



June 27, 2025

*VIA E-MAIL*

The Honorable Sherri L. Lewis, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

**RE: IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL  
SERVICE FUND PURSUANT TO SECTION 12 OF THE ELECTRIC DISCOUNT  
AND ENERGY COMPETITION ACT OF 1999  
BPU DOCKET NO. EX00020091**

**NEW JERSEY NATURAL GAS COMPANY 2025/2026 ANNUAL COMPLIANCE  
FILING FOR THE UNIVERSAL SERVICE FUND PROGRAM FACTOR  
WITHIN THE SOCIETAL BENEFITS CHARGE RATE  
BPU DOCKET NO. ER25060371**

Dear Honorable Secretary Lewis:

Please accept for filing in the Universal Service Fund (“USF”) proceeding captioned above the 2025/2026 USF/Lifeline Compliance Filing (“Compliance Filing”) submitted by New Jersey Natural Gas Company (“NJNG” or the “Company”). Pursuant to Orders of the New Jersey Board of Public Utilities (“Board”) dated April 30, 2003, July 16, 2003, June 30, 2004, and June 22, 2005, an annual compliance filing for prospective USF rates is required on or before July 1<sup>st</sup> of each year.

To streamline the Board’s review of the required Compliance Filings from each New Jersey electric and natural gas company (collectively, the “Utilities”), the Utilities agreed to jointly submit one primary document containing the detailed rationale and supporting documentation for joint recommendations regarding the statewide USF/Lifeline rates. That information has been provided within the compliance filing of Public Service Electric and Gas Company (“PSE&G”) (“Joint Compliance Filing”). The individual companies then submit abbreviated Compliance Filings supporting their individual positions and relying on the overall submission and positions included within the Joint Compliance Filing.

Therefore, NJNG accepts and relies on the 2025/2026 rate calculation template submitted in the Joint Compliance Filing for natural gas, including the requested statewide after-tax USF/Lifeline natural gas recovery rate of \$0.0269 per therm. The USF component is decreasing by \$0.0004 per therm and the Lifeline component is decreasing by \$0.0003 per therm. These rates, resulting in an after-tax decrease of \$0.0007 per therm (from the current recovery rate of \$0.0276 per therm), represent a decrease of approximately 0.04

percent on the average monthly bill for a residential heating customer, as shown on Exhibit NJNG-A attached hereto. Proposed tariff sheets are attached hereto as Exhibit NJNG-B.

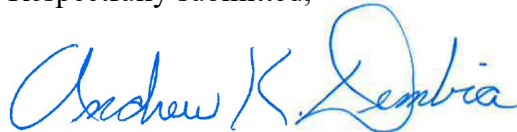
In its USF Modification Order in Docket No. QO24110853, the Board directed the Utilities to increase USF enrollments in their service territories by 5%, 3% and 2% in program years one (1), two (2) and three (3), respectively. The Utilities were further directed to assist customers with USF applications at payment centers, conduct in-person events and provide other customer-accessible means of facilitating application assistance.<sup>[1]</sup> The USF Modification Order allows that “[w]ith respect to Utility USF administrative cost recovery, the Utilities may petition the Board for authority to defer costs.”<sup>[2]</sup> NJNG has not yet incurred any costs associated with these requirements, however it is anticipated that costs will be incurred beginning this summer. NJNG requests that it be allowed to defer the costs associated with the USF Modification Order for recovery in a base rate case or future USF proceeding.

NJNG requests that the Board accept its Compliance Filing in conjunction with the Joint Compliance Filing and issue an Order: 1) granting the approval of a new statewide after-tax natural gas USF/Lifeline recovery rate of \$0.0269 per therm (an after-tax decrease of \$0.0007 per therm to the current statewide natural gas USF/Lifeline rate of \$0.0276 per therm) for natural gas service effective October 1, 2025; 2) authorizing deferral of costs associated with the USF Modification Order and 3) finalizing the current interim statewide natural gas USF/Lifeline rate of \$0.0276 per therm.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Kindly acknowledge receipt of this Compliance filing by emailing back an acknowledgment stating receipt of this letter and enclosures. Copies are being provided electronically to all individuals listed on the attached service list.

Respectfully submitted,



Andrew K. Dembia, Esq.  
Regulatory Affairs Counsel

C: Service List

<sup>[1]</sup> In the Matter of a Rate Design and Policy Study Regarding Driving Equity in the Clean energy Transition, BPU Docket No, QO24110853, Order Modifying USF Program (dated June 18, 2025) (“USF Modification Order”) See pgs. 17 and 19.

<sup>[2]</sup> Id. at 18, 19.

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER25060371

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In the Matter of the Establishment of a Universal Service Fund  
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Docket Nos. EX00020091 and ER25060371

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In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of  
1999 Docket Nos. EX00020091 and ER25060371

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1999 Docket Nos. EX00020091 and ER25060371

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		6/1/2025		10/1/2025		Change	
		Rates		Proposed Rates			
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
USF	Delivery Price	0.0203	0.0216	0.0199	0.0212	(0.0004)	(0.0004)
Lifeline	Delivery Price	0.0056	0.0060	0.0053	0.0057	(0.0003)	(0.0003)
Net Impact		0.0259	0.0276	0.0252	0.0269	(0.0007)	(0.0007)

<u>Impact on Residential Non-Heating Customers</u>				
			25 therm bill	
6/1/25 Rates				
	Customer Charge		\$12.00	\$12.00
	Delivery		\$1.2547	\$31.37
	BGSS		\$0.3672	\$9.18
	Total		\$1.6219	\$52.55
Proposed 10/1/25 Rates				
	Customer Charge		\$12.00	\$12.00
	Delivery		\$1.2540	\$31.35
	BGSS		\$0.3672	\$9.18
	Total		\$1.6212	\$52.53
Increase			(\$0.02)	
Increase as a percent			(0.04%)	

<u>Impact on Residential Heating Customers</u>				
			100 therm bill	1000 therm annual bill
6/1/25 Rates				
	Customer Charge		\$12.00	\$144.00
	Delivery		\$1.3041	\$1,304.10
	BGSS		\$0.3672	\$367.20
	Total		\$1.6713	\$1,815.30
Proposed 10/1/25 Rates				
	Customer Charge		\$12.00	\$144.00
	Delivery		\$1.3034	\$1,303.40
	BGSS		\$0.3672	\$367.20
	Total		\$1.6706	\$1,814.60
Increase			(\$0.07)	
Increase as a percent			(0.04%)	

<u>Impact on Commercial GSS Customers</u>				
			100 therm bill	
6/1/25 Rates				
	Customer Charge		\$55.00	\$55.00
	Delivery		\$1.1354	\$113.54
	BGSS		\$0.3672	\$36.72
	Total		\$1.5026	\$205.26
Proposed 10/1/25 Rates				
	Customer Charge		\$55.00	\$55.00
	Delivery		\$1.1347	\$113.47
	BGSS		\$0.3672	\$36.72
	Total		\$1.5019	\$205.19
Increase			(\$0.07)	
Increase as a percent			(0.03%)	

<u>Impact on Commercial GSL Customers</u>				
			1200 therm bill	
6/1/25 Rates				
	Customer Charge		\$137.50	\$137.50
	Demand Charge		\$4.50	\$432.00
	Delivery		\$0.8556	\$1,026.72
	BGSS (June 2025)		\$0.4876	\$585.12
	Total		\$1.3432	\$2,181.34
Proposed 10/1/25 Rates				
	Customer Charge		\$137.50	\$137.50
	Demand Charge		\$4.50	\$432.00
	Delivery		\$0.8549	\$1,025.88
	BGSS (June 2025)		\$0.4876	\$585.12
	Total		\$1.3425	\$2,180.50
Increase			(\$0.84)	
Increase as a percent			(0.04%)	

Projected Annual Revenue

Projected SBC annual therms 731,988 (000s)

Projected Annual Revenue \$ million

	Current Rates	Proposed Rates	Change
Pre-tax	\$18.96	\$18.45	(\$0.5)
Post-tax	\$20.20	\$19.69	(\$0.5)



NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~~~Third~~ Revised Sheet No. 51  
Superseding ~~Third~~~~Second~~ Revised Sheet No. 51

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$12.00

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$1.~~30343041~~

**Residential Non-Heating**

Delivery Charge per therm \$1.~~25402547~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~April 24~~, 2025  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~~~May~~ 1, 2025

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~~~Third~~ Revised Sheet No. 53  
Superseding ~~Third~~~~Second~~ Revised Sheet No. 53**SERVICE CLASSIFICATION – DGR****DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$12.00

**Delivery Charge:**

November - April \$0.~~5393~~~~5400~~

May - October \$0.~~4860~~~~4867~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~April 24~~, 2025  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~~~May~~ 1, 2025

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

**~~Fourth~~Third Revised Sheet No. 55**  
**Superseding ~~Third~~Second Revised Sheet No. 55**

**SERVICE CLASSIFICATION – GSS**

**GENERAL SERVICE - SMALL**

**AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$55.00

**Delivery Charge:**

Delivery Charge per therm \$1.~~1347~~~~1354~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

**Date of Issue:** ~~April~~24, 2025  
**Issued by:** Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

**Effective for service rendered on  
and after ~~October~~May 1, 2025**

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 56  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 56**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.6185) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~5162~~<sup>5169</sup> per therm, which includes \$0.1455 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

Date of Issue: ~~April~~<sup>24</sup>, 2025  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>May</sup> 1, 2025

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~FourthThird~~ Revised Sheet No. 57  
Superseding ~~ThirdSecond~~ Revised Sheet No. 57**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.~~08380845~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 58  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 58**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$137.50

**Demand Charge:**

Demand Charge per therm applied to HMAD \$4.50

**Delivery Charge:**

Delivery Charge per therm \$0.~~85498556~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~FourthThird~~ Revised Sheet No. 59  
Superseding ~~ThirdSecond~~ Revised Sheet No. 59**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers in this Service Classification****1. Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

**2. Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

**3. Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

**4. Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.3387) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~51625169~~ per therm which includes \$0.1455 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 61  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 61**SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$450.00

**Demand Charge:**

Demand Charge per therm applied to MDQ \$3.60

**Delivery Charge:**

Delivery Charge per therm \$0.~~25942601~~

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~~~Third~~ Revised Sheet No. 64  
Superseding ~~Third~~~~Second~~ Revised Sheet No. 64**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u><b>Customer Charge:</b></u>		
Customer Charge per meter per month	\$137.50	\$137.50
<u><b>Demand Charge:</b></u>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<u><b>Delivery Charge per therm:</b></u>		
November - April	\$0. <del>46534660</del>	\$0. <del>27642771</del>
May - October	\$0. <del>43264333</del>	\$0. <del>24372444</del>
<u><b>BGSS Charge:</b></u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~~~Third~~ Revised Sheet No. 69  
Superseding ~~Third~~~~Second~~ Revised Sheet No. 69**SERVICE CLASSIFICATION - EGS****ELECTRIC GENERATION SERVICE****AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity. Year-Round firm service is available throughout the year. Off-Peak firm service is available beginning May 15 and ending September 15.

**MONTHLY RATES****Customer Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Customer Charge per month	\$914.42	\$975.00

**Demand Charge Per therm Applied to MDQ:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Year-Round Firm Service Demand Charge per therm applied to MDQ	\$1.8757	\$2.0000
Off-Peak Firm Service Demand Charge per therm applied to MDQ	\$0.6253	\$0.6667

**Delivery Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Delivery Charge per therm	\$0. <del>16951702</del>	\$0. <del>18071814</del>

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F and G and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

**~~Fourth~~~~Third~~ Revised Sheet No. 76**  
**~~Superseding Third~~~~Second~~ Revised Sheet No. 76**

**SERVICE CLASSIFICATION - NGV**

**NATURAL GAS VEHICLE SERVICE**

**AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0. <del>56535660</del> (\$0. <del>707708</del> per GGE)	\$0. <del>56535660</del> (\$0. <del>707708</del> per GGE)

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 81  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 81**SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$725.00

**Delivery Charge:****Customers with Alternate Fuel**

Delivery Charge per therm \$0.~~24062413~~

**Customers without Alternate Fuel**

Delivery Charge per therm \$0.~~61076114~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

**~~Fourth~~Third Revised Sheet No. 99**  
**~~Superseding Third~~Second Revised Sheet No. 99**

**SERVICE CLASSIFICATION - CNG**

**COMPRESSED NATURAL GAS**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$137.50

**Delivery Charge:**

Delivery Charge per therm \$0.~~83538360~~  
(\$1.~~044045~~ per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Second First Revised Sheet No. 162~~  
~~Superseding First Revised Original Sheet No. 162~~

RIDER "C"

SOCIETAL BENEFITS CHARGE (SBC)

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Societal Benefits Charge ("SBC") and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The below rates shall be calculated in accordance with the provisions of the referenced Riders of this Tariff and are collected through the SBC on a per-therm basis within the Delivery Charge for all service classifications to which Rider "C" applies.

<u>SBC Rate Component:</u>			
Remediation Adjustment ("RA")		\$0.0296	Rider D
New Jersey's Clean Energy Program		\$0.0348	Rider E
<u>Universal Service Fund ("USF"):</u>			
Lifeline		\$0. <del>00570060</del>	
USF		\$0. <del>02120216</del>	
Total USF Billing Factor		<u>\$0.02690276</u>	Rider F
Total SBC		<u>\$0.09130920</u>	

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

*First Revised Sheet No. 170*  
*Superseding Original Sheet No. 170***RIDER "F"****UNIVERSAL SERVICE FUND – USF (continued)****DETERMINATION OF THE USF**

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; Lifeline budget for upcoming USF program year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0. <del>00570060</del>
USF	\$0. <del>02120216</del>
USF Billing Factor	\$0. <del>02690276</del>

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customer exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 252  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 252SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0157</u>	<u>0.0157</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8005	0.8005	
SUT		<u>0.0530</u>	<u>0.0530</u>	Rider B
After-tax Base Rate		0.8535	0.8535	
CIP		0.0903	0.0903	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	1.0232	1.0232	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.026902</u>	<u>0.0269027</u>	Rider F
		<u>76</u>	<u>6</u>	
Total SBC	c	<u>0.091309</u>	<u>0.0913092</u>	Rider C
		<u>20</u>	<u>0</u>	
Delivery Charge (DEL)	a+b+c=d	<u>1.303430</u>	<u>1.3034304</u>	
		<u>41</u>	<u>1</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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 Docket No. ~~GR24090772~~



## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth Third~~ Revised Sheet No. 253  
Superseding ~~Third Second~~ Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0157</u>	<u>0.0157</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8005	0.8005	
SUT		<u>0.0530</u>	<u>0.0530</u>	Rider B
After-tax Base Rate		0.8535	0.8535	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.9738	0.9738	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.026902</u>	<u>0.02690276</u>	Rider F
		<u>76</u>		
Total SBC	c	<u>0.0913</u>	<u>0.09130920</u>	Rider C
		<u>0920</u>		
Delivery Charge (DEL)	a+b+c=d	<u>1.254025</u>	<u>1.25402547</u>	
		<u>47</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~April 24~~, 2025  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~May 1, 2025

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~FourthThird~~ Revised Sheet No. 254  
Superseding ~~ThirdSecond~~ Revised Sheet No. 254SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider H
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.2591	0.2058	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.02690276</u>	<u>0.02690276</u>	Rider F
Total SBC	c	<u>0.09130920</u>	<u>0.09130920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.53935400</u>	<u>0.48604867</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3672</u>	<u>0.3672</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~Third Revised Sheet No. 255  
Superseding ~~Third~~Second Revised Sheet No. 255SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		55.00	55.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0199</u>	<u>0.0199</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6792	0.6792	
SUT		<u>0.0450</u>	<u>0.0450</u>	Rider B
After-tax Base Rate		0.7242	0.7242	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.8545	0.8545	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276026</u>	<u>0.02760269</u>	Rider F
		9		
Total SBC	c	<u>0.0913092</u>	<u>0.09130920</u>	Rider C
		0		
Delivery Charge (DEL)	a+b+c=d	<u>1.1347135</u>	<u>1.13471354</u>	
		4		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~EleventhTenth~~ Revised Sheet No. 256  
Superseding ~~TenthNinth~~ Revised Sheet No. 256SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		4.50	4.50	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0144</u>	<u>0.0144</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4301	0.4301	
SUT		<u>0.0285</u>	<u>0.0285</u>	Rider B
After-tax Base Rate		0.4586	0.4586	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5747	0.5747	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0269027</u>	<u>0.0269</u>	Rider F
		<u>6</u>	<u>0276</u>	
Total SBC	c	<u>0.0913092</u>	<u>0.0913092</u>	Rider C
		<u>0</u>	<u>0</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.8549855</u>	<u>0.8549855</u>	
		<u>6</u>	<u>6</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4876</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 257  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 257SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>		
Customer Charge per meter per month	450.00	
<b><u>Demand Charge</u></b>		
Demand Charge per therm per month applied to MDQ	3.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>		
Pre-tax Base Rate	0.0757	
Pre-tax IIP Base Rate	<u>0.0075</u>	Rider H
Total Pre-tax Base Rate	0.0832	
SUT	<u>0.0055</u>	Rider B
After-tax Base Rate	0.0887	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.1681</i>
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.02690276</u>	Rider F
<i>Total SBC</i>	b	<i>0.09130920</i>
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.25942601</u></b>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~EleventhTenth~~ Revised Sheet No. 258  
~~Superseding TenthNinth~~ Revised Sheet No. 258**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.0043</u>	<u>0.0043</u>	Rider H
Total Pre-tax Base Rate		0.0991	0.0685	
SUT		<u>0.0066</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1057	0.0730	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1851	0.1524	
<b><u>Societal Benefits Charge (“SBC”):</u></b>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.02690276</u>	<u>0.02690276</u>	Rider F
Total SBC	b	<u>0.09130920</u>	<u>0.09130920</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.46534660</u>	<u>0.43264333</u>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	e	<u>0.4876</u>	<u>0.4876</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~FourthThird~~ Revised Sheet No. 259  
Superseding ~~ThirdSecond~~ Revised Sheet No. 259**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
IIP Pre-tax Base Rate		<u>0.0043</u>	<u>0.0043</u>	Rider H
Total Pre-tax Base Rate		0.0991	0.0685	
SUT		<u>0.0066</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1057	0.0730	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1851	0.1524	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.02760269</u>	<u>0.02760269</u>	Rider F
Total SBC	b	<u>0.09130920</u>	<u>0.09130920</u>	Rider C
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.27642771</u></b>	<b><u>0.24372444</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Fourth~~Third Revised Sheet No. 260  
Superseding ~~Third~~Second Revised Sheet No. 260**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Electric Generation Service (EGS)**

		Without SUT	With SUT	Reference
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		914.42	975.00	
<b><u>Demand Charge</u></b>				
Year-Round Firm Service Demand Charge per therm per month applied to MDQ		1.8757	2.0000	
Off-Peak Firm Service Demand Charge per therm applied to MDQ		0.6253	0.6667	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0094	0.0094	
SUT		<u>0.0000</u>	<u>0.0006</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0094	0.0100	
EE	b	<u>0.0745</u>	<u>0.0794</u>	Rider G
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0326	0.0348	Rider E
RA		0.0278	0.0296	Rider D
USF		<u>0.02520259</u>	<u>0.0269027</u> <u>6</u>	Rider F
Total SBC	c	<u>0.08560863</u>	<u>0.0913092</u> <u>0</u>	Rider C
Delivery Charge (DEL) including Riders B, C, D, E, F and G	a+b+c=d	<u>0.16951702</u>	<u>0.1807181</u> <u>4</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

**~~Fourth~~~~Third~~ Revised Sheet No. 260**  
**Superseding ~~Third~~~~Second~~ Revised Sheet No. 260**

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F, and G and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 261  
Superseding ~~Tenth Ninth~~ Revised Sheet No. 261**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u><b>Customer Charge</b></u>				
Customer Charge per meter per month		725.00	725.00	
<u><b>Delivery Charge ("DEL") per therm</b></u>				
Pre-tax Base Rate		0.0656	0.0656	
SUT		<u>0.0043</u>	<u>0.0043</u>	Rider B
After-tax Base Rate		0.0699	0.0699	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1493	0.1493	
<u><b>Societal Benefits Charge ("SBC"):</b></u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0269</u>	<u>0.02690276</u>	Rider F
		<u>0276</u>		
Total SBC	b	<u>0.0913092</u>	<u>0.09130920</u>	Rider C
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	<u>0.2406241</u>	<u>0.24062413</u>	
		<u>3</u>		
<u><b>Basic Gas Supply Charge ("BGS")</b></u>				
Monthly BGSS	d	0.6765	X	Rider A
BGS	d	<u>0.6765</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~May 29~~, 2025  
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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 262  
Superseding ~~Tenth Ninth~~ Revised Sheet No. 262**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4127	0.4127	
SUT		<u>0.0273</u>	<u>0.0273</u>	Rider B
After-tax Base Rate		0.4400	0.4400	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5194	0.5194	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0269</u>	<u>0.0269</u>	Rider F
		<u>0276</u>		
Total SBC	b	<u>0.0913092</u>	<u>0.0913092</u>	Rider C
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	<u>0.6107611</u>	<u>0.6107611</u>	
		<u>4</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.6765	X	Rider A
BGS	d	<u>0.6765</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~May 29~~, 2025  
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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 263  
~~Superseding Tenth Ninth~~ Revised Sheet No. 263**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0.0088	0.0088	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0.6233	0.6233	
SUT		<u>0.0413</u>	<u>0.0413</u>	Rider B
After-tax Base Rate		0.6646	0.6646	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.7440	0.7440	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0269</u>	<u>0.02690276</u>	Rider F
		<u>0276</u>		
Total SBC	b	<u>0.0913092</u>	<u>0.09130920</u>	Rider C
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	<u>0.8353836</u>	<u>0.83538360</u>	
		<u>0</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.6765	X	Rider A
BGS	d	<u>0.6765</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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## NEW JERSEY NATURAL GAS COMPANY

~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 264

BPU No. 12 - Gas

Superseding ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 264SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)Gas Available at Company FacilitiesReferenceDelivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.3613

IIP Pre-tax Base Rate

0.0088

Rider H

Total Pre-tax Base Rate

0.3701

SUT

0.0245

Rider B

After-tax Base Rate

0.3946

EE

0.0794

Rider G

*Subtotal*

a

0.4740

*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0348

Rider E

RA

0.0296

Rider D

USF

0.02690276

Rider F

*Total SBC*

b

0.09130920

Rider C

**Delivery Charge (DEL)**

a+b=c

**0.56535660****0.707708***Compression Charge*

d

**0.4958****0.620***Monthly Basic Gas Supply Charge ("BGS")*

e

0.67650.846

Rider A

*Total Variable Charge*

c+d+e=f

**1.73767383****2.173174**

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185***Total Price*

f+g+h=i

**2.358359**

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

Date of Issue: ~~May-29~~, 2025Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719Effective for service rendered on  
and after ~~October~~<sup>June</sup> 1, 2025Filed pursuant to Order of the Board of Public Utilities dated , 2025  
in Docket No. ~~GR24060372~~  
~~dated September 25, 2024, and May 21, 2025~~

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

~~EleventhTenth~~ Revised Sheet No. 265  
Superseding ~~TenthNinth~~ Revised Sheet No. 265**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	12.00
Commercial Customer Charge per meter per month	137.50

**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.3613	
IIP Pre-tax Base Rate	<u>0.0088</u>	Rider H
Total Pre-tax Base Rate	0.3701	
SUT	<u>0.0245</u>	Rider B
After-tax Base Rate	0.3946	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.4740

*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0269</u>	Rider F
	<u>0276</u>	

<i>Total SBC</i>	b	<u>0.09130920</u>	Rider C
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<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.56535660</b>	<b>0.707708</b>
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<b>Monthly Basic Gas Supply Charge ("BGS")</b>	d	<b><u>0.6765</u></b>	<b><u>0.846</u></b>	Rider A
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<b>Total Variable Charge</b>	c+d=e	<b><u>1.24182425</u></b>	<b><u>1.553554</u></b>
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Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.  
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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