLIC HEARING

Date: XXX, 2023

Public Hearing 1: 4:30 pm

Public Hearing 2: 5:30 pm

Location: Zoom Virtual Webinar

Join: <https://us06web.zoom.us/j/2458136397?pwd=VUJpK1V0aDYxZDlIZUIwaElOWDFRZz09>

Meeting ID: 245 813 6397

Passcode: 819208

Dial-In Number: +1 646 876 9923

Members of the public may present their views on the petition during the virtual public hearings by dialing the toll-free telephone number, followed by entering the listed passcode when prompted, or by joining the Zoom Virtual Webinar.

Representatives of the Board's Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. All comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Acting Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Copies of NJNG's March 29, 2023 filing can be reviewed on the Company's website, [www.njng.com/regulatory](http://www.njng.com/regulatory) in the "Filings & Updates" subsection of the "Regulatory Info."

The Board is also accepting written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Acting Secretary of the Board, in pdf or Word format, to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may be submitted to the Board Secretary, Sherri Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

New Jersey Natural Gas Company

Andrew K. Dembia, Esq.

**New Jersey Natural Gas Company**  
**Net impact of proposed Rate Changes**

<b>Impact on Residential Non-Heating Customers</b>				
		25 therm bill		
<b>3/1/2023</b>				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.8559	\$21.40	
	BGSS	\$0.5065	\$12.66	
	Total	\$1.3624	\$45.06	
<b>Proposed Rates</b>				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.8613	\$21.53	
	BGSS	\$0.5065	\$12.66	
	Total	\$1.3678	\$45.19	
<b>Increase</b>			\$0.13	
<b>Increase as a percent</b>			0.3%	
<b>Impact on Residential Heating Customers</b>				
		100 therm bill	1000 therm annual bill	
<b>3/1/2023</b>				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.8913	\$89.13	\$891.30
	BGSS	\$0.5065	\$50.65	\$506.50
	Total	\$1.3978	\$150.78	\$1,529.80
<b>Proposed Rates</b>				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.8967	\$89.67	\$896.70
	BGSS	\$0.5065	\$50.65	\$506.50
	Total	\$1.4032	\$151.32	\$1,535.20
<b>Increase</b>			\$0.54	\$5.40
<b>Increase as a percent</b>			0.4%	0.4%
<b>Impact on Commercial GSS Customers</b>				
		100 therm bill		
<b>3/1/2023</b>				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.7856	\$78.56	
	BGSS	\$0.5065	\$50.65	
	Total	\$1.2921	\$171.21	
<b>Proposed Rates</b>				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.7923	\$79.23	
	BGSS	\$0.5065	\$50.65	
	Total	\$1.2988	\$171.88	
<b>Increase</b>			\$0.67	
<b>Increase as a percent</b>			0.4%	
<b>Impact on Commercial GSL Customers</b>				
		1200 therm bill		
<b>3/1/2023</b>				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.5870	\$704.40	
	BGSS (March 2022)	\$0.4705	\$564.60	
	Total	\$1.0575	\$1,700.36	
<b>Proposed Rates</b>				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.5919	\$710.28	
	BGSS (March 2022)	\$0.4705	\$564.60	
	Total	\$1.0624	\$1,706.24	
<b>Increase</b>			\$5.88	
<b>Increase as a percent</b>			0.3%	