



June 1, 2011

VIA FEDERAL EXPRESS

Ms. Kristi Izzo, Secretary
New Jersey Board of Public Utilities
Two Gateway Center
Newark, NJ 07102

Re: IN THE MATTER OF THE PETITION OF
NEW JERSEY NATURAL GAS COMPANY
FOR APPROVAL OF THE COST RECOVERY
ASSOCIATED WITH ENERGY EFFICIENCY AND
PRELIMINARY GREENHOUSE GAS INITIATIVE PROGRAMS
BPU DOCKET NO. GR1106 _____

Dear Secretary Izzo:

Enclosed herewith for filing please find an original and ten (10) copies of the Petition of New Jersey Natural Gas Company (NJNG) for approval of the Cost Recover associated with Energy Efficiency and Preliminary Greenhouse Gas Initiative Programs.

Copies of the petition, including the supporting Exhibits, are also being served upon the New Jersey Division of Rate Counsel and the Division of Law.

Kindly acknowledge receipt of this filing by date stamping the enclosed copy of this letter and returning same in the self-addressed, stamped envelope.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tracey Thayer', is written over a horizontal line.

Tracey Thayer
Director, Regulatory Affairs Counsel

Enclosures

C: Service List

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY AND PRELIMINARY GREENHOUSE GAS
INITIATIVE PROGRAMS
BPU DOCKET NO. GR1106_____**

SERVICE LIST

NJNG

Mark R. Sperduto
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Anne-Marie Peracchio
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Tracey Thayer
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Michael Moscufo
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Tina Sinks
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

* France Karras
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

NJ BOARD OF PUBLIC UTILITIES

Jerome May
N.J. Board of Public Utilities
Two Gateway Center, Suite 801
Newark, NJ 07102

Naji Ugoji
N.J. Board of Public Utilities
Two Gateway Center, Suite 801
Newark, NJ 07102

* Sheila DeLucia
N.J. Board of Public Utilities
Two Gateway Center, Suite 801
Newark, NJ 07102

DIVISION OF RATE COUNSEL

* Stefanie A. Brand, Esq.
Division of Rate Counsel
31 Clinton Street – 11th Floor
P.O. Box 46005
Newark, NJ 07101

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
31 Clinton Street – 11th Floor
P.O. Box 46005
Newark, NJ 07101

Paul Flanagan
Division of Rate Counsel
31 Clinton Street – 11th Floor
P.O. Box 46005
Newark, NJ 07101

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
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INITIATIVE PROGRAMS
BPU DOCKET NO. GR1106_____**

SERVICE LIST

DEPT. OF LAW & PUBLIC SAFETY – DIVISION OF LAW

Alex Moreau
Deputy Attorney General
Dept. of Law & Public Safety – Div of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101

Caroline Vachier, Section Chief
Deputy Attorney General
Dept. of Law & Public Safety – Div of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101

* Jenique Jones
Dept. of Law & Public Safety – Div of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION)	
OF NEW JERSEY NATURAL GAS)	PETITION
COMPANY FOR APPROVAL OF THE)	
COST RECOVERY ASSOCIATED)	BPU DOCKET NO. GR1106_____
WITH ENERGY EFFICIENCY AND)	
PRELIMINARY REGIONAL)	
GREENHOUSE GAS INITIATIVE)	
PROGRAMS)	

**TO: THE HONORABLE COMMISSIONERS OF
THE NEW JERSEY BOARD OF PUBLIC UTILITIES**

New Jersey Natural Gas Company (“NJNG” or the “Company”) respectfully petitions the New Jersey Board of Public Utilities (the “Board” or “BPU”) pursuant to Board Orders issued on July 17, 2009, in Docket Nos. EO09010056 and GO09010057 and on September 24, 2010, in Docket No. GO10030225, as well as N.J.S.A. 48:3-98.1, stating as follows:

1. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the sale, distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company’s principal business office is located at 1415 Wyckoff Road, Wall Township, New Jersey 07719. NJNG is a local natural gas distribution company providing regulated natural gas service to over 490,000 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

2. Communications and correspondence relating to this filing should be sent to:

Mark R. Sperduto, Vice President, Regulatory & External Affairs
and
Tracey Thayer, Esq., Director, Regulatory Affairs Counsel
New Jersey Natural Gas Company
1415 Wyckoff Road, P.O. Box 1464
Wall, N.J. 07719
(732) 938-1214 (Sperduto)
(732) 919-8025 (Thayer)
(732) 938-2620 (fax)

3. On January 19, 2009, NJNG filed a petition with the Board in Docket Nos. EO09010056 and GR09010057 seeking approval to develop and implement a number of economic stimulus programs that were to be made available to NJNG customers over the next twelve to sixteen months to promote energy efficiency and conservation while stimulating the state's economy ("EE filing"). At the same time, the Company sought Board approval for an associated cost recovery rider mechanism. The programs proposed were designed to complement and supplement then-existing aspects of New Jersey's Clean Energy Program ("NJCEP") in an attempt to encourage higher levels of customer participation in NJNG's service territory. The NJNG proposals did not duplicate or eliminate any of the NJCEP programs, intended instead to increase customer awareness, enhance participation in and support utilization of NJCEP efforts throughout the State, while promoting a "Whole Building" approach to energy efficiency measures. It was intended that this approach would avoid duplicative administrative structures and spur additional economic activity within the State while contributing to the reduction of energy consumption in New Jersey.

4. In an Order dated July 17, 2009 (the "July Order"), the Board approved the EE programs for NJNG and the recovery of costs incurred by adopting the terms of the Stipulation entered into among NJNG, BPU Staff and the New Jersey Division of Rate Counsel ("Rate Counsel")¹. Accordingly, NJNG was authorized to establish a rate through which it can recover or return to customers all deferred EE Program costs, including rebate costs, customer incentive payments, customer financing costs and associated reasonable and prudent incremental operation and maintenance ("O&M") expenses ("Program Costs") that differ from the amount generated by the EE rate noted above. It was agreed that such Program Costs are subject to recovery pursuant to the terms of NJNG's Tariff Sheet Rider F ("Rider F"). Pursuant to the July Order, the initial after-tax Energy Efficiency rate ("EER") in Rider F was established as \$0.0127 (\$0.0119 pre-tax).

¹ Rate Counsel was formerly designated as New Jersey Department of the Public Advocate, Division of Rate Counsel.

5. As part of the authorized cost recovery mechanism, Company is authorized to amortize for recovery its EE investments in customer rebates, incentive payments and customer financing over a four (4) year period on a straight line basis, with the return on the unamortized investments based upon the Company's adjusted overall weighted average cost of capital ("WACC"), inclusive of income taxes as authorized by the BPU in NJNG's most recent base rate case, BPU Docket No. GR07110889 (11.40² percent pre-tax and 7.76 percent after-tax). NJNG computes the return component of its costs, in addition to the amortization of its investments, by deducting the applicable deferred income taxes related to the amortization of rebates, incentives and financing costs over a four-year period for book purposes and over a one year period for tax purposes.

6. As noted above, the EE programs were proposed to provide short-term, large-scale investments by NJNG to improve energy efficiency while also stimulating workforce development in light of the existing economic conditions. NJNG implemented three energy-efficiency programs that were offered to customers through The SAVEGREEN™ Project: 1) Home Performance with Energy Star ("HPES") enhancements; 2) enhanced WARMAdvantage rebates; and 3) Commercial Customer Direct Install Program.

7. Prior to the conclusion of the initially approved term of the EE Programs, NJNG submitted a filing to the Board, seeking approval of a number of energy-efficiency programs, including those encompassed within SAVEGREEN, and a renewable energy program (the "RGGI Programs), pursuant to N.J.S.A. 26:2C-45 and N.J.S.A. 48:3-98.1 (the "RGGI Filing"). The Board issued an Order dated September 24, 2010 ("September Order") in that case adopting the terms of a Stipulation entered into by NJNG, BPU Staff and Rate Counsel (the "Parties") in which NJNG agreed to continue the SAVEGREEN programs with minor modifications and implement two of the newly proposed programs ("Preliminary RGGI Programs"). The Parties also agreed that NJNG could reserve several other proposals for consideration should the

² The previously Board-approved return of 11.44 percent was adjusted to 11.40 percent to account for a reduction in state income taxes.

Company decide to seek Board approval for those programs in the future.³ In that Order, the Board approved the deferral and recovery of all Preliminary RGGI Program Costs. The Board also approved the Company's request to maintain the current after-tax EER rate in Rider F of \$0.0127 per therm, to now be designated as the EERE rate, pending the next annual rate filing to establish future EERE rates. Finally, the Board authorized NJNG to make two annual filings for the recovery of the Preliminary RGGI Program Costs, June 2011 and June 2012.

8. The Company is authorized to amortize for recovery its Preliminary RGGI investments in customer rebates, incentive payments and customer financing over a five (5) year period on a straight line basis, with the return on the unamortized investments based upon the Company's adjusted overall weighted average cost of capital ("WACC"), inclusive of income taxes as authorized by the BPU in NJNG's most recent base rate case, BPU Docket No. GR07110889 (11.40 percent pre-tax and 7.76 percent after-tax)⁴. NJNG computes the return component of its costs, in addition to the amortization of its investments, by deducting the applicable deferred income taxes related to the amortization of rebates, incentives and financing costs over a five-year period for book purposes and over a one year period for tax purposes.

9. In both the July Order and the September Order, the Board ordered that the Company is to submit an annual EE and Preliminary RGGI Program cost recovery filing by June 1 to establish future Rider F rates, targeting an effective date of the immediately following October 1. That filing is to be made coincident with but separate from NJNG's annual Basic Gas Supply Service filings and is to include updates to the EE Program and the Preliminary RGGI Program investment levels, operating costs, and reconciled rate recoveries to actual cost results. This filing is being made in compliance with those Orders.

³ On January 7, 2011, NJNG submitted a letter officially withdrawing the Solar Energy Program from being considered in the future.

⁴ Pursuant to the September Order, the costs associated with the Combined Heat and Power program are amortized over five years but NJNG does not earn a return on those investments.

10. Attached hereto and made a part of this Petition are the following Schedules providing the information listed in the Minimum Filing Requirements approved in the July Order with information provided for both the EE and Preliminary RGGI Programs as well as the proposed NJNG Tariff sheets.

Schedule NJNG-1	Information on NJNG's direct FTE employment impacts.
Schedule NJNG-2	Rate Change and Monthly revenue requirement calculation.
Schedule NJNG-3	Actual clause revenues, by month and by rate class.
Schedule NJNG-4	Monthly beginning and ending clause deferred balances and the average deferred balance, net of tax, for the reconciliation period.
Schedule NJNG-5	Interest rate used for over/under deferred balance recoveries.
Schedule NJNG-6	Interest expense to be charged or credited each month.
Schedule NJNG-7	Budgeted versus actual EE and Preliminary RGGI Program costs.
Schedule NJNG-8	Monthly journal entries for regulatory asset and deferred O&M expenses for the EE and Preliminary RGI Programs for the reconciliation period.
Schedule NJNG-9	Supporting details for all administrative costs related to the EE and Preliminary RGGI Programs included in the revenue requirement.
Schedule NJNG-10	Carrying cost used for the unamortized costs of the EE and Preliminary RGGI Programs.
Schedule NJNG-11	Number of participants in each EE and Preliminary RGGI program.
Schedule NJNG-12	Estimated demand and energy savings for each EE and Preliminary RGGI program.
Schedule NJNG-13	Estimated emissions reductions for each EE and Preliminary RGGI program.
Schedule NJNG-14	Proposed Tariff Sheets.
Schedule NJNG-15	Proposed Notice for Public Hearings.
Schedule NJNG-16	Impact on Customers of Proposed Rate Decrease

11. Based on the foregoing and the information provided in the attached Schedules, NJNG proposes to establish an after-tax EERE rate of \$0.0052, for recovery of Program Costs for the EE and Preliminary RGGI programs. This rate represents a \$0.0075 reduction from the current rates. The impact to the overall bill of the average residential heating customer using 1000 therms annually is a decrease of 0.5 percent, as

shown on Schedule NJNG-16. Proposed Tariff Sheet 173 showing the new rate is attached as part of Schedule NJNG-14.

12. NJNG has served notice and a copy of this Filing, together with a copy of the annexed exhibits being filed herewith, upon the New Jersey Division of Rate Counsel and upon the Division of Law. NJNG will schedule public hearings related to this filing and publish a notice about those hearings in newspapers of general circulation in the Company's service territory. A copy of that noticed is attached hereto as Schedule NJNG-15.

WHEREFORE, NJNG requests that the Board issue an Order:

1. Approving the Company's continued recovery of the Program Costs associated with the EE program and the Preliminary RGGI Program as shown in the attached Schedules:
2. Approving NJNG's request that the EERE rate for Rider F be established as \$0.0052 after-tax.
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY

By:



Tracey Thayer, Esq.
Attorney for New Jersey Natural Gas Company

STATE OF NEW JERSEY)
:
COUNTY OF MONMOUTH)

VERIFICATION

MARK R. SPERDUTO of full age, being duly sworn according to law, on his oath deposes and says:

1. I am Vice President, Regulatory and External Affairs for New Jersey Natural Gas Company, the Petitioner in the foregoing Petition.

2. I have read the annexed Petition, along with the Exhibits attached thereto, and the matters and things contained therein are true to the best of my knowledge, information and belief.



Mark R. Spurduto
Vice-President, Regulatory and External Affairs

Sworn and subscribed to
before me this 26th day
of May, 2011



SUBSCRIBED AND SWORN TO
BEFORE ME ON THIS DAY

MAY 26 2011

KATHLEEN KLEINERTZ
NOTARY PUBLIC, STATE OF NEW JERSEY
MY COMMISSION EXPIRES 08/30/2011

NEW JERSEY NATURAL GAS COMPANY

The direct full time employee equivalent (FTE) impact for the Energy Efficiency Programs is detailed in the attached spreadsheet. Each spreadsheet includes the impact of 22 full time employees.

NEW JERSEY NATURAL GAS COMPANY

Energy Efficiency Program Budget
Total Investment, Rebates and O&M Expenses

Energy Efficiency Programs	Proposed 2009 Budget	Administration, IT and Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections and Other Quality Control	Performance Incentives	Evaluation and Related Research
Residential Programs								
Enhanced WARMAdvantage (NJNG)	\$8,566,501.00	\$191,680.00	\$940,427.00	\$28,275.00	\$5,985,000.00	\$1,421,119.00	\$0.00	\$0.00
HPwES Enhancements (NJNG)	\$9,289,026.00	\$41,569.00	\$251,370.00	\$2,700.00	\$8,910,000.00	\$83,387.00	\$0.00	\$0.00
<u>Sub-Total: Residential EE Programs</u>	\$17,855,527.00	\$233,249.00	\$1,191,797.00	\$30,975.00	\$14,895,000.00	\$1,504,506.00	\$0.00	\$0.00
COMMERCIAL & INDUSTRIAL PROGRAMS								
Commercial Direct Install (NJNG)	\$665,108.00	\$34,565.00	\$214,279.00	\$2,025.00	\$400,000.00	\$14,239.00	\$0.00	\$0.00
<u>Sub-Total: C&I Programs</u>	\$665,108.00	\$34,565.00	\$214,279.00	\$2,025.00	\$400,000.00	\$14,239.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$18,520,635.00	\$267,814.00	\$1,406,076.00	\$33,000.00	\$15,295,000.00	\$1,518,745.00	\$0.00	\$0.00

Full Time Employees 26

NEW JERSEY NATURAL GAS COMPANY

**Investment, Rebates and O&M Expense
Actual through April 30, 2011**

Program	Total Actual Expenditures	Administration & Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,368,000.00	\$492,413.00	\$0.00	\$0.00
HPwES Enhancements (NJNG)	\$0.00	\$0.00	\$0.00	\$0.00	\$144,908.00	\$0.00	\$0.00	\$0.00
<u>Sub-Total: Residential EE Programs</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$1,512,908.00</u>	<u>\$492,413.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
COMMERCIAL & INDUSTRIAL PROGRAMS								
Commercial Direct Install (NJNG)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>Sub-Total: C&I Programs</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL Energy Efficiency Programs	\$2,005,321.00	\$0.00	\$0.00	\$0.00	\$1,512,908.00	\$492,413.00	\$0.00	\$0.00

Full Time Employees

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NEW JERSEY NATURAL GAS COMPANY

**Investment, Rebates and O&M Expense
Estimated through September 30, 2011**

Program	Total Actual Expenditures	Administration & Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$5,976,721.00	\$191,680.00	\$940,427.00	\$28,275.00	\$3,600,425.00	\$1,215,914.00	\$0.00	\$0.00
HPwES Enhancements (NJNG)	\$8,579,026.00	\$41,569.00	\$251,370.00	\$2,700.00	\$8,200,000.00	\$83,387.00	\$0.00	\$0.00
Sub-Total: Residential EE Programs	\$14,555,747.00	\$233,249.00	\$1,191,797.00	\$30,975.00	\$11,800,425.00	\$1,299,301.00	\$0.00	\$0.00
COMMERCIAL & INDUSTRIAL PROGRAMS								
Commercial Direct Install (NJNG)	\$685,108.00	\$34,565.00	\$214,279.00	\$2,025.00	\$420,000.00	\$14,239.00	\$0.00	\$0.00
Sub-Total: C&I Programs	\$685,108.00	\$34,565.00	\$214,279.00	\$2,025.00	\$420,000.00	\$14,239.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$15,240,855.00	\$267,814.00	\$1,406,076.00	\$33,000.00	\$12,220,425.00	\$1,313,540.00	\$0.00	\$0.00

Full Time Employees

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NEW JERSEY NATURAL GAS COMPANY
Sep-2011
RGGI Investment, Rebates and O&M Expense(Estimate)

New Jersey Natural Gas Co.

Reporting Period: April 2011 - September 2011 Estimate

Program	Total Actual Expenditures	Administration & Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
RESIDENTIAL PROGRAMS								
<i>IMS program 108/109 Enhanced Residential Rebate Programs</i>	\$1,874,504.00	\$426,504.25	\$1,069,779.00			\$378,220.75		
Enhanced WARMAdvantage (NJNG) RGGI	\$4,001,400.00				\$4,001,400.00			
RGGI Seal UP	\$1,406,000.00				\$1,406,000.00			
RGGI On Bill Repayment Program	\$2,726,700.00				\$2,726,700.00			
RGGI Tier III Rebate	\$1,162,200.00				\$1,162,200.00			
TOTAL Energy Efficiency Programs	\$11,170,804.00	\$426,504.25	\$1,069,779.00	\$0.00	\$9,296,300.00	\$378,220.75	\$0.00	\$0.00

Total Labor	\$804,725.00
Total Expenses	\$1,069,779.00
Total Rebates	\$9,296,300.00
 TOTAL	 \$11,170,804.00

NEW JERSEY NATURAL GAS COMPANY

A summary of the revenue requirement for the period through September 2012 and the rate calculation for the period October 2011 through September 2012 is attached.

The monthly revenue requirement calculation for the period August 2009 through September 2012 is detailed in the attached spreadsheet. The information includes actual financial information through April 2011 and estimated data for the period May 2011 through September 2012.

**New Jersey Natural Gas
E3 And RGGI Recovery Rate
FY2012
(\$000)**

Actual Under/(Over) recovery at 4/30/11	\$	(7,304)
Estimated E3 Revenue Requirements (May 2011 through Sep 2011)	\$	1,794
Estimated RGGI Revenue Requirements (May 2011 through Sep 2011)	\$	1,920
Estimated Recovery May 2011 through Sep 2011	\$	(1,226)
Estimated Interest May 2011 through Sep 2011	\$	<u>(7)</u>
Estimated Under/(Over) recovery at 9/30/11	\$	(4,823)
Estimated E3 Revenue Requirements (Oct 2011 through Sep 2012)	\$	3,999
Estimated RGGI Revenue Requirements (Oct 2011 through Sep 2012)	\$	<u>4,122</u>
Total Amount to be Recovered	\$	<u>3,299</u>
<u>Per Therm Recovery</u>		
Firm Throughput (000 therms)		666,760
Proposed Pre-tax EERE Recovery Rate \$ per Therm	\$	0.0049
Proposed After-tax EERE Recovery Rate \$ per Therm	\$	0.0052
Current Pre-tax EERE Recovery Rate \$ per Therm	\$	0.0119
Current After-tax EERE Recovery Rate \$ per Therm	\$	0.0127
Pre-tax EERE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	(0.0070)
After-tax EERE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	(0.0075)

New Jersey Natural Gas
E3 And RGGI Recovery Rate
FY2012
(\$000)

Actual Under/(Over) recovery at 4/30/11	\$	(7,304)	
<u>E3 Revenue Requirements (May 2011 through Sep 2011)</u>			
Total Rebate Amortization	\$	1,403	
HPES Audit Expenses		-	
O&M Expense		-	
Debt Cost		85	
Equity Return		181	
Income Taxes		125	
Total E3 Revenue Requirements (May 2011 through Sep 2011)	\$	1,794	
<u>RGGI Revenue Requirements (May 2011 through Sep 2011)</u>			
Total Rebate Amortization	\$	367	
HPES Audit Expenses		557	
O&M Expense		738	
Debt Cost		40	
Equity Return		86	
Income Taxes		59	
0% Repayment Plan Return		49	
0% Repayment Plan Taxes		23	
Total RGGI Revenue Requirements (May 2011 through Sep 2011)	\$	1,920	
Estimated Recovery May 2011 through Sep 2011	\$	(1,226)	
Estimated Interest May 2011 through Sep 2011	\$	(7)	
Estimated Under/(Over) recovery at 9/30/11	\$	(4,823)	\$ (4,823)
<u>E3 Revenue Requirements (Oct 2011 through Sep 2012)</u>			
Total Rebate Amortization	\$	3,367	
HPES Audit Expenses		-	
O&M Expense		-	
Debt Cost		137	
Equity Return		293	
Income Taxes		202	
Total E3 Revenue Requirements (Oct 2011 through Sep 2012)			\$ 3,999
<u>RGGI Revenue Requirements (Oct 2011 through Sep 2012)</u>			
Total Rebate Amortization	\$	2,214	
HPES Audit Expenses		334	
O&M Expense		443	
Debt Cost		150	
Equity Return		320	
Income Taxes		221	
0% Repayment Plan Return		298	
0% Repayment Plan Taxes		140	
Total RGGI Revenue Requirements (Oct 2011 through Sep 2012)			\$ 4,122
Total Amount to be Recovered			<u>\$ 3,299</u>

Period	Year	Actual/ Estimate	E3		RGGI		Volumes	Rider Rate	Revenue
			Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT	Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT			
Aug	2009	A	-	-			20,387,400	\$ 0.0119	\$ 242,610
Sep	2009	A	\$ 1,200,000	-			18,989,126	\$ 0.0119	225,971
							39,376,526		468,581
Oct	2009	A	1,259,400	(1,525)			36,248,401	\$ 0.0119	431,356
Nov	2009	A	1,434,563	(7,580)			50,916,538	\$ 0.0119	605,907
Dec	2009	A	1,655,550	(19,570)			104,193,568	\$ 0.0119	1,239,903
Jan	2010	A	1,908,622	(38,531)			122,450,841	\$ 0.0119	1,457,165
Feb	2010	A	2,157,838	(65,809)			106,772,436	\$ 0.0119	1,270,592
Mar	2010	A	2,514,606	(104,656)			68,495,594	\$ 0.0119	815,098
Apr	2010	A	2,783,688	(153,728)			35,048,338	\$ 0.0119	417,075
May	2010	A	3,032,774	(212,195)			27,031,188	\$ 0.0119	321,671
Jun	2010	A	5,356,137	(282,004)			20,769,426	\$ 0.0119	247,156
Jul	2010	A	6,150,298	(363,880)			24,755,280	\$ 0.0119	294,588
Aug	2010	A	8,571,667	(474,226)			22,331,970	\$ 0.0119	265,750
Sep	2010	A	8,972,639	(629,496)			18,436,168	\$ 0.0119	219,390
				(2,353,200)			637,449,750		\$ 7,585,652
Oct	2010	A	9,222,861	(795,826)			30,935,673	\$ 0.0119	368,135
Nov	2010	A	11,003,987	(1,000,218)			61,308,345	\$ 0.0119	729,569
Dec	2010	A	12,212,254	(1,239,302)			121,711,080	\$ 0.0119	1,448,362
Jan	2011	A	12,667,492	(1,505,979)			130,359,913	\$ 0.0119	1,551,283
Feb	2011	A	13,041,374	(1,788,603)	123,367	(3,360)	97,877,661	\$ 0.0119	1,164,744
Mar	2011	A	12,998,146	(2,073,299)	664,371	(21,509)	82,071,013	\$ 0.0119	976,645
Apr	2011	A	12,723,811	(2,352,117)	1,402,175	(60,053)	44,919,176	\$ 0.0119	534,538
May	2011	E	12,240,011	(2,618,479)	2,294,586	(123,543)	26,272,722	\$ 0.0119	312,645
Jun	2011	E	11,474,995	(2,869,805)	3,223,731	(213,395)	19,299,483	\$ 0.0119	229,664
Jul	2011	E	11,194,396	(3,105,132)	4,247,742	(332,632)	19,484,774	\$ 0.0119	231,869
Aug	2011	E	10,913,797	(3,302,717)	5,245,769	(481,036)	19,095,526	\$ 0.0119	227,237
Sep	2011	E	10,633,198	(3,440,744)	6,269,447	(659,791)	18,837,104	\$ 0.0119	224,162
				(26,092,221)			672,172,470		\$ 7,998,852
Oct	2011	E	10,352,599	(3,556,563)	7,234,050	(867,795)	33,232,977	\$ 0.0049	\$ 162,842
Nov	2011	E	10,072,000	(3,617,212)	8,195,752	(1,105,456)	61,472,939	\$ 0.0049	301,217
Dec	2011	E	9,791,400	(3,621,112)	8,973,405	(1,368,256)	103,452,427	\$ 0.0049	506,917
Jan	2012	E	9,510,801	(3,575,903)	8,812,573	(1,631,056)	123,812,179	\$ 0.0049	606,680
Feb	2012	E	9,230,202	(3,494,727)	8,651,741	(1,889,656)	107,315,534	\$ 0.0049	525,846
Mar	2012	E	8,949,603	(3,390,337)	8,490,908	(2,129,770)	85,852,874	\$ 0.0049	420,679
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Jun	2012	E	8,107,806	(3,046,463)	8,008,411	(2,678,311)	19,495,733	\$ 0.0049	95,529
Jul	2012	E	7,827,206	(2,931,838)	7,847,579	(2,792,066)	19,673,331	\$ 0.0049	96,399
Aug	2012	E	7,546,607	(2,817,214)	7,686,747	(2,869,361)	19,281,588	\$ 0.0049	94,480
Sep	2012	E	7,266,008	(2,702,589)	7,525,914	(2,908,717)	19,020,154	\$ 0.0049	93,199
				(39,190,759)		(25,112,659)	666,760,145		\$ 3,267,125

E3 Program Costs									
Period	Year	Amortization	Debt	Taxes	Equity	Total Margin	HPES Audit Expenses	O&M	Total Costs
Aug 2009	2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,719	\$ 290,358	\$ 305,077
Sep 2009	2009	-	2,480	3,680	5,278	11,438	29,267	96,999	137,705
		-	2,480	3,680	5,278	11,438	43,986	387,357	442,782
Oct 2009	2009	1,238	2,599	3,858	5,532	11,990	35,677	116,861	165,765
Nov 2009	2009	4,913	2,949	4,334	6,276	13,559	37,115	171,050	226,637
Dec 2009	2009	9,728	3,381	4,969	7,195	15,545	32,521	78,273	136,068
Jan 2010	2010	15,384	3,865	5,680	8,225	17,770	53,423	120,976	207,553
Feb 2010	2010	22,132	4,323	6,355	9,201	19,880	35,615	134,334	211,960
Mar 2010	2010	31,519	4,980	7,320	10,600	22,900	36,703	91,087	182,209
Apr 2010	2010	39,814	5,435	7,989	11,567	24,991	36,097	115,384	216,286
May 2010	2010	47,437	5,829	8,568	12,406	26,803	39,462	106,576	220,278
Jun 2010	2010	56,639	10,486	15,413	22,317	48,216	31,544	116,569	252,968
Jul 2010	2010	66,430	11,958	17,576	25,450	54,984	39,462	92,509	253,385
Aug 2010	2010	89,529	16,734	24,596	35,615	76,945	59,192	106,503	332,169
Sep 2010	2010	125,977	17,242	25,342	36,695	79,279	35,617	81,758	322,630
		\$ 510,738	\$ 89,781	\$ 132,000	\$ 191,080	\$ 412,862	\$ 472,429	\$ 1,331,879	\$ 2,727,908
Oct 2010	2010	137,374	17,415	25,597	37,064	80,076	34,175	160,006	411,631
Nov 2010	2010	173,333	20,673	30,387	43,999	95,059	41,341	424,199	733,932
Dec 2010	2010	208,062	22,676	33,330	48,262	104,268	42,962	215,395	570,687
Jan 2011	2011	238,117	23,066	33,903	49,091	106,060	70,433	228,066	642,676
Feb 2011	2011	260,128	23,254	34,180	49,493	106,927	44,270	158,271	569,596
Mar 2011	2011	274,335	22,577	33,184	48,050	103,811	43,308	71,914	493,368
Apr 2011	2011	280,599	21,434	31,504	45,617	98,555			379,154
May 2011	2011	280,599	19,883	29,225	42,318	91,426			372,025
Jun 2011	2011	280,599	17,783	26,138	37,848	81,769			362,368
Jul 2011	2011	280,599	16,717	24,571	35,579	76,867			357,466
Aug 2011	2011	280,599	15,729	23,119	33,475	72,323			352,922
Sep 2011	2011	280,599	14,864	21,847	31,634	68,345			348,944
		\$ 2,974,943	\$ 236,071	\$ 346,985	\$ 502,430	\$ 1,085,486	\$ 276,489	\$ 1,257,851	\$ 5,594,769
Oct 2011	2011	\$ 280,599	14,044	\$ 20,643	\$ 29,891	\$ 64,578	\$ -	\$ -	\$ 345,177
Nov 2011	2011	280,599	13,339	19,606	28,390	61,335	-	-	341,934
Dec 2011	2011	280,599	12,751	18,742	27,138	58,631	-	-	339,230
Jan 2012	2012	280,599	12,265	18,027	26,103	56,395	-	-	336,994
Feb 2012	2012	280,599	11,853	17,422	25,226	54,501	-	-	335,100
Mar 2012	2012	280,599	11,489	16,886	24,451	52,826	-	-	333,425
Apr 2012	2012	280,599	11,146	16,382	23,721	51,249	-	-	331,848
May 2012	2012	280,599	10,803	15,878	22,991	49,672	-	-	330,271
Jun 2012	2012	280,599	10,460	15,374	22,261	48,095	-	-	328,694
Jul 2012	2012	280,599	10,117	14,870	21,531	46,518	-	-	327,117
Aug 2012	2012	280,599	9,774	14,366	20,801	44,941	-	-	325,540
Sep 2012	2012	280,599	9,431	13,861	20,071	43,363	-	-	323,962
		\$ 3,367,188	\$ 137,472	\$ 202,057	\$ 292,575	\$ 632,104	\$ -	\$ -	\$ 3,999,292

Period	Year	RGGI Program Costs							RGGI Audit Expenses	O&M	Total Costs
		Amortization	Debt	Taxes	Equity	0% Payment Plan		Total Margin			
						Taxes	Return				
Aug Sep	2009 2009										
Oct	2009										
Nov	2009										
Dec	2009										
Jan	2010										
Feb	2010										
Mar	2010										
Apr	2010										
May	2010										
Jun	2010										
Jul	2010										
Aug	2010										
Sep	2010										
Oct	2010										
Nov	2010										
Dec	2010										
Jan	2011									15,961	15,961
Feb	2011	2,056	248	365	528			1,141	6,750	39,201	49,148
Mar	2011	11,107	1,329	1,953	2,827	285	606	7,000	9,875	132,353	160,335
Apr	2011	23,589	2,774	4,077	5,903	638	1,358	14,750	61,803	227,081	327,223
May	2011	38,856	4,487	6,595	9,549	1,737	3,698	26,066	111,477	147,646	324,045
Jun	2011	54,989	6,221	9,144	13,240	2,828	6,018	37,451	111,477	147,646	351,563
Jul	2011	72,972	8,091	11,892	17,220	4,460	9,492	51,155	111,477	147,646	383,250
Aug	2011	90,822	9,847	14,473	20,957	6,078	12,936	64,291	111,477	147,646	414,236
Sep	2011	109,397	11,593	17,039	24,673	8,096	17,230	78,631	111,477	147,646	447,151
		\$ 403,788	44,590	65,538	94,897	24,122	51,338	280,485	635,813	1,152,826	2,472,912
Oct	2011	\$ 127,297	\$ 13,156	\$ 19,338	\$ 28,000	\$ 9,682	\$ 20,607	\$ 90,783	111,477	147,646	477,203
Nov	2011	145,447	14,652	21,537	31,185	11,256	23,955	102,585	111,477	147,646	507,155
Dec	2011	194,166	15,716	23,101	33,449	12,401	26,394	111,061	111,477	147,646	564,350
Jan	2012	194,166	14,841	21,814	31,586	12,296	26,170	106,707	-	-	300,873
Feb	2012	194,166	13,974	20,540	29,741	12,191	25,947	102,393	-	-	296,559
Mar	2012	194,166	13,146	19,322	27,978	12,086	25,723	98,255	-	-	292,421
Apr	2012	194,166	12,370	18,182	26,327	11,981	25,500	94,360	-	-	288,526
May	2012	194,166	11,658	17,136	24,812	11,876	25,276	90,758	-	-	284,924
Jun	2012	194,166	11,015	16,190	23,443	11,771	25,053	87,472	-	-	281,638
Jul	2012	194,166	10,447	15,356	22,235	11,666	24,830	84,534	-	-	278,700
Aug	2012	194,166	9,955	14,633	21,188	11,561	24,606	81,943	-	-	276,109
Sep	2012	194,166	9,542	14,025	20,308	11,456	24,383	79,714	-	-	273,880
		\$ 2,214,404	\$ 150,472	\$ 221,174	\$ 320,252	\$ 140,223	\$ 298,444	\$ 1,130,565	\$ 334,431	\$ 442,938	\$ 4,122,338

Period	Year	Under (Over) Balance	Cumulative Under (Over)	Average Balance	Commercial Paper Interest Rate	Interest
			\$ -			
Aug	2009	\$ 62,467	\$ 62,467	\$ 18,403	0.4%	\$ 6
Sep	2009	(88,266)	(25,799)	10,802	0.4%	4
						<u>9</u>
		Beginning Balance	(25,790)			
Oct	2009	(265,591)	(291,381)	(93,803)	0.4%	(31)
Nov	2009	(379,270)	(670,651)	(284,521)	0.2%	(47)
Dec	2009	(1,103,836)	(1,774,487)	(723,149)	0.2%	(121)
Jan	2010	(1,249,612)	(3,024,099)	(1,419,182)	0.2%	(237)
Feb	2010	(1,058,632)	(4,082,730)	(2,101,845)	0.2%	(350)
Mar	2010	(632,889)	(4,715,619)	(2,602,112)	0.2%	(434)
Apr	2010	(200,789)	(4,916,408)	(2,848,672)	0.2%	(475)
May	2010	(101,394)	(5,017,802)	(2,938,042)	0.2%	(490)
Jun	2010	5,812	(5,011,990)	(2,966,311)	0.2%	(494)
Jul	2010	(41,203)	(5,053,193)	(2,976,778)	0.2%	(496)
Aug	2010	66,419	(4,986,774)	(2,969,320)	0.2%	(495)
Sep	2010	103,240	(4,883,534)	(2,919,143)	0.2%	(487)
						<u>\$ (4,156)</u>
		Beginning Balance	(4,887,727)			
Oct	2010	43,496	(4,844,231)	(2,878,226)	0.2%	(480)
Nov	2010	4,363	(4,839,868)	(2,864,072)	0.2%	(477)
Dec	2010	(877,675)	(5,717,543)	(3,122,354)	0.2%	(520)
Jan	2011	(892,646)	(6,610,189)	(3,645,927)	0.2%	(608)
Feb	2011	(546,001)	(7,156,189)	(4,071,406)	0.2%	(679)
Mar	2011	(322,942)	(7,479,131)	(4,328,396)	0.2%	(721)
Apr	2011	171,839	(7,307,292)	(4,373,085)	0.2%	(729)
May	2011	383,425	(6,923,868)	(4,208,866)	0.2%	(701)
Jun	2011	484,267	(6,439,601)	(3,952,246)	0.2%	(659)
Jul	2011	508,847	(5,930,753)	(3,658,532)	0.2%	(610)
Aug	2011	539,921	(5,390,832)	(3,348,359)	0.2%	(558)
Sep	2011	571,933	(4,818,899)	(3,019,528)	0.2%	(503)
						<u>(7,245)</u>
		Beginning Balance	(4,822,797)	(1,426,342)		
Oct	2011	659,538	(4,163,259)	(2,657,626)	0.2%	(443)
Nov	2011	547,872	(3,615,387)	(2,300,534)	0.2%	(383)
Dec	2011	396,663	(3,218,724)	(2,021,188)	0.2%	(337)
Jan	2012	31,187	(3,187,537)	(1,894,652)	0.2%	(316)
Feb	2012	105,813	(3,081,724)	(1,854,134)	0.2%	(309)
Mar	2012	205,167	(2,876,557)	(1,762,161)	0.2%	(294)
Apr	2012	387,119	(2,489,438)	(1,586,993)	0.2%	(264)
May	2012	485,113	(2,004,325)	(1,329,030)	0.2%	(222)
Jun	2012	514,803	(1,489,522)	(1,033,305)	0.2%	(172)
Jul	2012	509,418	(980,104)	(730,392)	0.2%	(122)
Aug	2012	507,169	(472,935)	(429,736)	0.2%	(72)
Sep	2012	504,643	31,708	(130,493)	0.2%	(22)
						<u>(2,955)</u>

NEW JERSEY NATURAL GAS COMPANY

The clause revenue for the period August 2009 through September 2012 is detailed in the attached spreadsheet. The information includes actual financial information through April 2011 and estimated data for the period May 2011 through September 2012.

NEW JERSEY NATURAL GAS COMPANY

Period	Year	Actual/ Estimate	E3		RGGI		Volumes	Rider	
			Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT	Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT		Rate	Revenue
Aug	2009	A	-	-			20,387,400	\$ 0.0119	\$ 242,610
Sep	2009	A	\$ 1,200,000	-			18,989,126	\$ 0.0119	225,971
							39,376,526		468,581
Oct	2009	A	1,259,400	(1,525)			36,248,401	\$ 0.0119	431,356
Nov	2009	A	1,434,563	(7,580)			50,916,538	\$ 0.0119	605,907
Dec	2009	A	1,655,550	(19,570)			104,193,568	\$ 0.0119	1,239,903
Jan	2010	A	1,908,622	(38,531)			122,450,841	\$ 0.0119	1,457,165
Feb	2010	A	2,157,838	(65,809)			106,772,436	\$ 0.0119	1,270,592
Mar	2010	A	2,514,606	(104,656)			68,495,594	\$ 0.0119	815,098
Apr	2010	A	2,783,688	(153,728)			35,048,338	\$ 0.0119	417,075
May	2010	A	3,032,774	(212,195)			27,031,188	\$ 0.0119	321,671
Jun	2010	A	5,356,137	(282,004)			20,769,426	\$ 0.0119	247,156
Jul	2010	A	6,150,298	(363,880)			24,755,280	\$ 0.0119	294,588
Aug	2010	A	8,571,667	(474,226)			22,331,970	\$ 0.0119	265,750
Sep	2010	A	8,972,639	(629,496)			18,436,168	\$ 0.0119	219,390
							637,449,750		\$ 7,585,652

NEW JERSEY NATURAL GAS COMPANY

Period	Year	Actual/ Estimate	E3		RGGI		Volumes	Rider	
			Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT	Net Investment to to determine Debt, Equity and Taxes	Accumulated Deferred FIT		Rate	Revenue
Oct	2010	A	9,222,861	(795,826)			30,935,673	\$ 0.0119	368,135
Nov	2010	A	11,003,987	(1,000,218)			61,308,345	\$ 0.0119	729,569
Dec	2010	A	12,212,254	(1,239,302)			121,711,080	\$ 0.0119	1,448,362
Jan	2011	A	12,667,492	(1,505,979)			130,359,913	\$ 0.0119	1,551,283
Feb	2011	A	13,041,374	(1,788,603)	123,367	(3,360)	97,877,661	\$ 0.0119	1,164,744
Mar	2011	A	12,998,146	(2,073,299)	664,371	(21,509)	82,071,013	\$ 0.0119	976,645
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Aug	2011	E	10,913,797	(3,302,717)	5,245,769	(481,036)	19,095,526	\$ 0.0119	227,237
Sep	2011	E	10,633,198	(3,440,744)	6,269,447	(659,791)	18,837,104	\$ 0.0119	224,162
				(26,092,221)			672,172,470		7,998,852
Oct	2011	E	10,352,599	(3,556,563)	7,234,050	(867,795)	33,232,977	\$ 0.0049	\$ 162,842
Nov	2011	E	10,072,000	(3,617,212)	8,195,752	(1,105,456)	61,472,939	\$ 0.0049	301,217
Dec	2011	E	9,791,400	(3,621,112)	8,973,405	(1,368,256)	103,452,427	\$ 0.0049	506,917
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May	2012	E	8,388,405	(3,161,088)	8,169,244	(2,527,826)	26,547,337	\$ 0.0049	130,082
Jun	2012	E	8,107,806	(3,046,463)	8,008,411	(2,678,311)	19,495,733	\$ 0.0049	95,529
Jul	2012	E	7,827,206	(2,931,838)	7,847,579	(2,792,066)	19,673,331	\$ 0.0049	96,399
Aug	2012	E	7,546,607	(2,817,214)	7,686,747	(2,869,361)	19,281,588	\$ 0.0049	94,480
Sep	2012	E	7,266,008	(2,702,589)	7,525,914	(2,908,717)	19,020,154	\$ 0.0049	93,199
				(39,190,759)		(25,112,659)	666,760,145		\$ 3,267,125

**NEW JERSEY NATURAL GAS COMPANY
REVENUE BY CLASS OF SERVICE**

Customer Class	Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10	
	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE
Residential Nonheat Sales	155,231	\$ 1,847	156,968	\$ 1,868	218,557	\$ 2,601	239,867	\$ 2,854	255,124	\$ 3,036	318,168	\$ 3,786	350,948	\$ 4,176
Residential Heat Sales	21,842,391	259,924	14,632,808	174,130	9,104,129	108,339	8,340,616	99,253	8,956,619	106,584	8,998,417	107,081	17,151,923	204,108
GSS Sales	1,075,546	12,799	599,177	7,130	342,362	4,074	375,080	4,463	389,556	4,636	385,544	4,588	666,748	7,934
GSL Sales	3,063,109	36,451	2,185,285	26,005	1,961,375	23,340	1,439,115	17,125	1,649,917	19,634	1,696,618	20,190	3,025,870	36,008
Firm Cogeneration	496	6	540	6	338	4	-	-	-	-	-	-	-	-
Total Sales	26,136,773	311,028	17,574,778	209,140	11,626,761	138,358	10,394,678	123,697	11,251,216	133,889	11,398,747	135,645	21,195,489	252,226
Residential Nonheat Transport	6,629	79	6,692	80	6,072	72	5,883	70	7,434	88	8,325	99	11,259	134
Residential Heat Transport	883,213	10,510	592,631	7,052	361,054	4,297	321,737	3,829	355,964	4,236	366,801	4,365	807,302	9,607
GSS Transport	253,837	3,021	186,975	2,225	98,291	1,170	119,082	1,417	133,081	1,584	125,990	1,499	239,805	2,854
GSL Transport	3,906,792	46,491	3,001,838	35,722	2,037,459	24,246	2,119,832	25,226	2,280,028	27,132	2,270,904	27,024	4,648,486	55,317
FT LLF	342,059	4,071	178,182	2,120	119,608	1,423	202,864	2,414	394,550	4,695	274,062	3,261	381,396	4,539
FT HLF	474,055	5,641	477,781	5,686	496,887	5,913	467,425	5,562	523,639	6,231	465,993	5,545	459,655	5,470
DG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interruptible Transport	2,979,769	35,459	2,765,575	32,910	2,822,759	33,591	2,717,796	32,342	2,324,022	27,656	2,461,079	29,287	3,022,284	35,965
Ocean Peaking Power	65,212	776	2,246,736	26,736	3,200,535	38,086	8,405,983	100,031	5,062,035	60,238	1,064,268	12,665	169,997	2,023
Total Transport	8,911,566	106,048	9,456,410	112,531	9,142,665	108,798	14,360,602	170,891	11,080,753	131,861	7,037,422	83,745	9,740,184	115,908
Total	35,048,338	\$ 417,075	27,031,188	\$ 321,671	20,769,426	\$ 247,156	24,755,280	\$ 294,588	22,331,970	\$ 265,750	18,436,168	\$ 219,390	30,935,673	\$ 368,135

**NEW JERSEY NATURAL GAS COMPANY
REVENUE BY CLASS OF SERVICE**

Customer Class	Nov-10		Dec-10		Jan-11		Feb-11		Mar-11		Apr-11	
	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE	THERMS	REVENUE
Residential Nonheat Sales	314,744	\$ 3,745	418,766	\$ 4,983	399,214	\$ 4,751	291,661	\$ 3,471	258,535	\$ 3,077	159,820	\$ 1,902
Residential Heat Sales	38,204,237	454,630	80,240,363	954,860	89,366,607	1,063,463	65,560,431	780,169	53,041,879	631,198	27,900,268	332,013
GSS Sales	1,687,882	20,086	4,593,255	54,660	5,692,540	67,741	4,155,981	49,456	3,186,787	37,923	1,475,636	17,560
GSL Sales	5,730,583	68,194	10,982,737	130,695	11,289,236	134,342	8,392,789	99,874	7,185,077	85,502	3,838,155	45,674
Firm Cogeneration	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	45,937,446	546,656	96,235,121	1,145,198	106,747,597	1,270,296	78,400,862	932,970	63,672,278	757,700	33,373,879	397,149
Residential Nonheat Transport	16,554	197	24,654	293	20,645	246	15,919	189	17,146	204	10,332	123
Residential Heat Transport	1,990,306	23,685	4,422,321	52,626	5,206,173	61,953	4,126,349	49,104	3,721,286	44,283	2,028,064	24,134
GSS Transport	505,523	6,016	1,178,497	14,024	1,455,052	17,315	1,108,377	13,190	879,713	10,469	451,672	5,375
GSL Transport	8,059,419	95,907	14,552,490	173,175	12,687,802	150,985	9,785,241	116,444	9,565,560	113,830	4,992,339	59,409
FT LLF	661,967	7,877	1,115,279	13,272	1,158,911	13,791	993,469	11,822	957,998	11,400	588,158	6,999
FT HLF	509,214	6,060	501,163	5,964	583,946	6,949	515,400	6,133	365,050	4,344	493,708	5,875
DG	-	-	-	-	-	-	-	-	-	-	-	-
Interruptible Transport	2,813,731	33,483	3,227,010	38,401	2,443,408	29,077	2,869,129	34,143	2,832,020	33,701	2,867,604	34,124
Ocean Peaking Power	814,186	9,689	454,545	5,409	56,380	671	62,915	-	59,962	-	113,420	-
Total Transport	15,370,900	182,914	25,475,959	303,164	23,612,317	280,987	19,476,799	231,025	18,398,735	218,231	11,545,297	136,039
Total	61,308,345	\$ 729,569	121,711,080	\$ 1,448,362	130,359,913	\$ 1,551,283	97,877,661	\$ 1,163,995	82,071,013	\$ 975,932	44,919,176	\$ 533,188

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the monthly Energy Efficiency and RGGI Program deferred balances for the period August 2009 through September 2012. The information includes actual financial information through April 2011 and estimated data for the period May 2011 through September 2012.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the interest rate used for the over/under Energy Efficiency and RGGI Program deferred balances for the period August 2009 through September 2012. The information includes actual financial information through April 2011 and estimated data for the period May 2011 through September 2012.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 which details the interest expense for the over/under Energy Efficiency and RGGI Program deferred balances for the period August 2009 through September 2012. The information includes actual financial information through April 2011 and estimated data for the period May 2011 through September 2012.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the Energy Efficiency (EE) and RGGI Programs. Schedule NJNG-1 includes (1) the actual EE and RGGI Program investments, rebates and O&M expenses as of April 30, 2011 and (2) the EE and RGGI Program estimated investments, rebates and O&M expenses through September 30, 2011.

NEW JERSEY NATURAL GAS COMPANY

The Journal Entries to record the monthly accounting activity for the Energy Efficiency Program are detailed in the attached spreadsheet.

**NEW JERSEY NATURAL GAS COMPANY
MONTHLY JOURNAL ENTRIES**

	DATE POSTED	AMOUNT (1)		DATE POSTED	AMOUNT
Summary Revenue 998.45716.08000	08/31/09	\$ 242,610.00	Summary Rebates 620.47010.03002	8/31/2009	\$ -
	09/30/09	214,533.00		9/30/2009	-
	10/31/09	418,042.00		10/31/2009	59,400.00
	10/31/09	(552.00)		11/30/2009	176,400.00
	11/30/2009	592,355.00		12/31/2009	225,900.00
	12/31/2009	1,224,307.00		1/31/2010	262,800.00
	12/31/2009	50.00		2/28/2010	264,600.00
	1/31/2010	1,439,340.00		3/31/2010	378,900.00
	2/28/2010	1,876.00		4/30/2010	300,600.00
	2/28/2010	1,250,651.00		5/31/2010	288,900.00
	2/28/2010	(100.00)		6/30/2010	370,800.00
	3/31/2010	792,127.00		7/31/2010	370,800.00
	4/30/2010	392,007.00		8/31/2010	487,800.00
	5/31/2010	294,786.00		9/30/2010	490,500.00
	6/30/2010	199,280.00		10/31/2010	376,200.00
	7/31/2010	244,791.18		11/30/2010	418,500.00
	8/31/2010	184,244.87		12/31/2010	381,600.00
	9/30/2010	140,111.20		1/31/2011	663,300.00
	10/31/2010	287,889.21		2/28/2011	637,200.00
	11/30/2010	647,866.51		3/31/2011	591,300.00
	12/31/2010	1,329,873.08		4/30/2011	550,800.00
	1/31/2011	1,445,270.42			
	2/28/2011	1,055,990.57			
	3/31/2011	865,195.04			
	4/30/2011	419,975.40			
	TOTAL	<u>\$ 13,682,519.48</u>		TOTAL	<u>\$ 7,296,300.00</u>
Summary Expenses 620.47030.07000 620.47010.03006	DATE POSTED	AMOUNT	Summary Rebates Amort 000.15852.00000	DATE POSTED	AMOUNT
	8/31/2009	\$ 305,077.00		8/31/2009	\$ -
	9/30/2009	1,326,266.43		9/30/2009	-
	10/31/2009	152,537.61		10/31/2009	1,237.50
	11/30/2009	208,165.20		11/30/2009	4,912.50
	12/31/2009	110,794.11		12/31/2009	9,728.40
	1/31/2010	174,399.64		1/31/2010	15,383.55
	2/28/2010	169,949.21		2/28/2010	22,131.59
	3/31/2010	127,790.03		3/31/2010	31,518.92
	4/30/2010	151,481.07		4/30/2010	39,813.93
	5/31/2010	146,037.23		5/31/2010	47,436.98
	6/30/2010	148,112.88		6/30/2010	98,305.76
	7/31/2010	131,970.76		7/31/2010	24,763.73
	8/31/2010	165,695.11		8/31/2010	89,528.62
	9/30/2010	117,374.37		9/30/2010	125,977.40
	10/31/2010	194,181.11		10/31/2010	137,374.32
	11/30/2010	465,540.03		11/30/2010	173,332.92
	12/31/2010	258,356.12		12/31/2010	208,062.05
	1/31/2011	314,459.10		1/31/2011	238,117.44
	2/28/2011	248,491.17		2/28/2011	260,653.50
	3/31/2011	257,449.77		3/31/2011	282,660.28
	4/30/2011	288,883.34		4/30/2011	300,399.14
		<u>\$ 5,463,011.29</u>			<u>\$ 2,111,338.53</u>

(1) Excludes E3 and RGGI Margin.

**NEW JERSEY NATURAL GAS COMPANY
MONTHLY JOURNAL ENTRIES**

Summary RGGI Sealups, Rebates (3K, 4K)	DATE POSTED	AMOUNT	Summary RGGI PROGRAM REBATES Amort	DATE POSTED	AMOUNT
620.47010.03005	8/31/2009	-	000.15853.00001	8/31/2009	-
620.47010.03008	9/30/2009	-		9/30/2009	-
	10/31/2009	-		10/31/2009	-
	11/30/2009	-		11/30/2009	-
	12/31/2009	-		12/31/2009	-
	1/31/2010	-		1/31/2010	-
	2/28/2010	-		2/28/2010	-
	3/31/2010	-		3/31/2010	-
	4/30/2010	-		4/30/2010	-
	5/31/2010	-		5/31/2010	-
	6/30/2010	-		6/30/2010	-
	7/31/2010	-		7/31/2010	-
	8/31/2010	-		8/31/2010	-
	9/30/2010	-		9/30/2010	-
	10/31/2010	-		10/31/2010	-
	11/30/2010	-		11/30/2010	-
	12/31/2010	-		12/31/2010	-
	1/31/2011	-		1/31/2011	-
	2/28/2011	\$ 98,166.70		2/28/2011	\$ 1,636.11
	3/31/2011	168,660.45		3/31/2011	4,447.12
	4/30/2011	198,111.40		4/30/2011	7,748.98
	TOTAL	\$ 464,938.55		TOTAL	\$ 13,832.21

RGGI Loan REPAYMENT	DATE POSTED	AMOUNT
620.47010.03007	8/31/2009	-
	9/30/2009	-
	10/31/2009	-
	11/30/2009	-
	12/31/2009	-
	1/31/2010	-
	2/28/2010	-
	3/31/2010	-
	4/30/2010	-
	5/31/2010	-
	6/30/2010	-
	7/31/2010	-
	8/31/2010	-
	9/30/2010	-
	10/31/2010	-
	11/30/2010	-
	12/31/2010	-
	1/31/2011	-
	2/28/2011	-
	3/31/2011	\$ 94,000.00
	4/30/2011	117,400.00
	TOTAL	\$ 211,400.00

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the Energy Efficiency (EE) and RGGI Programs. Schedule NJNG-1 includes (1) the actual EE Program and RGGI investments, rebates and O&M expenses as of April 30, 2011 and (2) the EE and RGGI Program estimated investments, rebates and O&M expenses through September 30, 2011.

NEW JERSEY NATURAL GAS COMPANY

The carrying costs associated with the Net Investment for the Energy Efficiency and RGGI Programs are detailed in Schedule NJNG-2.

NEW JERSEY NATURAL GAS COMPANY

The number of participants included in the Energy Efficiency and RGGI Programs are detailed in the attached spreadsheet.

NJNG SAVEGREEN PROJECT REPORT
Actual as of April 30, 2011



Market Programs	Customers	Program Incentives
	Actual	Actual
Residential E3		
Audits	6,695	
Rebates-Vouchered	7,051	\$ 6,345,900
O% Buy downs	449	\$ 1,429,108
*HPES Rebate (Tier II & III)	655	\$ 4,203,813
*HPES Seal-Up	1558	\$ 1,513,322
**Commercial-Direct Install	10	\$ 276,911
		\$ 13,769,053

RGGI Programs

*NJNG EE Rebates-RGGI	1,056	\$ 950,400
Audits	1,432	\$ -
RGGI Seal Up	381	\$ 373,939
RGGI OBRP	23	\$ 211,400
RGGI-HPES REBATES	24	\$ 91,000
RGGI OPOWER		
		\$ 1,626,739

NEW JERSEY NATURAL GAS COMPANY

The estimated demand and energy savings associated with the Energy Efficiency and RGGI Programs are detailed in the attached spreadsheet.

NJNG SAVEGREEN PROJECT REPORT
As of April 30, 2011

Market Programs	Customers				
	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions reductions (lbs)	NOx Emissions reductions (lbs)	
Residential					
Audits	6,695				
Rebates-Vouchered	7,051	1,226,874	14,354,426	11,287	
O% Buy downs	449	-	-	-	
HPES Rebate (Tier II & III)	655	197,810	2,314,377	1,820	
HPES Seal-Up	1,558	132,430	1,549,431	1,218	
Commercial-Direct Install	10	-	-	-	

RGGI Programs

*NJNG EE Rebates-RGGI	1,056	183,744	2,149,805	1,690	
Audits	1,432				
RGGI Seal Up	381	32,385	378,905	298	
RGGI OBRP	23		-	-	
RGGI-HPES REBATES	24	7,248	84,802	67	
RGGI OPOWER	0	-	-	-	

NEW JERSEY NATURAL GAS COMPANY

The estimated emission reductions associated with the Energy Efficiency and RGGI Programs are detailed in Schedule NJNG-12.

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Tenth Ninth~~ Revised Sheet No. 51
Superseding ~~Ninth Eighth~~ Revised Sheet No. 51**SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$8.25
-------------------------------------	--------

Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$ 0.52060 .5281
---------------------------	-----------------------------

Residential Non-Heating

Delivery Charge per therm	\$ 0.49940 .5069
---------------------------	-----------------------------

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~December 10, 2010~~
 Issued by: Mark R. Sperduto, Vice President
 2011
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ January 1,

NEW JERSEY NATURAL GAS COMPANY**BPU No. 8 - Gas****~~Eighth~~ ~~Seventh~~ Revised Sheet No. 54
Superseding ~~Seventh~~ ~~Sixth~~ Revised Sheet No. 54****SERVICE CLASSIFICATION – DGR****DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$8.25
-------------------------------------	--------

Delivery Charge:

November - April	\$ 0.37580 .3833
------------------	--

May - October	\$ 0.31880 .3263
---------------	--

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~October 22, 2010~~
 Issued by: Mark R. Sperduto, Vice President
 201~~10~~
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~~~November~~ 1,

NEW JERSEY NATURAL GAS COMPANY**BPU No. 8 - Gas****~~TenthNinth~~ Revised Sheet No. 56
Superseding ~~NinthEighth~~ Revised Sheet No. 56****SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”), the Company will, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$25.00

Delivery Charge:

Delivery Charge per therm \$~~0.48900~~.4965

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~December 10, 2010~~
Issued by: Mark R. Sperduto, Vice President
 2011
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~October~~ January 1,**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~TenthNinth~~ Revised Sheet No. 59
Superseding ~~NinthEighth~~ Revised Sheet No. 59**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision 1 applicable to customers purchasing gas supply under Rider "A", the Company will, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$40.00

Demand Charge:

Demand Charge per therm applied to HMAD \$1.50

Delivery Charge:

Delivery Charge per therm \$~~0.42240.4299~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 10, 2010~~
Issued by: Mark R. Sperduto, Vice President
2011
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ January 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~SixthFifth~~ Revised Sheet No. 62
Superseding ~~FifthFourth~~ Revised Sheet No. 62**SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$50.00
-------------------------------------	---------

Demand Charge:

Demand Charge per therm applied to MDQ	\$1.37
--	--------

Delivery Charge:

Delivery Charge per therm for High Load Factor ("HLF") customers	\$0.19640.2039
--	---------------------------

Delivery Charge per therm for Low Load Factor ("LLF") customers	\$0.22820.2357
---	---------------------------

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

DETERMINATION OF LOAD FACTOR**1. Calculation of Load Factor**

Each Customer's load factor will be equal to the result of dividing the total annual usage by the highest single month's usage times twelve (12). The formula to be used is:

$$\text{Load Factor} = \frac{\text{Total Annual Use}}{\text{Highest Month's Use} \times 12}$$

Date of Issue: ~~October 22, 2010~~
 Issued by: Mark R. Spurduto, Vice President
 201~~10~~
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ November 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Ninth~~~~Eighth~~ Revised Sheet No. 65
~~Superseding Eighth~~~~Seventh~~ Revised Sheet No. 65

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL

AVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$40.00

Demand Charge:

Demand Charge per therm applied to PBQ \$0.60

Delivery Charge:

November - April \$~~0.27870~~~~0.2862~~

May - October \$~~0.24590~~~~0.2534~~

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

Date of Issue: ~~October 22, 2010~~
Issued by: Mark R. Sperduto, Vice President
201~~10~~
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~~~November~~ 1,**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 8 - Gas****~~EighthSeventh~~ Revised Sheet No. 71
Superseding ~~SeventhSixth~~ Revised Sheet No. 71****SERVICE CLASSIFICATION - FC****FIRM COGENERATION****AVAILABILITY**

This service is applicable to commercial and industrial Customers using gas for the sequential production of electrical and/or mechanical energy and useful thermal energy from the same fuel source as defined in Section 201 of The Public Utility Regulatory Policies Act (PURPA) of 1978.

The Customer must 1) certify that the cogeneration facility is approved by FERC as a "Qualifying Facility"; 2) sign a Service Agreement; and 3) be in compliance with the terms of N.J.S.A. 54:30A-50 to receive service under this classification.

CHARACTER OF SERVICE

Firm gas sales or transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$49.49

Demand Charge:

Demand Charge per therm applied to MDQ \$1.00

Delivery Charge:

Delivery Charge per therm \$~~0.30000~~~~0.3075~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~October 22, 2010~~
Issued by: Mark R. Spurduto, Vice President
201~~10~~
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~October~~November 1,**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 8 - Gas****~~SixthFifth~~ Revised Sheet No. 77
Superseding ~~FifthFourth~~ Revised Sheet No. 77****SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$575.00

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm \$~~13240.1399~~

Customers without Alternate Fuel

Delivery Charge per therm \$~~37410.3816~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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 201~~10~~
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~October~~November 1,**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 8 - Gas****~~Third~~Second Revised Sheet No. 173
Superseding ~~Second~~First Revised Sheet No. 173****RIDER "F"****ENERGY EFFICIENCY AND RENEWABLE ENERGY - EERE****II. Tracking the Operation of the EERE**

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EERE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EERE factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "F" applies. The EERE factor is as set forth below:

~~\$0.00520~~ ~~0.0127~~

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 2011
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~October~~January 1,**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Tenth Ninth~~ Revised Sheet No. 252
Superseding ~~Ninth Eighth~~ Revised Sheet No. 252SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2981	0.2981	
TEFA		0.0167	0.0167	Rider B
SUT		<u>0.0220</u>	<u>0.0220</u>	Rider B
After-tax Base Rate		0.3368	0.3368	
WNC		0.0000	0.0000	Rider D
CIP		0.0179	0.0179	Rider I
EE RE		<u>0.00520-0</u> <u>127</u>	<u>0.00520-0127</u>	Rider F
Total Transport Rate	a	<u>0.35990-3</u> <u>674</u>	<u>0.35990-3674</u>	
Balancing Charge	b	0.0886	0.0886	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.52060-5</u> <u>281</u>	<u>0.52060-5281</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.8346	x	Rider A
Less: Balancing	f	<u>0.0886</u>	x	
BGS	e-f=g	<u>0.7460</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Ninth~~~~Eighth~~ Revised Sheet No. 253
 Superseding ~~Eighth~~~~Seventh~~ Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Non-Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2981	0.2981	
TEFA		0.0167	0.0167	Rider B
SUT		<u>0.0220</u>	<u>0.0220</u>	Rider B
After-tax Base Rate		0.3368	0.3368	
CIP		(0.0033)	(0.0033)	Rider I
EE RE		0.00520.0 127	0.00520.0127	Rider F
Total Transport Rate	a	0.33870.3 462	0.33870.3462	
Balancing Charge	b	0.0886	0.0886	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	0.49940.5 069	0.49940.5069	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.8346	x	Rider A
Less: Balancing	f	<u>0.0886</u>	x	
BGS	e-f=g	<u>0.7460</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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 201~~10~~
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Ninth~~^{Eighth} Revised Sheet No. 253
Superseding ~~Eighth~~^{Seventh} Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Ninth~~~~Eighth~~ Revised Sheet No. 254
 Superseding ~~Eighth~~~~Seventh~~ Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
TEFA		0.0167	0.0167	
SUT		<u>0.0137</u>	<u>0.0100</u>	Rider B
After-tax Base Rate		0.2099	0.1529	
EE RE		0.00520.0127	0.00520.0127	Rider F
Total Transport Rate	a	0.21510.2226	0.15810.1656	
Balancing Charge	b	0.0886	0.0886	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	0.37580.3833	0.31880.3263	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.8346	0.8346	Rider A
Less: Balancing	f	<u>0.0886</u>	<u>0.0886</u>	
BGS	e-f=g	<u>0.7460</u>	<u>0.7460</u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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 and after ~~October~~~~November~~ 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~TenthNinth~~ Revised Sheet No. 255
Superseding ~~NinthEighth~~ Revised Sheet No. 255SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		25.00	25.00	
<u>Delivery Charge ("DEL") per therm</u>				
Transport Rate:				
Pre-tax Base Rate		0.2555	0.2555	
TEFA		0.0148	0.0148	Rider B
SUT		<u>0.0189</u>	<u>0.0189</u>	Rider B
After-tax Base Rate		0.2892	0.2892	
WNC		0.0000	0.0000	Rider D
CIP		0.0339	0.0339	Rider I
EERE		<u>0.00520.0</u>	<u>0.00520.0127</u>	Rider F
		<u>127</u>		
Total Transport Rate	a	<u>0.32830.3</u>	<u>0.32830.3358</u>	
		<u>358</u>		
Balancing Charge	b	0.0886	0.0886	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.48900.4</u>	<u>0.48900.4965</u>	
		<u>965</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.8346	x	Rider A
Less: Balancing	f	<u>0.0886</u>	x	
BGS	e-f=g	<u>0.7460</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Fortieth~~~~Thirty-Ninth~~ Revised Sheet No. 256
 Superseding ~~Thirty-Ninth~~~~Eightth~~ Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
Transport Rate:				
Pre-tax Base Rate		0.2009	0.2009	
TEFA		0.0128	0.0128	Rider B
SUT		<u>0.0150</u>	<u>0.0150</u>	Rider B
After-tax Base Rate		0.2287	0.2287	
WNC		0.0000	0.0000	Rider D
CIP		0.0278	0.0278	Rider I
EE RE		0.00520.0 127	0.00520.0127	Rider F
Total Transport Rate	a	0.26170.2 692	0.26170.2692	
Balancing Charge	b	0.0886	0.0886	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	0.42240.4 299	0.42240.4299	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.7190	X	Rider A
Less: Balancing	f	<u>0.0886</u>	X	
BGS	e-f=g	<u>0.6304</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Date of Issue: ~~April 28, 2011~~
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Fortieth~~~~Thirty-Ninth~~ Revised Sheet No. 256
~~Superseding Thirty-Ninth~~~~Eighth~~ Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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Wall, NJ 07719

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Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR~~1106~~ ~~10060382~~

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~Sixth~~^{Fifth} Revised Sheet No. 257
Superseding ~~Fifth~~^{Fourth} Revised Sheet No. 257SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<u>Delivery Charge ("DEL") per therm</u>				
Transport Rate:				
Pre-tax Base Rate		0.1028	0.1325	
TEFA		0.0085	0.0085	Rider B
SUT		0.0078	0.0099	Rider B
After-tax Base Rate		0.1191	0.1509	
EERE		0.00520.042 <u>7</u>	0.00520.04 <u>27</u>	Rider F
Total Transport Rate	a	0.12430.134 <u>8</u>	0.15610.16 <u>36</u>	
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		0.0194	0.0194	Rider H
Total SBC	b	0.0721	0.0721	
Delivery Charge (DEL)	a+b=c	0.19640.203 <u>9</u>	0.22820.23 <u>57</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

~~NinthEighth~~ Revised Sheet No. 258
Superseding ~~EighthSeventh~~ Revised Sheet No. 258SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0901	0.0595	
TEFA		0.0153	0.0153	
SUT		<u>0.0074</u>	<u>0.0052</u>	Rider B
After-tax Base Rate		0.1128	0.0800	
EERE		<u>0.00520.0127</u>	<u>0.00520.0127</u>	Rider F
Total Transport Rate	a	<u>0.11800.1255</u>	<u>0.08520.0927</u>	
Balancing Charge	b	0.0886	0.0886	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.27870.2862</u>	<u>0.24590.2534</u>	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Thirty-~~Eighth~~^{Seventh} Revised Sheet No. 259
 Superseding Thirty-~~Seventh~~^{Sixth} Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFirm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
Transport Rate:				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EERE		<u>0.00520.0127</u>	<u>0.00520.0127</u>	Rider F
Total Transport Rate	a	<u>0.13930.1468</u>	<u>0.13930.1468</u>	
Balancing Charge	b	0.0886	0.0886	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	c	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.30000.3075</u>	<u>0.30000.3075</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.7190	X	Rider A
Less: Balancing	f	<u>0.0886</u>	X	
BGS	e-f=g	<u>0.6304</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Thirty-~~Sixth~~^{Fifth} Revised Sheet No. 260
Superseding Thirty-~~Fifth~~^{Fourth} Revised Sheet No. 260

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
TEFA		0.0021	0.0021	Rider B
SUT		<u>0.0036</u>	<u>0.0036</u>	Rider B
After-tax Base Rate		0.0551	0.0551	
EE RE		0.00520.0 127	0.00520.0127	Rider F
Total Transport Rate	a	0.06030.0 678	0.06030.0678	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	b	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b=c	0.13240.1 399	0.13240.1399	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7190	X	Rider A
BGS	d	<u>0.7190</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Thirty-~~Sixth~~^{Fifth} Revised Sheet No. 261
Superseding Thirty-~~Fifth~~^{Fourth} Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
TEFA		0.0021	0.0021	Rider B
SUT		<u>0.0194</u>	<u>0.0194</u>	Rider B
After-tax Base Rate		0.2968	0.2968	
EE RE		0.00520.0 127	0.00520.0127	Rider F
Total Transport Rate	a	0.30200.3 095	0.30200.3095	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0203	0.0203	Rider E
RA		0.0324	0.0324	Rider C
USF		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total SBC	b	<u>0.0721</u>	<u>0.0721</u>	
Delivery Charge (DEL)	a+b=c	0.37410.3 816	0.37410.3816	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7190	X	Rider A
BGS	d	<u>0.7190</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~April 28, 2011~~
Issued by: Mark R. Spurduto, Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~^{May} 1, 2011

NOTICE TO NEW JERSEY NATURAL GAS CUSTOMERS**Docket No. GR1106_____****NOTICE OF ENERGY EFFICIENCY RIDER (EERE) RATE FILING AND PUBLIC HEARINGS****TO OUR CUSTOMERS:**

PLEASE TAKE NOTICE that on June 1, 2011, New Jersey Natural Gas (NJNG or the Company) filed a Petition with the New Jersey Board of Public Utilities (Board) seeking approval to implement a change to its Energy Efficiency Rider (EERE) through which it recovers costs associated with Energy Efficiency Programs and Preliminary RGGI Programs. The programs target various customer segments and fully complement or supplement existing New Jersey Clean Energy programs, through financial enhancements to or further support of WARMAdvantage, COOLAdvantage, Home Performance with Energy Star (HPES), Commercial Direct Install and SmartStart Building programs. These programs provide customers with increased incentives for participation in New Jersey Clean Energy Programs through enhanced rebates, and also provide expanded outreach efforts and the provision of certain HPES audits by NJNG. Pursuant to Board Orders dated July 17, 2009 (Docket Nos. EO09010056 and EO09010057) and September 24, 2010 (Docket No. GO10030225), NJNG is authorized to recover all costs associated with the Energy Efficiency and Preliminary RGGI Programs. Those costs include funds for rebates, customer incentives and the associated incremental Operations and Maintenance expenses, along with associated carrying costs.

The recovery charge is applied in a manner consistent with existing components and processes of the Board-approved Societal Benefits Charge applicable to all jurisdictional throughput. The Company has requested that the Board approve the implementation of an after-tax rate of **\$0.0052** per therm. That change, from the current after-tax rate of \$0.0127 per therm results in an overall decrease of \$0.75 per month on a 100 therm residential bill.

The impact of the Company's filing, requested to be effective on October 1, 2011 or as of the date of the Final Board Order in this proceeding, on a typical residential customer (both heat and non-heat), a typical general service small customer and a typical general service large customer on a monthly basis is estimated to be as follows based on the usage levels shown below:

Customer Type	Therm Level (Usage)	Total Bill		Net Dollar Decrease	Percent Decrease
		Monthly Bill as of May 1, 2011	Proposed After-tax Monthly Bill		
Residential Heat Sales	100	\$135.66	\$134.91	(\$0.75)	(0.6%)
Residential Non-Heat Sales	25	\$39.57	\$39.39	(\$0.19)	(0.5%)
General Service Small	100	\$149.25	\$148.50	(\$0.75)	(0.5%)
General Service Large	1200	\$1,487.86	\$1,478.86	(\$9.00)	(0.6%)

The Board has the statutory authority to establish the EERE at levels it finds just and reasonable pursuant to *N.J.S.A.* 48:2-21. Therefore, the Board may establish the new rate at levels other than those proposed by NJNG and the impact on a customer's bill may vary from the information provided above.

PLEASE TAKE NOTICE that public hearings on the Energy Efficiency Rider have been scheduled at the following dates, times and places:

???

Rockaway Township Municipal Building
Conference Room
65 Mt. Hope Road
Rockaway Township, NJ 07866-1698

???

Freehold Township Municipal Building
One Municipal Plaza-Schanck Road
Freehold, New Jersey 07728-2195

The public is invited to attend, and interested persons will be permitted to testify and/or make a statement of their views on the proposed rate changes. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing to the Board Secretary at the address below. Regardless of whether they attend the hearing, members of the public may submit written comments concerning the petition to the Board by addressing them to: Kristi Izzo, Secretary, New Jersey Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102. Copies of NJNG's January 20, 2009, filing can be reviewed either at the NJNG Customer Service Centers or at the New Jersey Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

Tracey Thayer, Esq.
New Jersey Natural Gas

New Jersey Natural Gas Company
Energy Efficiency and Renewable Energy (EERE)
Net Impact of Proposed Rate Changes
BPU Docket No. GR1106
F/Y 2012

EERE	Component of	Current		Proposed		Change	
		(\$/therm)					
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
	Delivery Price	0.0119	0.0127	0.0049	0.0052	(0.0070)	(0.0075)

Impact on Residential Non-Heating Customers				
			25 therm bill	
Current Prices				
	Customer Charge	\$8.25	\$8.25	
	Delivery	\$0.5069	\$12.67	
	BGSS	\$0.7460	\$18.65	
	Total	\$1.2529	\$39.57	
Proposed prices- effective 10/1/11				
	Customer Charge	\$8.25	\$8.25	
	Delivery	\$0.4994	\$12.49	
	BGSS	\$0.7460	\$18.65	
	Total	\$1.2454	\$39.39	
	Decrease		(\$0.19)	
	Decrease as a percent		(0.5%)	

Impact on Residential Heating Customers				
			100 therm bill	1000 therm annual bill
Current Prices				
	Customer Charge	\$8.25	\$8.25	\$99.00
	Delivery	\$0.5281	\$52.81	\$528.10
	BGSS	\$0.7460	\$74.60	\$746.00
	Total	\$1.2741	\$135.66	\$1,373.10
Proposed prices- effective 10/1/11				
	Customer Charge	\$8.25	\$8.25	\$99.00
	Delivery	\$0.5206	\$52.06	\$520.60
	BGSS	\$0.7460	\$74.60	\$746.00
	Total	\$1.2666	\$134.91	\$1,365.60
	Decrease		(\$0.75)	(\$7.50)
	Decrease as a percent		(0.6%)	(0.5%)

Impact on Commercial GSS Customers			
			100 therm bill
Current Prices			
	Customer Charge	\$25.00	\$25.00
	Delivery	\$0.4965	\$49.65
	BGSS	\$0.7460	\$74.60
	Total	\$1.2425	\$149.25
Proposed prices- effective 10/1/11			
	Customer Charge	\$25.00	\$25.00
	Delivery	\$0.4890	\$48.90
	BGSS	\$0.7460	\$74.60
	Total	\$1.2350	\$148.50
	Decrease		(\$0.75)
	Decrease as a percent		(0.5%)

Impact on Commercial GSL Customers			
			1200 therm bill
Current Prices			
	Customer Charge	\$40.00	\$40.00
	Demand Charge	\$1.50	\$175.50
	Delivery	\$0.4299	\$515.88
	BGSS (May 2011)	\$0.6304	\$756.48
	Total	\$1.0603	\$1,487.86
Proposed prices- effective 10/1/11			
	Customer Charge	\$40.00	\$40.00
	Demand Charge	\$1.50	\$175.50
	Delivery	\$0.4224	\$506.88
	BGSS (May 2011)	\$0.6304	\$756.48
	Total	\$1.0528	\$1,478.86
	Decrease		(\$9.00)
	Decrease as a percent		(0.6%)

Projected Annual Post-tax Revenue

Projected annual therms 666,760 (000s)

	Projected Revenue at Current Rates \$million	Projected Revenue at Proposed Rates \$million	Change \$million
IMPACT	\$8.5	\$3.5	(\$5.0)