



September 5, 2025

***VIA ELECTRONIC MAIL***

The Honorable Sherri L. Lewis, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval  
of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.  
BPU Docket No. GR25090528

Honorable Sherri L. Lewis:

Enclosed for filing, please find the electronic files containing the Petition and supporting schedules of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Copies of this filing are also being served electronically upon the New Jersey Division of Rate Counsel and the Division of Law.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with the first and last names being more prominent.

Andrew K. Dembia  
Regulatory Affairs Counsel

AKD:ss  
Enclosures  
C: Service List

In The Matter Of The Petition Of New Jersey Natural Gas Company  
for Approval of a Base Rate Adjustment Pursuant  
to the Infrastructure Investment Program.  
BPU Docket No.GR25090528

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In The Matter Of The Petition Of New Jersey Natural Gas Company  
for Approval of a Base Rate Adjustment Pursuant  
to the Infrastructure Investment Program.  
BPU Docket No.GR25090528

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION  
OF NEW JERSEY NATURAL GAS  
COMPANY FOR APPROVAL OF A  
BASE RATE ADJUSTMENT  
PURSUANT TO THE  
INFRASTRUCTURE  
INVESTMENT PROGRAM

PETITION  
BPU Docket No. GR25090528

**TO: THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

1. New Jersey Natural Gas Company (“NJNG,” the “Company,” or “Petitioner”), a corporation of the State of New Jersey, having its principal offices at 1415 Wyckoff Road, Wall, New Jersey 07719, respectfully petitions the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to N.J.S.A. 48:2-21 and the Board Order dated October 28, 2020 in BPU Docket No. GR19020278<sup>1</sup> for base rate changes to recover all costs associated with the Company’s BPU approved Infrastructure Investment Program (“IIP”). The October 2020 IIP Order adopted a stipulation of settlement between the Company, the New Jersey Division of Rate Counsel (“Rate Counsel”), and the Staff of the Board that authorizes rate filings at various intervals. See October 2020 IIP Order at 4.

**INTRODUCTION AND OVERVIEW**

2. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company is a local natural gas distribution company providing regulated retail natural gas service to approximately 588,000 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

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<sup>1</sup> I/M/O the Petition of New Jersey Natural Gas Company for Approval to Implement An Infrastructure Investment Program (“IIP”) And Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278, Order dated October 28, 2020 (“October 2020 IIP Order”).



3. Communications and correspondence relating to this filing should be sent to:

Mark G. Kahrer, Senior Vice President, Regulatory Affairs  
Andrew K. Dembia, Esq., Regulatory Affairs Counsel  
New Jersey Natural Gas Company  
1415 Wyckoff Road, P.O. Box 1464  
Wall, NJ 07719  
[mkahrer@njng.com](mailto:mkahrer@njng.com)  
[adembia@njng.com](mailto:adembia@njng.com)

4. Petitioner is subject to regulation by the Board for the purposes of setting its retail natural gas distribution rates and to assure safe, adequate and reliable natural gas distribution service pursuant to N.J.S.A. 48:2-13, et seq.

5. Through this Petition and the accompanying schedules, NJNG is requesting BPU approval for a base rate adjustment on January 1, 2026, to provide for cost recovery associated with the Company's IIP.

6. This Petition is supported by Schedules, attached hereto, and made a part of this Petition.

### **Table of Schedules**

#### **Minimum Filing Requirements ("MFRs"):**

NJNG-MFR-1	Income statement for the most recent 12-month period
NJNG-MFR-2	Balance sheet for the most recent 12-month period
NJNG-MFR-3	A calculation of the proposed rate adjustment based on details related to Program projects in service during the period a. A calculation of the associated depreciation expense, based on those projects in service during the period.
NJNG-MFR-4	Revenue requirement calculation showing the actual capital expenditures for the period for which the filing is made, as well as supporting calculations
NJNG-MFR-5	Copies of the current and all previously filed IIP Quarterly Reports
NJNG-MFR-6	Earnings Test

IIP Schedules:

NJNG-IIP-1	Calculation of the revenue requirement
NJNG-IIP-2	Applicable weighted cost of capital
NJNG-IIP-3	Revenue factor
NJNG-IIP-4	Rate Design
NJNG-IIP-5	Proposed Tariff (Red-lined and Clean)
NJNG-IIP-6	Draft Public Notice
NJNG-IIP-7	Bill Impacts

**BACKGROUND**

7. On February 28, 2019, NJNG filed a petition with the Board requesting approval of its IIP. The Petition also included a mechanism for the recovery of capital infrastructure costs invested through its IIP. The Petition was filed pursuant to the Board’s rules for utility “Infrastructure Investment and Recovery” to encourage utilities to implement IIPs. These rules are codified at N.J.A.C. 14:3-2A.1 et seq. and became effective on January 16, 2018.

8. On October 28, 2020, the Board approved the Company’s IIP stipulation of settlement (“IIP Stipulation”)<sup>2</sup> setting forth the IIP investment level of \$150 million to be recovered through the stipulated cost recovery mechanism described below. The Company agreed to expend at least \$15.1 million, or an average of \$3.0 million per year over the five (5)-year term of the IIP, on similar projects and to maintain annual baseline capital spending levels of \$70 million for the duration of the IIP, which is based on the Company’s historical five (5)-year average of baseline capital spending from 2014 to 2018.

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<sup>2</sup> Id.

9. Pursuant to the October 2020 IIP Order adopting the IIP Stipulation, estimated IIP investment levels for specific projects, excluding Allowance for Funds Used During Construction (“AFUDC”), are:

<b>Name of Project</b>	<b>Estimated Investment (000’s)</b>
Beachwood Loop	\$1,000
Toms River East Reinforcement	\$4,000
Western Freehold Loop	\$2,500
Dover Chester Reinforcement	\$2,000
Bayville-Forked River Loop	\$2,500
Joe Parker Reinforcement	\$1,750
South Randolph Reinforcement	\$2,500
North Boonton Reinforcement	\$1,250
Hope Chapel Loop	\$2,500
Brielle Pumpline	\$3,000
Southern Jackson Ridgway Loop	\$1,500
Western Jackson Bowman Loop	\$4,000
Denville-Randolph Reinforcement	\$5,000
Flanders Route 206 Loop	\$4,000
Netcong-Stanhope Loop	\$18,000
Western Randolph Reinforcement	\$6,000
Lincoln Park Loop	\$1,000
Taylortown Loop	\$2,500
Roxbury Rt 46 Trunk Extension	\$12,000
Mt. Arlington-Jefferson Loop	\$4,000
Denville Trunk Line Replacement	\$25,000
Cedar Bridge Reg Station	\$5,000
Excess Flow Values	\$20,000
Vents	\$19,000
<b>Total</b>	<b>\$150,000</b>

10. The IIP Stipulation provides that the review of the prudence of all projects undertaken in the IIP will take place in connection with the base rate adjustments. Therefore, this rate adjustment shall be provisional, subject to refund and subject to a prudence review. Such prudence review will be in a base rate case which shall be filed no later than five (5) years from the effective date of the Order, October 31, 2020.

11. On November 11, 2024, the Board issued an Order in the company's base rate case that found the Company's IIP investments through June 30, 2024, reasonable and prudent.<sup>3</sup>

### **IIP Rate Mechanism**

12. Cost recovery for the IIP capital investments occurs pursuant to the schedule adopted by the BPU and detailed in the Order approving the Program. Costs to be recovered include the rate of return on net plant in service investments as of the end of the specified period. Net plant in service will be calculated as gross plant in service less accumulated depreciation less accumulated deferred income taxes. The revenue requirement will also include depreciation expense, income taxes, and a revenue factor as more fully described below. In addition, the IIP revenue requirement will be reduced by an Operations and Maintenance ("O&M") savings credit of \$100,000 (\$71,890, net of tax), or pro-rated amount where applicable, and a depreciation expense credit related to the investment retired during the specified period. The revenue requirement will not include an expense for the recovery of the Cost of Removal (unless embedded in the depreciation rates); however, the revenue requirement will include the rate of return on the Cost of Removal investment. Depreciation will be calculated at the asset class multiplied by the depreciation rate applied to each respective account. When IIP projects are transferred from Construction Work In Progress ("CWIP") to Utility Plant in Service, the booking of AFUDC shall cease and the booking of depreciation expense shall commence. The O&M expenses associated with the IIP will not be included in the revenue requirement filings nor will such costs be deferred for future recovery.

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<sup>3</sup> I/M/O the Petition of New Jersey Natural Gas Company For Approval of an Increase in Gas Base Rates, for Changes in its Tariff for Gas Service Pursuant to N.J.S.A. 48:2-21 and 48:2-21.1 and for Changes to Depreciation Rates for Gas Property Pursuant to N.J.S.A. 48:2-18, and Other Requested Relief; BPU Docket No. GR24010071, Order dated November 21, 2024 ("November 2024 Rate Case Order").

13. The base rate adjustments will be calculated using the following formula:

$$\text{Revenue Requirement} = [(\text{Program Rate Base} * \text{After Tax WACC}) + \text{Depreciation Expense} \\ (\text{net of tax}) + \text{Tax Adjustments}] * \text{Revenue Factor}$$

- i. Program Rate Base: The Program Rate Base will be calculated as Plant in Service, including CWIP transferred into service and associated AFUDC, less accumulated depreciation and less associated accumulated deferred income taxes. AFUDC will be calculated using the same methodology for current distribution assets, consistent with the Company's AFUDC policy, and as permitted by FERC Order 561, which includes compounding AFUDC on a semi-annual basis. Any rate of return authorized by the Board in a subsequent base rate case will be reflected in the subsequent AFUDC calculations as addressed by FERC Order 561.
- ii. Depreciation Expense: Depreciation expense will be calculated as the IIP Investment Costs by asset class multiplied by the associated depreciation rate applied to the same asset in current base rates and then calculated net of tax. The Parties agree that any depreciation rate authorized by the Board in a subsequent base rate case will be reflected in the subsequent IIP revenue requirement calculations.
- iii. Tax Adjustments: Includes the effects of any flow through items and any tax law changes codified by the Internal Revenue Service, the State of New Jersey or any other taxing authority.
- iv. Revenue Factor: The Revenue Factor adjusts the Revenue Requirement net of tax for federal and state income taxes and the costs associated with the BPU and Rate Counsel ("RC") Annual Assessments and Gas Revenue Uncollectibles. The then-

current statutory state and federal income tax rates and the then-current BPU/RC Assessment rates will be utilized. The percentage used to calculate the uncollectible expense is based upon the percentage determined in the Company's recent base rate case.

### **CONSOLIDATION LETTER**

14. On March 27, 2025, NJNG filed a letter with the Board notifying it of the Company's consolidation of its final two annual rate recovery filings. Pursuant to that letter, the Company would file its final rate recovery filing no later than September 30, 2025.

### **FORCE MAJUERE REQUEST**

15. On July 25, 2025, the Company filed a request with the Board to extend the term of its IIP in-service date from October 31, 2025, to June 30, 2026. In addition to this instant filing, the Company requested to submit its final IIP rate recovery filing on or about March 31, 2026, and provide actual information through June 30, 2026, no later than July 31, 2026, subject to notice and public hearing, for rates effective no later than October 1, 2026. The filing would include the in-service period of November 1, 2025, through June 30, 2026. This final IIP rate adjustment would be on a provisional basis and the parties would have an opportunity for a prudency review of the two (2) impacted IIP projects described herein, in the context of a future base rate proceeding.

16. NJNG requested an extension of its IIP in service date because it was notified by the New Jersey Department of Transportation to stop all construction activities due to sink holes in the vicinity of Interstate 80 interrupting two of the approved IIP projects, the Denville Trunk Line Replacement and the Mt. Arlington-Jefferson Loop.

## **COST RECOVERY**

17. Consistent with the October 2020 IIP Order, NJNG requests Board approval to adjust its base rates to recover the revenue requirement associated with the IIP as of October 31, 2025. The annualized increase in revenue requirement associated with IIP investments is approximately \$3.95 million and is supported by the schedules. The projects associated with this request are:

- i. Taylortown Reinforcement Loop - Installation of approximately 2 miles of 6" plastic distribution main along Boonton Av in Montville Township to improve pressure and reliability by interconnecting the downtown Boonton system with the single fed Taylortown area distribution system.
- ii. Roxbury Route 46 Trunk Extension - Installation of approximately 2.3 miles of 12" steel trunk main along Main St and Route 46 and ending near Orben Dr., where a new trunk to the distribution system regulator station will be installed. From the new regulator station, install approximately 1 mile of 8" plastic distribution main to replace an existing 6" steel main and connect with existing 8" main near North Frontage Rd. This significantly improves pressure and reliability to the western side of the distribution system.
- iii. Western Randolph Reinforcement Loop (Phase II) - Installation of approximately 5.7 miles of 4" and 6" plastic distribution main in the western Randolph Township area to interconnect several single fed systems.
- iv. Cedar Bridge Regulator Station - Relocate the existing distribution regulator station located in Brick Township, Ocean County and reconstruct in new location to mitigate operational issues in this highly congested area, improve overall security of the station, and reduce the impact of potential significant weather events on the station's critical pressure control and communications equipment.

- v. Regulator Vents - The Regulator Vents will reduce water from infiltrating into regulators and meters during high water events. This project improves reliability and resiliency by avoiding potential storm-related outages and reduces the need for replacement meter and regulators due to storm damage.

18. The base rate revenue requirement adjustments and rate increase calculations have been used as the basis to increase the Company's current base rates and include actual expenditures through July 31, 2025, and projected expenditures through October 31, 2025. The projected amounts for August 1, 2025, through October 31, 2025 will be updated for actual results by November 28, 2025.

19. Schedules NJNG-IIP-1 through 3 summarize the calculation of the revenue requirement, the applicable weighted cost of capital and the revenue factor.

20. In accordance with the October 2020 IIP Order, the MFRs are attached hereto as NJNG-MFRs-1 through 6.

21. In accordance with the October 2020 IIP Order, the proposed rate adjustments include the allocation of the total revenue requirement to each firm customer class based upon the level of distribution revenues from the rate design approved in the November 2024 Rate Case. A volumetric distribution charge has been determined for each class utilizing the billing determinants used to set rates in the November 2024 Rate Case. The Margin Revenue Factor in NJNG's current Conservation Incentive Program tariff will be revised in order to reflect these IIP rate adjustments. The detailed calculations supporting the rate design is shown in Schedule NJNG-IIP-4.

22. Schedule NJNG-IIP-5 incorporates the proposed rates into NJNG's current tariff, BPU No. 11- Gas.

23. Schedule NJNG-IIP-6 is a draft Form of Notice of Filing and of Public Hearings ("Form of Notice"). This Form of Notice will be placed in newspapers having a circulation within



the Company's service territory upon scheduling of public hearing dates. A Form of Notice will be served electronically on the County Executives and Clerks of all municipalities within the Company's service territory upon scheduling of public hearing dates.

24. The typical bill impacts of the requested rate increase are set forth in Schedule NJNG-IIP-7 attached to this Petition. The impact of the proposed rates to a residential heating customer using 80.1 therms per month is an increase of \$0.49, or 0.3 percent. On an annual basis, the same residential heating customer, using 961.4 therms annually, will see an increase of \$5.87 or 0.3 percent. The impact of the proposed rates to a residential heating customer using 100 therms per month is an increase of \$0.61, or 0.3 percent. On an annual basis, the same residential heating customer, using 1,000 therms annually, will see an increase of \$6.10 or 0.3 percent.

25. Due to the COVID-19 Pandemic, NJNG has electronically served notice and a copy of this filing, together with a copy of the annexed exhibits and supporting schedules being filed herewith, upon the New Jersey Division of Rate Counsel and the Department of Law and Public Safety. Copies of this Petition and supporting exhibits and schedules will also be sent electronically to the persons identified on the service list provided with this filing. Moreover, copies of the Company's filing will be available on the Company's website at: [www.njng.com](http://www.njng.com).

26. The final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average percentage changes in final rates may increase or decrease compared to the proposed rates based upon the Board's decision.

**WHEREFORE,** Petitioner respectfully requests that the Board review and expeditiously issue an Order:

1. Approving the relief requested in this Petition as it is in the public interest;
2. Authorizing NJNG to recover all capital investments identified herein associated with its IIP as of October 31, 2025, as such costs are reflected in this Petition and accompanying materials, along with updates of data;
3. Approving the rates as calculated in the proof of revenue, Schedule NJNG-IIP-4, to this Petition, as just and reasonable and may be implemented for service rendered on and after January 1, 2026; and
4. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

**NEW JERSEY NATURAL GAS COMPANY**



By: \_\_\_\_\_

Andrew K. Dembia, Esq.  
Regulatory Affairs Counsel

Dated: September 5, 2025

STATE OF NEW JERSEY   )  
COUNTY OF MONMOUTH   )

**VERIFICATION**

MARK G. KAHNER of full age, being duly sworn according to law, on his oath  
deposes and says:

1.       I am Senior Vice President, Regulatory Affairs for New Jersey Natural Gas Company,  
the Petitioner in the foregoing Petition.

2.       I have read the annexed Petition, along with the schedules attached thereto, and the  
matters and things contained therein are true to the best of my knowledge and belief.



Mark G. Kahner



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ANDREW K. DEMBIA, Esq.  
ATTORNEY AT LAW  
STATE OF NEW JERSEY

Sworn and subscribed to  
before me this 5<sup>th</sup> day  
of September, 2025

## NEW JERSEY NATURAL GAS COMPANY

## INCOME STATEMENT ACCOUNT

	12 Months Ended <u>June 30, 2025</u>	12 Months Ended <u>December 31, 2024</u>	12 Months Ended <u>December 31, 2023</u>
Operating Revenues	\$ 1,332,512	\$ 1,119,177	\$ 1,001,454
<u>Gas Operating Expenses:</u>			
Gas Purchases	513,214	425,505	358,382
Operation and Maintenance Expense	288,699	268,475	272,992
Depreciation and Amortization	133,264	117,539	104,261
Operating Income Taxes	61,746	39,370	29,313
Energy and Other Taxes	74,475	63,613	59,866
Total Operating Expenses	1,071,398	914,502	824,814
Operating Income	261,114	204,675	176,640
Other Income	10,889	8,830	9,396
Other Income Deductions	140	(351)	207
Other Income Taxes		-	-
Income Before Income Taxes	10,749	9,181	9,189
Interest Charges, net	69,345	64,992	57,636
Net Income	\$ 202,518	\$ 148,864	\$ 128,193

## NEW JERSEY NATURAL GAS COMPANY

## BALANCE SHEET

	<u>June 30, 2025</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Utility Plant			
<u>Gas Utility Plant</u>			
Gas Utility Plant in Service	4,374,945	4,279,674	3,927,165
Gas Construction Work in Progress	337,810	259,469	218,750
Total Gas Utility Plant	4,712,755	4,539,143	4,145,915
Accumulated Depreciation & Amortization	(682,488)	(676,109)	(617,087)
Net Utility Plant	4,030,267	3,863,034	3,528,828
Other Property and Investments			
Nonutility Plant	500	500	500
Accumulated Depreciation & Amortization	(55)	(49)	(37)
Net Nonutility Plant	445	451	463
<u>Current and Accrued Assets</u>			
Cash and Temporary Investments	1,870	2,371	3,219
Customer Accounts Receivable	220,944	220,687	172,028
Unbilled Revenue	15,128	112,000	86,961
Accumulated Provision for Uncollectible Accounts (credit)	(10,977)	(4,167)	(5,292)
Materials and Supplies, at average cost	36,247	34,291	25,902
Gas in Storage, at average cost	131,098	161,613	154,572
Prepayments	7,357	19,031	12,270
Derivatives, at fair market	271	169	8,980
Interest and Dividends Receivable	(83)	(65)	(59)
Total Current and Accrued Assets	401,855	545,930	458,581
<u>Deferred Debits</u>			
Regulatory Assets	482,339	531,720	532,447
Other	78,413	60,473	36,918
Total Deferred Debits	560,752	592,193	569,365
Total Assets and Other Debits	4,993,319	5,001,608	4,557,237

<u>Capitalization</u>			
Common Stock Equity	2,199,619	2,090,144	1,866,280
Long-Term Debt	1,597,845	1,597,485	1,447,845
Total Capitalization	3,797,464	3,687,629	3,314,125
<u>Current Liabilities</u>			
Current Maturities of Long Term Debt	-	50,000	70,000
Short Term Debt	106,700	143,900	103,500
Gas Purchases Payable			
Accounts Payable and Other	78,295	105,921	100,278
Accrued Taxes	(37,031)	(17,961)	(17,249)
Derivatives, at fair value	7,833	3,148	(4,073)
Customers' Credit Balances and Deposits	16,272	16,553	16,919
Miscellaneous Current Liabilities	64,771	62,499	48,231
Total Current Liabilities	236,840	364,060	317,606
<u>Noncurrent Liabilities</u>			
Deferred Income Taxes	511,935	489,482	445,640
Deferred Investment Tax Credits	1,368	1,507	1,714
Manufactured Gas Plant Remediation	155,861	161,024	165,315
Capital Leases	26,544	29,716	27,756
Postretirement Employee Benefit Liability	30,298	33,125	49,668
Tax Act Impact	171,564	174,074	179,093
Other Deferred Credits	723	961	695
Asset Retirement Obligation	60,722	60,030	55,625
Other			
Total Noncurrent Liabilities	959,015	949,919	925,506
Total Capitalization and Liabilities	\$4,993,319	\$5,001,608	\$4,557,237

**Please refer to IIP Schedules**

**Please refer to IIP Schedules**



February 26, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from November 1, 2020 to December 31, 2020.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Felicia Thomas-Friel, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**December 31, 2020**

Schedule NJNG-MFR-5  
Page 2 of 36

Major Categories	Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency		\$0	\$0				\$0
Replacement & Reinforcement		\$0	\$0				\$0
Regulator Station		\$0	\$0				\$0
Trunk Line Replacement		\$0	\$0				\$0
Excess Flow Values	\$8,000,000	\$204,022	\$204,022	3,200	106	9/30/2021	\$20,402
Regulator Vents	\$4,840,000	\$30,704	\$30,704	12,000	76	9/30/2021	\$3,070
<b>Totals</b>	<b>\$12,840,000</b>	<b>\$234,726</b>	<b>\$234,726</b>	<b>15,200</b>	<b>182</b>		<b>\$23,473</b>

May 7, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
January 1, 2021 to March 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Felicia Thomas-Friel, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**March 31, 2021**

Schedule NJNG-MFR-5  
Page 4 of 36

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Units Per Major Category	Number of Units Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$0	\$0	15	0	5/30/2026	\$0
Replacement & Reinforcement	\$6,895,250	\$0	\$0	4	0	3/30/2022	\$0
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$232,913	\$436,935	3,200	319	9/30/2021	\$43,693
Regulator Vents	\$4,840,000	\$84,515	\$115,219	12,000	282	9/30/2021	\$11,522
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$317,428</b>	<b>\$552,154</b>	<b>15,222</b>	<b>601</b>		<b>\$55,215</b>

July 30, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from April 1, 2021 to June 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Jamie Saunders, BPU Staff  
Brian Lipman, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
June 30, 2021

Major Categories	FY21	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$117,277	\$117,277	15	0	5/30/2026	\$11,728
Replacement & Reinforcement	\$6,895,250	\$1,854,073	\$1,854,073	4	0	3/30/2022	\$185,407
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$627,102	\$1,067,037	3,200	552	9/30/2021	\$106,704
Regulator Vents	\$4,840,000	\$89,767	\$203,695	12,000	501	9/30/2021	\$20,370
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$2,688,219</b>	<b>\$3,242,082</b>	<b>15,222</b>	<b>1,053</b>		<b>\$324,208</b>

November 8, 2021

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from July 1, 2021 to September 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2021

Schedule NJNG-MFR-5  
Page 8 of 36

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$905,719.95	\$1,022,996.45	15	0	5/30/2026	\$102,299.65
Replacement & Reinforcement	\$6,895,250	\$4,001,278.61	\$5,855,352.06	4	0	3/30/2022	\$585,535.21
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$490,238.93	\$1,557,275.46	3,200	779	9/30/2021	\$155,727.55
Regulator Vents	\$4,840,000	\$113,546.95	\$317,242.11	12,000	704	9/30/2021	\$31,724.21
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$5,510,784.44</b>	<b>\$8,752,866.08</b>	<b>15,222</b>	<b>1,483</b>		<b>\$875,286.62</b>



February 1, 2022

**Via Email**

Honorable Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from October 1, 2021 to December 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**December 31, 2021**

Schedule NJNG-MFR-5  
Page 10 of 36

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency	\$3,878,250	\$6,333,172	\$3,552,954.93	\$4,575,951.38	15	0	5/30/2026	\$457,595
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$1,566,641.67	\$7,421,993.73	4	0	3/30/2022	\$742,199
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$533,896.23	\$2,091,171.69	3,200	846	9/30/2021	\$209,117
Regulator Vents	\$4,840,000	\$4,265,253	\$136,215.70	\$453,457.81	12,000	945	9/30/2021	\$45,346
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$5,789,709</b>	<b>\$14,542,575</b>	<b>15,222</b>	<b>1,791</b>		<b>\$1,454,257</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

April 26, 2022

**Via Email**

Carmen Diaz, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from January 1, 2022 to March 31, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**March 31, 2022**

Schedule NJNG-MFR-5  
Page 12 of 36

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$2,406,258	\$6,982,210	15	0	5/30/2026	\$698,221
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$231,098	\$7,653,091	4	0	3/30/2022	\$765,309
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$1,062,964	\$3,151,137	3,200	1,412	9/30/2021	\$315,114
Regulator Vents	\$4,840,000	\$4,265,253	\$527,715	\$982,463	12,000	2,451	9/30/2021	\$98,246
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$4,228,035</b>	<b>\$18,768,901</b>	<b>15,222</b>	<b>3,863</b>		<b>\$1,876,890</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

August 30, 2022

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from April 1, 2022 to June 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
June 30, 2022

Schedule NJNG-MFR-5  
Page 14 of 36

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$5,528,031	\$11,647,318	15	5	5/30/2026	\$1,164,732
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$3,512,180	\$12,028,194	4	4	3/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,335,554	\$6,486,690	8,000	2,427	6/30/2026	\$648,669
Regulator Vents	\$4,840,000	\$4,265,253	\$1,017,300	\$1,999,763	47,500	5,775	6/30/2026	\$199,976
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$13,393,065</b>	<b>\$32,161,965</b>	<b>55,522</b>	<b>8,211</b>		<b>\$3,216,196</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

November 8, 2022

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

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above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”) Program. This report covers the time  
period from July 1, 2022 to September 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New  
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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$4,570,982.91	\$16,218,300.74	15	7	5/30/2026	\$1,621,830
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$33,694.63	\$12,061,888.96	4	4	3/30/2022	\$1,206,189
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$2,981,659.80	\$9,468,350.16	8,000	2,998	5/30/2026	\$946,835
Regulator Vents	\$4,840,000	\$4,265,253	\$1,162,302.79	\$3,162,065.73	47,500	10,670	5/30/2026	\$316,207
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$8,748,640</b>	<b>\$40,910,606</b>	<b>55,522</b>	<b>13,679</b>		<b>\$4,091,061</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.



January 25, 2023

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
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BPU Docket No. GR19020278

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questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
December 31, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Cumulative Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,869,574	\$22,087,875	15	7	5/30/2026	\$2,208,788
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$34,066	\$12,095,955	4	4	Actual - 6/30/2022	\$1,209,596
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$625	\$625	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,969,237	\$11,437,587	8,000	3,452	5/30/2026	\$1,143,759
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$840,003	\$4,002,069	47,500	11,857	5/30/2026	\$400,207
Totals	\$23,613,500	\$19,346,010	\$36,351,194	\$8,713,506	\$49,624,112	55,522	15,320		\$4,962,349

· Please note that all budgeted and actual dollars do not include AFUDC.

April 25, 2023

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
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BPU Docket No. GR19020278

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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**03/31/2023**

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Cumulative Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,710,162	\$28,660,960	15	10	5/30/2026	\$2,866,096
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$15,745	\$11,248,778	4	4	Actual - 6/30/2022	\$1,124,878
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$196,001	\$196,626	2	0	5/30/2026	\$19,663
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$2,452,142	\$13,889,729	8,000	3,945	5/30/2026	\$1,388,973
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$973,332	\$4,975,401	47,500	15,155	5/30/2026	\$497,540
Totals	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$36,351,194</b>	<b>\$9,347,382</b>	<b>\$58,971,494</b>	<b>55,522</b>	<b>19,114</b>		<b>\$5,897,149</b>

• Please note that all budgeted and actual dollars do not include AFUDC.

September 15, 2023

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
April 1, 2023 to June 30, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
June 30, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250.00	\$6,333,171.62	\$28,934,285.17	\$10,144,850.80	\$38,805,811.29	15	11	5/30/2026	\$3,880,581.13
Replacement & Reinforcement	\$6,895,250.00	\$4,553,299.48	\$0	\$0	\$12,028,194.00	4	4	Actual - 6/30/2022	\$1,202,819.40
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	1	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$688,620.97	\$516,661.31	\$713,287.13	2	2	5/30/2026	\$71,328.71
Excess Flow Values	\$8,000,000.00	\$4,194,285.83	\$3,205,775.01	\$1,855,504.26	\$15,745,233.63	8,000	4,503	5/30/2026	\$1,574,523.36
Regulator Vents	\$4,840,000.00	\$4,265,253.22	\$3,105,594.34	\$1,632,796.13	\$6,608,197.04	47,500	18,893	5/30/2026	\$660,819.70
Totals	\$23,613,500.00	\$19,346,010.15	\$35,934,275.49	\$14,149,812.50	\$73,900,723.09	55,522	23,414		\$7,390,072.31

• Please note that all budgeted and actual dollars do not include AFUDC.

November 2, 2023

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
July 1, 2023 to September 30, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	Actual Dollars for this Quarter	Dollars Since Inception	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,364,536	\$44,170,348	15	11	5/30/2026	\$4,417,035
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	-	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$106,576	\$819,863	2	-	5/30/2026	\$81,986
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,806,680	\$17,551,914	8,000	4,902	5/30/2026	\$1,755,191
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$1,537,432	\$8,145,629	47,500	22,329	5/30/2026	\$814,563
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$8,815,225	\$82,715,948	55,522	27,246		\$8,271,595

\* Please note that all budgeted and actual dollars do not include AFUDC.



February 16, 2024

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
October 1, 2023 to December 31, 2023.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
December 31, 2023

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	FY24 Forecasted Dollars	Actual Dollars for this Quarter	Dollars Since Inception	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$4,073,780	\$48,244,127	15	12	10/31/2025	\$4,824,413
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$106,877	\$926,740	2	0	10/31/2025	\$92,674
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$1,190,213	\$18,742,127	8,000	5,392	10/31/2025	\$1,874,213
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$1,550,721	\$9,696,350	47,500	26,604	10/31/2025	\$969,635
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$6,921,591	\$89,637,538	55,522	32,012		\$8,963,754

• Please note that all budgeted and actual dollars do not include AFUDC.

May 20, 2024

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
January 1, 2024 to March 31, 2024.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
March 31, 2024

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	FY24 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$1,319,495	\$49,563,622	15	12	10/31/2025	\$4,956,362
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$1,631,589	\$2,558,329	2	0	10/31/2025	\$255,833
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$1,185,056	\$19,927,183	8,000	5,932	10/31/2025	\$1,992,718
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$1,770,813	\$11,467,164	47,500	28,625	10/31/2025	\$1,146,716
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$5,906,954	\$95,544,492	55,522	34,573		\$9,554,449

· Please note that all budgeted and actual dollars do not include AFUDC.

August 20, 2024

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the  
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Infrastructure Investment Program (“IIP”). This report covers the time period from  
April 1, 2024 to June 30, 2024.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
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Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
June 30, 2024

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	FY24 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$1,866,486	\$51,430,109	15	14	10/31/2025	\$5,143,011
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$4,472,935	\$7,031,264	2	0	10/31/2025	\$703,126
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$72,817	\$20,000,000	8,000	6,277	10/31/2025	\$2,000,000
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$1,229,664	\$12,696,828	47,500	30,339	10/31/2025	\$1,269,683
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$7,641,903	\$103,186,395	55,522	36,634		\$10,318,640

\* Please note that all budgeted and actual dollars do not include AFUDC.

November 19, 2024

**Via Email**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Golden:

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Infrastructure Investment Program (“IIP”). This report covers the time period from  
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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Terrence Coleman, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
September 30, 2024

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	FY24 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$1,892,775	\$53,322,883	15	14	10/31/2025	\$5,332,288
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$13,329,321	\$20,360,585	2	0	10/31/2025	\$2,036,059
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$0	\$20,000,000	8,000	6,277	Actual - 4/30/2024	\$2,000,000
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$915,345	\$13,612,173	47,500	31,551	10/31/2025	\$1,361,217
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$16,137,441	\$119,323,836	55,522	37,846		\$11,932,384

• Please note that all budgeted and actual dollars do not include AFUDC.



February 28, 2025

**Via Email**

Sherri L. Lewis, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Secretary Lewis:

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Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Terrence Coleman, Rate Counsel

NEW JERSEY NATURAL GAS  
Infrastructure Investment Program  
Quarterly Report  
Quarter Ended  
December 31, 2024

Schedule NJNG-MFR-5  
Page 34 of 36

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	FY24 Forecasted Dollars	FY25 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$ 28,934,285.17	\$5,945,494.09	\$4,933,187.11	\$846,324.60	\$54,169,207.99	15	14	10/31/2025	\$5,416,921
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$0	\$12,028,194.00	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,268.94	\$1,816,300.26	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,620.97	\$15,108,266.73	\$21,692,864.83	\$7,447,607.36	\$27,808,192.82	2	0	10/31/2025	\$2,780,819
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775.01	\$3,123,715.60	\$0	\$0	\$20,000,000.00	8,000	6,479	Actual - 4/30/24	\$2,000,000
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594.34	\$5,726,811.94	\$4,251,362.93	\$591,246.52	\$14,203,419.93	47,500	33,172	10/31/2025	\$1,420,342
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$35,934,275</b>	<b>\$30,848,557</b>	<b>\$32,693,715</b>	<b>\$8,885,178</b>	<b>\$128,209,015</b>	<b>55,522</b>	<b>39,669</b>		<b>\$12,820,901</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

May 29, 2025

**Via Email**

Sherri L. Lewis, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for  
Approval to Implement an Infrastructure Investment Program (“IIP”) and  
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and  
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BPU Docket No. GR19020278

Dear Secretary Lewis:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the  
above captioned docket, is New Jersey Natural Gas Company’s Report on its  
Infrastructure Investment Program (“IIP”). This report covers the time period from  
January 1, 2025 to March 31, 2025.

In accordance with the Order issued by the Board in connection with I/M/O the New  
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a  
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU  
Docket No. EO20030254, Order dated March 19, 2020, this document is being  
electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any  
questions.

Respectfully submitted,



Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff  
Dean Taklif, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**March 31, 2025**

Schedule NJNG-MFR-5  
Page 36 of 36

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	FY23 Forecasted Dollar	FY24 Forecasted Dollar	FY25 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,945,494	\$4,933,187	(\$8,437)	\$54,160,771	15	12	10/31/2025	\$5,416,077
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$0	\$12,028,194	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,269	\$1,816,300	\$0	\$0	1	0	10/31/2025	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$15,108,267	\$21,692,865	\$3,981,579	\$31,789,772	2	0	10/31/2025	\$3,178,977
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$3,123,716	\$0	\$0	\$20,000,000	8,000	7,282	Actual - 4/30/24	\$2,000,000
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$5,726,812	\$4,251,363	\$479,749	\$14,683,169	47,500	36,922	10/31/2025	\$1,468,317
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$35,934,275</b>	<b>\$30,848,557</b>	<b>\$32,693,715</b>	<b>\$4,452,891</b>	<b>\$132,661,906</b>	<b>55,522</b>	<b>44,220</b>		<b>\$13,266,191</b>

\* Please note that all budgeted and actual dollars do not include AFUDC.

**NEW JERSEY NATURAL GAS COMPANY**  
**IIP INCENTIVE PROGRAM**  
**EARNINGS TEST**  
**JULY 1, 2024 THROUGH JUNE 30, 2025**  
**TWELVE MONTHS ACTUALS**

	<u>(000's)</u>	
Net Income	\$202,518	
Less:		
Earnings from Savegreen margin, net of tax	11,063	
Earnings from Incentive margin, net of tax	11,665	
Other income, net of tax	<u>5,882</u>	
Net Income - Earnings Test	\$173,908	
Common Equity Balance		
	June-24	June-25
Rate Base	\$ 3,288,972	\$ 3,481,780
Equity Percentage (%)	54%	54%
Annual & Average Equity	<u>\$ 1,776,045</u>	<u>\$ 1,880,161</u>
		\$ 1,828,103
Return on Equity	<div>9.51%</div>	
Authorized Return on Equity	9.60%	
Deadband	<u>0.50%</u>	
Return on Equity Cap	<div>10.10%</div>	

**IIP ENGINEERING PROGRAM**  
**Roll-in Calculation**

Investment End Date **10/31/2025**

**RATE BASE CALCULATION**

	<b>Total</b>
Gross Plant	\$33,115,665
Accumulated Depreciation	(\$168,173)
Net Plant	\$32,947,493
Accumulated Deferred Taxes	(\$42,426)
Rate Base	\$32,905,066
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	6.54%
Return Requirement	\$2,153,179
Depreciation Exp, net	\$736,724
O&M Credit	(\$71,890)
	\$2,818,012
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.4031
<b>Total Revenue Requirement</b>	<b>\$3,953,953</b>

**SUPPORT**

**Gross Plant**

Plant in-service	\$31,871,561
AFUDC - Debt	\$456,821
AFUDC - Equity	\$787,283
<b>Total Gross Plant</b>	<b>\$33,115,665</b>

**Accumulated Depreciation**

Accumulated Depreciation	(\$168,173)
<b>Net Accumulated Depreciation</b>	<b>(\$168,173)</b>

**Depreciation Expense (Net of Tax)**

Depreciable Plant (xAFUDC-E)	\$32,328,382
AFUDC-E	\$787,283
Depreciation Rate	By Asset Class
Depreciation Expense	\$1,026,302
Depreciation Expense Retirements	\$1,509
Tax @ 28.11%	288,069
<b>Depreciation Expense (Net of Tax)</b>	<b>\$736,724</b>

**IIP ENGINEERING PROGRAM**  
**Weighted Average Cost of Capital (WACC)**

IIP Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long Term Debt	46.00%	4.11%	1.89%	1.36%	1.89%
Common Equity	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		7.08%	6.54%	9.10%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

**IIP ENGINEERING PROGRAM**  
**Revenue Factor Calculation**

Revenue Increase	100.0000
Uncollectible Rate	0.5844
BPU Assessment Rate	0.2218
Rate Counsel Assessment Rate	0.0526
Income before State of NJ Bus. Tax	99.1412
State of NJ Bus. Income Tax @ 9.00%	<u>8.9227</u>
Income Before Federal Income Taxes	90.2185
Federal Income Taxes @ 21%	<u>18.9459</u>
Return	<u>71.2726</u>
Revenue Factor	<u><u>1.4031</u></u>



**New Jersey Natural Gas Company**  
**Allocation of Proposed Revenue Adjustments to Base Rates**  
(In Thousands of Dollars)

Description ( A )	Current Base Revenue <sup>1</sup> ( B )	Proposed Base Revenue Increase ( C )	Proposed Base Revenues ( D ) = ( B ) + ( C )
<b>Rate Schedule:</b>			
Residential Service	478,678	2,895	481,572
General Service - Small	47,108	285	47,393
General Service - Large	115,542	699	116,241
Firm Transportation Service	9,115	55	9,170
Distributed Generation Service - Commercial	1,723	10	1,733
NGV / CNG Service	560	3	564
Interruptible	1,103	7	1,110
<b>Total</b>	<u>653,829</u>	<u>3,954</u>	<u>657,783</u>

<sup>1</sup> Current Base Revenue is from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

New Jersey Natural Gas Company  
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount <sup>1</sup> (b)	Units (c)	2024 Rate Case Settlement Rates <sup>1</sup>		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
			RS		RS	
Residential Service						
Customer Charge	6,463,796	Bills	\$ 11.25	\$ 72,717,708	\$ 11.25	\$ 72,717,708
Volumetric Charge	507,132,873	Therms	0.8005	405,959,865	0.8062	408,850,522
Total Base Revenues				\$ 478,677,572	\$ 481,568,230	
			GSS		GSS	
General Service Small (less than 5,000 Annual Therms)						
Customer Charge	387,486	Bills	\$ 51.58	\$ 19,986,544	\$ 51.58	\$ 19,986,544
Volumetric Charge	39,917,071	Therms	0.6792	27,111,675	0.6863	27,395,086
Volumetric Charge - A/C	68,780	Therms	0.1455	10,008	0.1464	10,069
Total Base Revenues				\$ 47,108,226	\$ 47,391,699	
			GSL		GSL	
General Service Large (5,000 + Annual Therms)						
Customer Charge	96,004	Bills	\$ 128.96	\$ 12,380,645	\$ 128.96	\$ 12,380,645
Demand Charge	10,326,803	Therms	4.2204	43,583,239	4.2204	43,583,239
Volumetric Charge	138,479,510	Therms	0.4301	59,560,037	0.4351	60,252,435
Volumetric Charge - A/C	124,012	Therms	0.1455	18,044	0.1464	18,155
Total Base Revenues				\$ 115,541,965	\$ 116,234,474	
			FT		FT	
Firm Transportation Service						
Customer Charge	2,101	Bills	\$ 422.04	\$ 886,550	\$ 422.04	\$ 886,550
Demand Charge	1,963,450	Therms	3.3763	6,629,195	3.3763	6,629,195
Volumetric Charge	19,223,339	Therms	0.0832	1,599,382	0.0861	1,655,129
Total Base Revenues				\$ 9,115,127	\$ 9,170,875	

<sup>1</sup> Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

New Jersey Natural Gas Company  
Base Rates and Revenues at Present and Proposed Rates

			2024 Rate Case Settlement Rates <sup>1</sup>		Proposed Rates	
Component (a)	Amount <sup>1</sup> (b)	Units (c)	Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
			DGC		DGC	
Distributed Generation - Commercial						
Customer Charge	336	Bills	\$ 128.96	\$ 43,331	\$ 128.96	\$ 43,331
Demand Charge	418,434	Therms	2.8136	1,177,307	2.8136	1,177,307
Volumetric Charge - Winter	3,010,331	Therms	0.0991	298,324	0.1008	303,441
Volumetric Charge - Summer	2,976,979	Therms	0.0685	203,923	0.0702	208,984
Total Base Revenues				\$ 1,722,884	\$ 1,733,063	
			NGV / CNG		NGV / CNG	
Natural Gas Vehicle / Compressed Natural Gas Service						
Customer Charge	60	Bills	\$ 128.96	\$ 7,738	\$ 128.96	\$ 7,738
Volumetric Charge	1,493,145	Therms	0.3701	552,613	0.3724	556,047
Total Base Revenues				\$ 560,350	\$ 563,785	
			IS		IS	
Interruptible Service						
Customer Charge	300	Bills	\$ 679.95	\$ 203,985	\$ 679.95	\$ 203,985
Volumetric Charge - with Alter	13,703,957	Therms	0.0656	898,980	0.0661	905,832
Volumetric Charge - without A	0	Therms	0.4127	-	\$ 0.4152	-
Total Base Revenues				\$ 1,102,965	\$ 1,109,817	
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 653,829,090	\$ 657,771,942	
745,788,767						
					Increase	3,942,852
					TARGET Increase	3,953,953
					Difference	(\$11,101)

<sup>1</sup> Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

**New Jersey Natural Gas Company**  
**IIP Base Rate Charges**

Service Classification	Pre-tax Base Rate Charge Per Therm from 2024 Rate Case	Current IIP	Pre-tax base rate excluding IIP	Proposed Pre-tax Base Rate Charge Per Therm Including Proposed IIP	IIP Pre-Tax Base Rate Charge	IIP After-tax Base Rate Charge
Residential Service (RS)	0.8005	0.0157	0.7848	0.8062	0.0214	0.0228
General Service Small (GSS)	0.6792	0.0199	0.6593	0.6863	0.0270	0.0288
GSS Commercial Air Conditioning (CAC)	0.1455	0.0025	0.1430	0.1464	0.0034	0.0036
General Service Large (GSL)	0.4301	0.0144	0.4157	0.4351	0.0194	0.0207
GSL Commercial Air Conditioning (CAC)	0.1455	0.0025	0.1430	0.1464	0.0034	0.0036
Firm Transportation (FT)	0.0832	0.0075	0.0757	0.0861	0.0104	0.0111
Distributed Generation - Commercial (DGC) Nov-Apr	0.0991	0.0043	0.0948	0.1008	0.0060	0.0064
Distributed Generation - Commercial (DGC) May-Oct	0.0685	0.0043	0.0642	0.0702	0.0060	0.0064
Natural Gas Vehicle (NGV)	0.3701	0.0088	0.3613	0.3724	0.0111	0.0118
Compressed Natural Gas (CNG)	0.3701	0.0088	0.3613	0.3724	0.0111	0.0118
Interruptible Service with alternate fuel	0.0656	0	0.0656	0.0661	0.0005	0.0005
Interruptible Service without alternate fuel	0.4127	0	0.4127	0.4152	0.0025	0.0027

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$12.00

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$1.~~31023041~~

**Residential Non-Heating**

Delivery Charge per therm \$1.~~26082547~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~April 24~~, 2025  
Issued by: Mark G. Kahrer, Senior Vice President  
~~May 1~~, 2025  
Wall, NJ 07719

Effective for service rendered on  
and after January 1, 2026

**SERVICE CLASSIFICATION – GSS**

**GENERAL SERVICE - SMALL**

**AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$55.00

**Delivery Charge:**

Delivery Charge per therm \$1.~~1430~~<sup>1354</sup>

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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## **SERVICE CLASSIFICATION - GSS**

### **GENERAL SERVICE - SMALL (continued)**

#### **SPECIAL PROVISIONS**

##### *I. Applicable to All Customers Under This Service Classification*

###### *1. Annual Review*

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

###### *2. Air Conditioning and Pool Heating*

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~62516185~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~51795169~~ per therm, which includes \$0.~~14641455~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

###### *3. Veterans' Organization Service*

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.~~09210845~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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Wall, NJ 07719

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**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$137.50

**Demand Charge:**

Demand Charge per therm applied to HMAD \$4.50

**Delivery Charge:**

Delivery Charge per therm \$0.~~86098556~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**SERVICE CLASSIFICATION - GSL**

**GENERAL SERVICE - LARGE (continued)**

**SPECIAL PROVISIONS**

I. *Applicable to All Customers in this Service Classification*

1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~34303387~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~51795169~~ per therm which includes \$0.~~14641455~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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**SERVICE CLASSIFICATION - FT**

**FIRM TRANSPORTATION SERVICE**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$450.00

**Demand Charge:**

Demand Charge per therm applied to MDQ \$3.60

**Delivery Charge:**

Delivery Charge per therm \$0.~~26322601~~

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~April 24, 2025~~  
Issued by: Mark G. Kahrer, Senior Vice President  
~~May 1, 2025~~  
Wall, NJ 07719

Effective for service rendered on  
and after January 1, 2026

BPU No. 12 - Gas

~~Fourth~~<sup>Third</sup> Revised Sheet No. 64  
Superseding ~~Third~~<sup>Second</sup> Revised Sheet No. 64**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$137.50	\$137.50
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0. <del>46784660</del>	\$0. <del>27892771</del>
May - October	\$0. <del>43524333</del>	\$0. <del>24632444</del>
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**SERVICE CLASSIFICATION - NGV**

**NATURAL GAS VEHICLE SERVICE**

**AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0. <del>56855660</del> (\$0. <del>711708</del> per GGE)	\$0. <del>56855660</del> (\$0. <del>711708</del> per GGE)

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**SERVICE CLASSIFICATION - IS**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$725.00

**Delivery Charge:**

**Customers with Alternate Fuel**

Delivery Charge per therm \$0.~~2419~~~~2413~~

**Customers without Alternate Fuel**

Delivery Charge per therm \$0.~~6141~~~~6114~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - CNG**

**COMPRESSED NATURAL GAS**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$137.50

**Delivery Charge:**

Delivery Charge per therm \$0.~~83848360~~  
(\$1.~~048045~~ per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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BPU No. 12 - Gas

First Revised Sheet No. 174  
Superseding Original Sheet No. 174**RIDER "H"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation	<u>IS</u>	<u>Interruptible Service</u>

**INCREMENTAL BASE RATE CHARGES**

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0. <u>02140157</u>	\$0. <u>02280167</u>
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0. <u>02700199</u>	\$0. <u>02880212</u>
GSS CAC	IIP Base Rate Charge per therm	\$0. <u>00340025</u>	\$0. <u>00360027</u>
GSL	IIP Base Rate Charge per therm	\$0. <u>01940144</u>	\$0. <u>02070154</u>
GSL CAC	IIP Base Rate Charge per therm	\$0. <u>00340025</u>	\$0. <u>00360027</u>
FT	IIP Base Rate Charge per therm	\$0. <u>01040075</u>	\$0. <u>01110080</u>
DGC	IIP Base Rate Charge per therm	\$0. <u>00600043</u>	\$0. <u>00640046</u>
NGV	IIP Base Rate Charge per therm	\$0. <u>01110088</u>	\$0. <u>01180094</u>
CNG	IIP Base Rate Charge per therm	\$0. <u>01110088</u>	\$0. <u>01180094</u>
<u>IS with Alternate Fuel</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0005</u>	<u>\$0.0005</u>
<u>IS without Alternate Fuel</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0025</u>	<u>\$0.0027</u>

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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**RIDER "I"****CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

6. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
  - Group II: RS (heating customers only)
  - Group III: GSS, ED using less than 5,000 therms annually
  - Group IV: GSL, ED using 5,000 therms or greater annually
7. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
8. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after July 1, 2024 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
9. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0. <del>80628005</del>
Group II (RS heating):	\$0. <del>80628005</del>
Group III (GSS, ED using less than 5,000 therms annually)	\$0. <del>68636792</del>
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0. <del>43514301</del>

The MRF shall be reset each time new base rates are placed into effect.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<del>0.021401</del> <u>57</u>	<del>0.0214015</del> <u>7</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.806280</del> <u>05</u>	<del>0.8062800</del> <u>5</u>	
SUT		<del>0.053405</del> <u>30</u>	<del>0.0534053</del> <u>0</u>	Rider B
After-tax Base Rate		<del>0.859685</del> <u>35</u>	<del>0.8596853</del> <u>5</u>	
CIP		0.0903	0.0903	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	<del>1.029302</del> <u>32</u>	<del>1.0293023</del> <u>2</u>	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<del>1.310230</del> <u>41</u>	<del>1.3102304</del> <u>1</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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~~May 1, 2025~~  
Wall, NJ 07719

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**BPU No. 12 - Gas** ~~Fourth Third~~ Revised Sheet No. 253  
Superseding ~~Third Second~~ Revised Sheet No. 253

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<del>0.021401</del> <u>57</u>	<del>0.021401</del> <u>57</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.806280</del> <u>05</u>	<del>0.80628005</del>	
SUT		<del>0.053405</del> <u>30</u>	<del>0.05340530</del>	Rider B
After-tax Base Rate		<del>0.859685</del> <u>35</u>	<del>0.85968535</del>	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<del>0.979997</del> <u>38</u>	<del>0.97999738</del>	
<i>Balancing Charge</i>	b	0.1889	0.1889	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<del>1.260825</del> <u>47</u>	<del>1.26082547</del>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

**Date of Issue:** ~~April 24~~, 2025  
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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		55.00	55.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0270019</u> <u>9</u>	<u>0.02700199</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		<u>0.6863679</u> <u>2</u>	<u>0.68636792</u>	
SUT		<u>0.0455045</u> <u>0</u>	<u>0.04550450</u>	Rider B
After-tax Base Rate		<u>0.7318724</u> <u>2</u>	<u>0.73187242</u>	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	<u>0.8621854</u> <u>5</u>	<u>0.86218545</u>	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.1430135</u> <u>4</u>	<u>1.14301354</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		4.50	4.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<del>0.0194014</del> <u>4</u>	<del>0.0194014</del> <u>4</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		<del>0.4351430</del> <u>4</u>	<del>0.4351430</del> <u>4</u>	
SUT		<del>0.0288028</del> <u>5</u>	<del>0.0288028</del> <u>5</u>	Rider B
After-tax Base Rate		<del>0.4639458</del> <u>6</u>	<del>0.4639458</del> <u>6</u>	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	<del>0.5800574</del> <u>7</u>	<del>0.5800574</del> <u>7</u>	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<del>0.8609855</del> <u>6</u>	<del>0.8609855</del> <u>6</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.5114</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

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~~August 1, 2025~~  
Wall, NJ 07719

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~July 30~~, 2025  
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Filed pursuant to Order of the Board of Public Utilities dated in  
Docket No. ~~GR24060372~~  
~~dated September 25, 2024, and May 21, 2025~~

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month		450.00	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to MDQ		3.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
Pre-tax Base Rate		0.0757	
Pre-tax IIP Base Rate		<del>0.0104</del> <sup>0.0075</sup>	Rider H
Total Pre-tax Base Rate		<del>0.0861</del> <sup>0.0832</sup>	
SUT		<del>0.0057</del> <sup>0.0055</sup>	Rider B
After-tax Base Rate		<del>0.0918</del> <sup>0.0887</sup>	
EE		<u>0.0794</u>	Rider G
Subtotal	a	<del>0.1712</del> <sup>0.1681</sup>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>			
NJ's Clean Energy		0.0348	Rider E
RA		0.0296	Rider D
USF		<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b=c	<del>0.2632</del> <sup>0.2601</sup>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.00600043</u>	<u>0.0060004</u>	Rider H
			<u>3</u>	
Total Pre-tax Base Rate		0.10080991	0.0702068	
			<u>5</u>	
SUT		<u>0.00670066</u>	<u>0.0047004</u>	Rider B
			<u>5</u>	
After-tax Base Rate		0.10751057	0.0749073	
			<u>0</u>	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.18691851	0.1543152	
			<u>4</u>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.46784660</u>	<u>0.4352433</u>	
			<u>3</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.5114</u>	<u>0.5114</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

	Nov - Apr	May - Oct	Reference
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month	137.50	137.50	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to PBQ	3.00	3.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
Pre-tax Base Rate	0.0948	0.0642	
IIP Pre-tax Base Rate	<u>0.00600043</u>	<u>0.00600043</u>	Rider H
Total Pre-tax Base Rate	0.10080991	0.07020685	
SUT	<u>0.00670066</u>	<u>0.00470045</u>	Rider B
After-tax Base Rate	0.10751057	0.07490730	
EE	<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.18691851	0.15431524
<b><u>Societal Benefits Charge ("SBC"):</u></b>			
NJ's Clean Energy	0.0348	0.0348	Rider E
RA	0.0296	0.0296	Rider D
USF	<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	0.0920	0.0920
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.27892771</u>	<u>0.24632444</u>

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0. <del>0661065</del> <del>6</del>	0. <del>06610656</del>	
SUT		<del>0.0044004</del> <del>3</del>	<del>0.00440043</del>	Rider B
After-tax Base Rate		0. <del>0705069</del> <del>9</del>	0. <del>07050699</del>	
EE		<del>0.0794</del>	<del>0.0794</del>	Rider G
Subtotal	a	0. <del>1499149</del> <del>3</del>	0. <del>14991493</del>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<del>0.0276</del>	<del>0.0276</del>	Rider F
Total SBC	b	<del>0.0920</del>	<del>0.0920</del>	Rider C
Delivery Charge (DEL)	a+b=c	<del>0.2419241</del> <del>3</del>	<del>0.24192413</del>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	<del>0.7003</del>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0. <del>4152412</del> 7	0. <del>41524127</del>	
SUT		0. <del>0275027</del> 3	0. <del>02750273</del>	Rider B
After-tax Base Rate		0. <del>4427440</del> 0	0. <del>44274400</del>	
EE		0.0794	0.0794	Rider G
Subtotal	a	0. <del>5221519</del> 4	0. <del>52215194</del>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		0.0276	0.0276	Rider F
Total SBC	b	0.0920	0.0920	Rider C
Delivery Charge (DEL)	a+b=c	0. <del>6141611</del> 4	0. <del>61416114</del>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	0.7003	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0. <del>0111008</del>	0. <del>01110088</del>	Rider H
		<del>8</del>		
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0. <del>6256623</del>	0. <del>62566233</del>	
		<del>3</del>		
SUT		<del>0.0414041</del>	<del>0.04140413</del>	Rider B
		<del>3</del>		
After-tax Base Rate		0. <del>6670664</del>	0. <del>66706646</del>	
		<del>6</del>		
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0. <del>7464744</del>	0. <del>74647440</del>	
		<del>0</del>		
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b=c	<del>0.8384836</del>	<del>0.83848360</del>	
		<del>0</del>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	<u>0.7003</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

Total Customer, DEL, and BGSS charges are presented on customer bills.

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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.3613

IIP Pre-tax Base Rate

~~0.0111~~~~0.0088~~

Rider H

Total Pre-tax Base Rate

~~0.3724~~~~3701~~

SUT

~~0.0247~~~~0324~~

Rider B

5

After-tax Base Rate

~~0.3971~~~~3946~~

EE

0.0794

Rider G

*Subtotal*

a

~~0.4765~~~~4740~~*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0348

Rider E

RA

0.0296

Rider D

USF

0.0276

Rider F

*Total SBC*

b

0.0920

Rider C

**Delivery Charge (DEL)**

a+b=c

~~0.5685~~~~5660~~~~0.7117~~~~08~~**Compression Charge**

d

**0.4958****0.620****Monthly Basic Gas Supply Charge  
("BGS")**

e

**0.7003****0.875**

Rider A

**Total Variable Charge**

c+d+e=f

~~**1.7646**~~~~**7621**~~~~**2.2062**~~~~**03**~~

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185****Total Price**

f+g+h=i

~~**2.3913**~~~~**88**~~

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month	12.00
Commercial Customer Charge per meter per month	137.50

**Delivery Charge ("DEL")**

\$ per therm      \$ per GGE

Pre-tax Base Rate	0.3613	
IIP Pre-tax Base Rate	<del>0.0111</del> <del>0088</del>	Rider H
Total Pre-tax Base Rate	<del>0.3724</del> <del>3701</del>	
SUT	<del>0.0247</del> <del>0245</del>	Rider B
After-tax Base Rate	<del>0.3971</del> <del>3946</del>	
EE	<del>0.0794</del>	Rider G
Subtotal	a <del>0.4765</del> <del>4740</del>	
Societal Benefits Charge ("SBC"):		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<del>0.0276</del>	Rider F
Total SBC	b <del>0.0920</del>	Rider C

Delivery Charge (DEL)	a+b=c	<del>0.5685</del> <del>5660</del>	<del>0.7117</del> <del>08</del>
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Monthly Basic Gas Supply Charge ("BGS")	d	<del>0.7003</del>	<del>0.875</del>	Rider A
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Total Variable Charge	c+d=e	<del>1.2688</del> <del>2663</del>	<del>1.5865</del> <del>83</del>
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Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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**SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$12.00
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**Delivery Charge:****Residential Heating**

Delivery Charge per therm	\$1.3102
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**Residential Non-Heating**

Delivery Charge per therm	\$1.2608
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$55.00

**Delivery Charge:**

Delivery Charge per therm \$1.1430

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.6251) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5179 per therm, which includes \$0.1464 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.0921 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$137.50

**Demand Charge:**

Demand Charge per therm applied to HMAD \$4.50

**Delivery Charge:**

Delivery Charge per therm \$0.8609

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

***2. Metering***

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

***3. Annual Review***

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

***4. Air Conditioning and Pool Heating***

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.3430) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5179 per therm which includes \$0.1464 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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**SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$450.00

**Demand Charge:**

Demand Charge per therm applied to MDQ \$3.60

**Delivery Charge:**

Delivery Charge per therm \$0.2632

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$137.50	\$137.50
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0.4678	\$0.2789
May - October	\$0.4352	\$0.2463
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**SERVICE CLASSIFICATION - NGV****NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0.5685 (\$0.711 per GGE)	\$0.5685 (\$0.711 per GGE)

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**SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$725.00
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**Delivery Charge:****Customers with Alternate Fuel**

Delivery Charge per therm	\$0.2419
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**Customers without Alternate Fuel**

Delivery Charge per therm	\$0.6141
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$137.50
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**Delivery Charge:**

Delivery Charge per therm	\$0.8384
	(\$1.048 per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**RIDER "H"**

**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation	IS	Interruptible Service

**INCREMENTAL BASE RATE CHARGES**

<b><u>Service Classification</u></b>		<b><u>Pre-Tax Rate</u></b>	<b><u>After-tax Rate</u></b>
<b>RS</b>	IIP Base Rate Charge per therm	\$0.0214	\$0.0228
<b>DGR</b>	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
<b>GSS</b>	IIP Base Rate Charge per therm	\$0.0270	\$0.0288
<b>GSS CAC</b>	IIP Base Rate Charge per therm	\$0.0034	\$0.0036
<b>GSL</b>	IIP Base Rate Charge per therm	\$0.0194	\$0.0207
<b>GSL CAC</b>	IIP Base Rate Charge per therm	\$0.0034	\$0.0036
<b>FT</b>	IIP Base Rate Charge per therm	\$0.0104	\$0.0111
<b>DGC</b>	IIP Base Rate Charge per therm	\$0.0060	\$0.0064
<b>NGV</b>	IIP Base Rate Charge per therm	\$0.0111	\$0.0118
<b>CNG</b>	IIP Base Rate Charge per therm	\$0.0111	\$0.0118
<b>IS with Alternate Fuel</b>	IIP Base Rate Charge per therm	\$0.0005	\$0.0005
<b>IS without Alternate Fuel</b>	IIP Base Rate Charge per therm	\$0.0025	\$0.0027

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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**RIDER "I"****CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

6. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
  - Group II: RS (heating customers only)
  - Group III: GSS, ED using less than 5,000 therms annually
  - Group IV: GSL, ED using 5,000 therms or greater annually
7. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
8. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after July 1, 2024 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
9. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- |   |          |
|---|----------|
| Group I (RS non-heating):                                 | \$0.8062 |
| Group II (RS heating):                                    | \$0.8062 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.6863 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.4351 |

The MRF shall be reset each time new base rates are placed into effect.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0214</u>	<u>0.0214</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8062	0.8062	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8596	0.8596	
CIP		0.0903	0.0903	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	1.0293	1.0293	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<b><u>1.3102</u></b>	<b><u>1.3102</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3672</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0214</u>	<u>0.0214</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8062	0.8062	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8596	0.8596	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.9799</i>	<i>0.9799</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<i><u>0.0920</u></i>	<i><u>0.0920</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>1.2608</u></b>	<b><u>1.2608</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3672</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		55.00	55.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0270</u>	<u>0.0270</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6863	0.6863	
SUT		<u>0.0455</u>	<u>0.0455</u>	Rider B
After-tax Base Rate		0.7318	0.7318	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.8621	0.8621	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.1430</u>	<u>1.1430</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.3672</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		4.50	4.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0194</u>	<u>0.0194</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4351	0.4351	
SUT		<u>0.0288</u>	<u>0.0288</u>	Rider B
After-tax Base Rate		0.4639	0.4639	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5800	0.5800	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	c	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.8609</u>	<u>0.8609</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.5114</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>		
Customer Charge per meter per month	450.00	
<b><u>Demand Charge</u></b>		
Demand Charge per therm per month applied to MDQ	3.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>		
Pre-tax Base Rate	0.0757	
Pre-tax IIP Base Rate	<u>0.0104</u>	Rider H
Total Pre-tax Base Rate	0.0861	
SUT	<u>0.0057</u>	Rider B
After-tax Base Rate	0.0918	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	<i>a</i>	<i>0.1712</i>
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0276</u>	Rider F
<i>Total SBC</i>	<i>b</i>	<i>0.0920</i>
<b>Delivery Charge (DEL)</b>	<b>a+b=c</b>	<b><u>0.2632</u></b>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.0060</u>	<u>0.0060</u>	Rider H
Total Pre-tax Base Rate		0.1008	0.0702	
SUT		<u>0.0067</u>	<u>0.0047</u>	Rider B
After-tax Base Rate		0.1075	0.0749	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1869	0.1543	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.4678</u>	<u>0.4352</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.5114</u>	<u>0.5114</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
IIP Pre-tax Base Rate		<u>0.0060</u>	<u>0.0060</u>	Rider H
Total Pre-tax Base Rate		0.1008	0.0702	
SUT		<u>0.0067</u>	<u>0.0047</u>	Rider B
After-tax Base Rate		0.1075	0.0749	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1869	0.1543	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
<b>DGC-FT Delivery Charge (DEL)</b>	<b>a+b=c</b>	<b><u>0.2789</u></b>	<b><u>0.2463</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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Filed pursuant to Order of the Board of Public Utilities dated in  
 Docket No.

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0661	0.0661	
SUT		<u>0.0044</u>	<u>0.0044</u>	Rider B
After-tax Base Rate		0.0705	0.0705	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1499	0.1499	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b=c	<b><u>0.2419</u></b>	<b><u>0.2419</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	<b><u>0.7003</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: , 2025  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after January 1, 2026

Filed pursuant to Order of the Board of Public Utilities dated in  
 Docket No.

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4152	0.4152	
SUT		<u>0.0275</u>	<u>0.0275</u>	Rider B
After-tax Base Rate		0.4427	0.4427	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5221	0.5221	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b=c	<b><u>0.6141</u></b>	<b><u>0.6141</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	<b><u>0.7003</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0.0111	0.0111	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0.6256	0.6256	
SUT		<u>0.0414</u>	<u>0.0414</u>	Rider B
After-tax Base Rate		0.6670	0.6670	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.7464	0.7464	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0920</u>	<u>0.0920</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u><b>0.8384</b></u>	<u><b>0.8384</b></u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7003	X	Rider A
BGS	d	<u><b>0.7003</b></u>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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 Wall, NJ 07719

Effective for service rendered on  
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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.3613

IIP Pre-tax Base Rate

0.0111

Rider H

Total Pre-tax Base Rate

0.3724

SUT

0.0247

Rider B

After-tax Base Rate

0.3971

EE

0.0794

Rider G

*Subtotal*

a

0.4765

*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0348

Rider E

RA

0.0296

Rider D

USF

0.0276

Rider F

*Total SBC*

b

0.0920

Rider C

**Delivery Charge (DEL)**

a+b=c

**0.5685****0.711*****Compression Charge***

d

**0.4958****0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

**0.7003****0.875**

Rider A

***Total Variable Charge***

c+d+e=f

**1.7646****2.206**

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185*****Total Price***

f+g+h=i

**2.391**

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

Date of Issue: , 2025

Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719Effective for service rendered on  
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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month	12.00
Commercial Customer Charge per meter per month	137.50

**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.3613	
IIP Pre-tax Base Rate	<u>0.0111</u>	Rider H
Total Pre-tax Base Rate	0.3724	
SUT	<u>0.0247</u>	Rider B
After-tax Base Rate	0.3971	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.4765
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<u>0.0920</u>

**Delivery Charge (DEL)**

a+b=c

**0.5685****0.711*****Monthly Basic Gas Supply Charge ("BGS")***

d

**0.7003****0.875**

Rider A

***Total Variable Charge***

c+d=e

**1.2688****1.586**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

**Date of Issue:** , 2025  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
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# NOTICE TO NEW JERSEY NATURAL GAS COMPANY CUSTOMERS

## NOTICE OF PUBLIC HEARINGS

### In The Matter of the Petition of New Jersey Natural Gas Company For Approval of a Base Rate Adjustment Pursuant to the IIP Programs

**Docket No. GR25090528**

**PLEASE TAKE NOTICE** that on September 5, 2025, New Jersey Natural Gas Company (“NJNG,” or the “Company”) filed a petition and supporting documentation (“Petition”) with the New Jersey Board of Public Utilities (“Board,” or “BPU”) seeking Board approval for base rate changes to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”).

By Order dated October 28, 2020, the BPU approved the Company’s IIP filed on February 28, 2019, finding investigation into prudent, cost-efficient, and effective opportunities to enhance utility infrastructure to be critical.<sup>1</sup> The October 2020 Order approved NJNG’s request to invest up to \$150 million, excluding Allowance for Funds Used During Construction (“AFUDC”), to be recovered through base rate adjustments. The IIP was to undertake 22 infrastructure projects and install Excess Flow Valves and Regulator Protectors aimed at making the Company’s distribution system more resilient.

The IIP is a series of capital investment projects that promote enhanced reliability and safety through facility enhancements. The IIP consists of 15 reliability and resilience projects, four (4) replacement and reinforcement projects, one (1) regulator station reconstruction project, two (2) trunk line replacement projects, 8,000 excess flow valves, and 47,500 regulator protector vents.

The Company’s rate filing includes a request for recovery in base rates of the actual costs associated with the IIP projects through October 31, 2025, consisting of prudently incurred capital expenditures, including actual costs of engineering, design and construction, cost of removal (net of salvage), property acquisition, actual labor, materials overheads, and capitalized AFUDC.

At this time, the Company requests BPU approval to adjust base rates, effective January 1, 2026, to recover approximately \$31.9 million in IIP investment costs made through October 31, 2025, resulting in a base rate increase of approximately \$3.95 million. If the proposed rates are approved by the Board, the impact to the typical residential heating customer using 100 therms per month is a monthly bill increase of \$0.61, or 0.3 percent.

The Petition’s monthly impact, as of the date of a Final Board Order in this proceeding, on a typical residential customer (both heat and non-heat), a typical general service small customer, and a typical general service large customer is estimated based on the usage levels shown in Table 1, included as Attachment A below.

The Board has the statutory authority to approve the requested changes to base rates at levels it finds just and reasonable. Therefore, the Board may establish the new rates at levels other than those proposed by NJNG.

Copies of NJNG’s Petition can be reviewed on the Company’s website, [www.njng.com/regulatory](http://www.njng.com/regulatory) in the “Filings & Updates” subsection of the “Regulatory Info” section.

**PLEASE TAKE FURTHER NOTICE** that, due to the COVID-19 pandemic, virtual public hearings are scheduled for the following date and times so that members of the public may present their views on the Petition:

**Date:** October X, 2025  
**Times:** 4:30 pm and 5:30 pm

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<sup>1</sup> In re the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278, Order dated October 28, 2020 (“October 2020 Order”).

Location: Zoom Virtual Webinar

Join: <https://us06web.zoom.us/j/2458136397>

Meeting ID: 245 813 6397

Passcode: 819208

Dial-In Number: +1 646 876 9923

Members of the public are invited to present their views on the Petition during the virtual public hearings by joining the Zoom Virtual Webinar or by dialing the toll-free telephone number provided followed by entering the listed passcode when prompted.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for the purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

#### ATTACHMENT A

**Table 1: The Petition’s Projected Impact on Certain Customer Classes**

Customer Type	Therm Level	Total Bill		Increase	
		Bill as of August 1, 2025	Proposed Bill	Amount	Percent
Residential Heat Sales	100	\$179.13	\$179.74	\$0.61	0.3%
Residential Non-Heat Sales	25	\$52.55	\$52.70	\$0.15	0.3%
General Service – Small	100	\$205.26	\$206.02	\$0.76	0.4%
General Service – Large	1200	\$2,209.90	\$2,216.26	\$6.36	0.3%

New Jersey Natural Gas Company

Andrew K. Dembia, Esq.

Impact on Residential Non-Heating Customers				
		25 therm bill		
Current Rates				
	Customer Charge	\$12.00	\$12.00	
	Delivery	\$1.2547	\$31.37	
	BGSS	\$0.3672	\$9.18	
	Total	\$1.6219	\$52.55	
Proposed Rates				
	Customer Charge	\$12.00	\$12.00	
	Delivery	\$1.2608	\$31.52	
	BGSS	\$0.3672	\$9.18	
	Total	\$1.6280	\$52.70	
	Increase		\$0.15	
	Increase as a percent		0.3%	

Impact on Residential Heating Customers				
		100 therm bill	1000 therm annual bill	
Current Rates				
	Customer Charge	\$12.00	\$12.00	\$144.00
	Delivery	\$1.3041	\$130.41	\$1,304.10
	BGSS	\$0.3672	\$36.72	\$367.20
	Total	\$1.6713	\$179.13	\$1,815.30
Proposed Rates				
	Customer Charge	\$12.00	\$12.00	\$144.00
	Delivery	\$1.3102	\$131.02	\$1,310.20
	BGSS	\$0.3672	\$36.72	\$367.20
	Total	\$1.6774	\$179.74	\$1,821.40
	Increase		\$0.61	\$6.10
	Increase as a percent		0.3%	0.3%

Impact on Commercial GSS Customers				
		100 therm bill		
Current Rates				
	Customer Charge	\$55.00	\$55.00	
	Delivery	\$1.1354	\$113.54	
	BGSS	\$0.3672	\$36.72	
	Total	\$1.5026	\$205.26	
Proposed Rates				
	Customer Charge	\$55.00	\$55.00	
	Delivery	\$1.1430	\$114.30	
	BGSS	\$0.3672	\$36.72	
	Total	\$1.5102	\$206.02	
	Increase		\$0.76	
	Increase as a percent		0.4%	

Impact on Commercial GSL Customers				
		1200 therm bill		
Current Rates				
	Customer Charge	\$137.50	\$137.50	
	Demand Charge	\$4.50	\$432.00	
	Delivery	\$0.8556	\$1,026.72	
	BGSS (August 2025)	\$0.5114	\$613.68	
	Total	\$1.3670	\$2,209.90	
Proposed Rates				
	Customer Charge	\$137.50	\$137.50	
	Demand Charge	\$4.50	\$432.00	
	Delivery	\$0.8609	\$1,033.08	
	BGSS (August 2025)	\$0.5114	\$613.68	
	Total	\$1.3723	\$2,216.26	
	Increase		\$6.36	
	Increase as a percent		0.3%	

1 Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.