



November 21, 2025

VIA ELECTRONIC MAIL

Honorable Sherri L. Lewis, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.
BPU Docket No. GR25090528

Dear Secretary Lewis:

Enclosed for filing, please find the electronic files containing the updated schedules, rate impact and tariff of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program with actual information through October 31, 2025. In addition, an Excel version of the associated workpapers is also included.

Copies of the schedules and workpapers, are also being served upon the New Jersey Division of Rate Counsel and the Division of Law.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with the first and last names being more prominent.

Andrew K Dembia, Esq.
Regulatory Affairs Counsel

AKD:ss

C: Service List

In The Matter Of The Petition Of New Jersey Natural Gas Company
for Approval of a Base Rate Adjustment Pursuant
to the Infrastructure Investment Program.
BPU Docket No. GR25090528

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Trenton, N.J. 08625

IIP ENGINEERING PROGRAM
Roll-in Calculation

Investment End Date **10/31/2025**

RATE BASE CALCULATION

	Total
Gross Plant	\$27,844,515
Accumulated Depreciation	(\$154,007)
Net Plant	\$27,690,508
Accumulated Deferred Taxes	(\$36,042)
Rate Base	\$27,654,465
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	6.54%
Return Requirement	\$1,809,600
Depreciation Exp, net	\$638,212
O&M Credit	(\$71,890)
	\$2,375,922
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.4031
Total Revenue Requirement	\$3,333,656

SUPPORT

Gross Plant

Plant in-service	\$26,651,953
AFUDC - Debt	\$460,647
AFUDC - Equity	\$731,915
Total Gross Plant	\$27,844,515

Accumulated Depreciation

Accumulated Depreciation	(\$154,007)
Net Accumulated Depreciation	(\$154,007)

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$27,112,600
AFUDC-E	\$731,915
Depreciation Rate	By Asset Class
Depreciation Expense	\$889,271
Depreciation Expense Retirements	\$1,509
Tax @ 28.11%	249,550
Depreciation Expense (Net of Tax)	\$638,212

IIP ENGINEERING PROGRAM
Weighted Average Cost of Capital (WACC)

IIP Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long Term Debt	46.00%	4.11%	1.89%	1.36%	1.89%
Common Equity	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		7.08%	6.54%	9.10%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

IIP ENGINEERING PROGRAM
Revenue Factor Calculation

Revenue Increase	100.0000
Uncollectible Rate	0.5844
BPU Assessment Rate	0.2218
Rate Counsel Assessment Rate	0.0526
Income before State of NJ Bus. Tax	99.1412
State of NJ Bus. Income Tax @ 9.00%	<u>8.9227</u>
Income Before Federal Income Taxes	90.2185
Federal Income Taxes @ 21%	<u>18.9459</u>
Return	<u>71.2726</u>
Revenue Factor	<u><u>1.4031</u></u>

New Jersey Natural Gas Company
Allocation of Proposed Revenue Adjustments to Base Rates
(In Thousands of Dollars)

Description (A)	Current Base Revenue ¹ (B)	Proposed Base Revenue Increase (C)	Proposed Base Revenues (D) = (B) + (C)
Rate Schedule:			
Residential Service	478,678	2,441	481,118
General Service - Small	47,108	240	47,348
General Service - Large	115,542	589	116,131
Firm Transportation Service	9,115	46	9,162
Distributed Generation Service - Commercial	1,723	9	1,732
NGV / CNG Service	560	3	563
Interruptible	1,103	6	1,109
Total	<u>653,829</u>	<u>3,334</u>	<u>657,163</u>

¹ Current Base Revenue is from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

<u>Component</u> (a)	<u>Amount</u> ¹ (b)	<u>Units</u> (c)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Rate</u> (d)	<u>Revenue</u> (e)	<u>Rate</u> (f)	<u>Revenue</u> (g)
			<u>RS</u>		<u>RS</u>	
<u>Residential Service</u>						
Customer Charge	6,463,796	Bills	\$ 11.25	\$ 72,717,708	\$ 11.25	\$ 72,717,708
Volumetric Charge	507,132,873	Therms	0.8005	405,959,865	0.8053	408,394,103
Total Base Revenues				\$ 478,677,572		\$ 481,111,810

			<u>GSS</u>		<u>GSS</u>	
<u>General Service Small (less than 5,000 Annual Therms)</u>						
Customer Charge	387,486	Bills	\$ 51.58	\$ 19,986,544	\$ 51.58	\$ 19,986,544
Volumetric Charge	39,917,071	Therms	0.6792	27,111,675	0.6852	27,351,177
Volumetric Charge - A/C	68,780	Therms	0.1455	10,008	0.1462	10,056
Total Base Revenues				\$ 47,108,226		\$ 47,347,777

			<u>GSL</u>		<u>GSL</u>	
<u>General Service Large (5,000 + Annual Therms)</u>						
Customer Charge	96,004	Bills	\$ 128.96	\$ 12,380,645	\$ 128.96	\$ 12,380,645
Demand Charge	10,326,803	Therms	4.2204	43,583,239	4.2204	43,583,239
Volumetric Charge	138,479,510	Therms	0.4301	59,560,037	0.4344	60,155,499
Volumetric Charge - A/C	124,012	Therms	0.1455	18,044	0.1462	18,131
Total Base Revenues				\$ 115,541,965		\$ 116,137,513

			<u>FT</u>		<u>FT</u>	
<u>Firm Transportation Service</u>						
Customer Charge	2,101	Bills	\$ 422.04	\$ 886,550	\$ 422.04	\$ 886,550
Demand Charge	1,963,450	Therms	3.3763	6,629,195	3.3763	6,629,195
Volumetric Charge	19,223,339	Therms	0.0832	1,599,382	0.0856	1,645,518
Total Base Revenues				\$ 9,115,127		\$ 9,161,263

¹ Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount ¹ (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
			<u>DGC</u>		<u>DGC</u>	
<u>Distributed Generation - Commercial</u>						
Customer Charge	336	Bills	\$	128.96 \$ 43,331	\$	128.96 \$ 43,331
Demand Charge	418,434	Therms		2.8136 1,177,307		2.8136 1,177,307
Volumetric Charge - Winter	3,010,331	Therms		0.0991 298,324		0.1006 302,839
Volumetric Charge - Summer	2,976,979	Therms		0.0685 203,923		0.0700 208,389
Total Base Revenues				\$ 1,722,884		\$ 1,731,865
			<u>NGV / CNG</u>		<u>NGV / CNG</u>	
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>						
Customer Charge	60	Bills	\$	128.96 \$ 7,738	\$	128.96 \$ 7,738
Volumetric Charge	1,493,145	Therms		0.3701 552,613		0.3720 555,450
Total Base Revenues				\$ 560,350		\$ 563,187
			<u>IS</u>		<u>IS</u>	
<u>Interruptible Service</u>						
Customer Charge	300	Bills	\$	679.95 \$ 203,985	\$	679.95 \$ 203,985
Volumetric Charge - with Alternate Fuel	13,703,957	Therms		0.0656 898,980		0.0660 904,461
Volumetric Charge - without Alternate Fuel	0	Therms		0.4127 -	\$	0.4148 -
Total Base Revenues				\$ 1,102,965		\$ 1,108,446
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 653,829,090		\$ 657,161,862
745,788,767						
					Increase 3,332,773	
					TARGET Increase 3,333,656	
					Difference (\$883)	

¹ Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.

SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$12.00

Delivery Charge:**Residential Heating**

Delivery Charge per therm \$1.~~30793027~~

Residential Non-Heating

Delivery Charge per therm \$1.~~25852533~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~September 26, 2025~~
Issued by: Mark G. Kahrer, Senior Vice President
~~October 1, 2025~~
Wall, NJ 07719

Effective for service rendered on
and after January 1, 2026

SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month

\$55.00

Delivery Charge:

Delivery Charge per therm

\$1.~~1404~~~~1340~~**BGSS Charge:**

BGSS Charge per therm for Sales Customers

See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~September 26, 2025~~Issued by: Mark G. Kahrer, Senior Vice President
~~October 1, 2025~~

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~62426186~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~51625154~~ per therm, which includes \$0.~~14621455~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.~~08950831~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$137.50

Demand Charge:

Demand Charge per therm applied to HMAD \$4.50

Delivery Charge:

Delivery Charge per therm \$0.~~85888542~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers in this Service Classification****1. Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~34263388~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~51625154~~ per therm which includes \$0.~~14621455~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$450.00

Demand Charge:

Demand Charge per therm applied to MDQ \$3.60

Delivery Charge:

Delivery Charge per therm \$0.~~26132587~~

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$137.50	\$137.50
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<u>Delivery Charge per therm:</u>		
November - April	\$0. 46624646	\$0. 27732757
May - October	\$0. 43354319	\$0. 24462430
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~September 26, 2025~~
 Issued by: Mark G. Kahrer, Senior Vice President
~~October 1, 2025~~
 Wall, NJ 07719

Effective for service rendered on
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SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0. 5666 5646 (\$0. 708706 per GGE)	\$0. 5646 5666 (\$0. 708706 per GGE)

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BPU No. 12 - Gas

~~Fifth~~~~Fourth~~ Revised Sheet No. 81
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 81**SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$725.00

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm \$0.~~24042399~~

Customers without Alternate Fuel

Delivery Charge per therm \$0.~~61236400~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$137.50
-------------------------------------	----------

Delivery Charge:

Delivery Charge per therm	\$0. 83668346
	(\$1. 046043 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "H"**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation	<u>IS</u>	<u>Interruptible Service</u>

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0. <u>02050157</u>	\$0. <u>02190167</u>
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0. <u>02590199</u>	\$0. <u>02760212</u>
GSS CAC	IIP Base Rate Charge per therm	\$0. <u>00320025</u>	\$0. <u>00340027</u>
GSL	IIP Base Rate Charge per therm	\$0. <u>01870144</u>	\$0. <u>01990154</u>
GSL CAC	IIP Base Rate Charge per therm	\$0. <u>00320025</u>	\$0. <u>00340027</u>
FT	IIP Base Rate Charge per therm	\$0. <u>00990075</u>	\$0. <u>01060080</u>
DGC	IIP Base Rate Charge per therm	\$0. <u>00580043</u>	\$0. <u>00620046</u>
NGV	IIP Base Rate Charge per therm	\$0. <u>01070088</u>	\$0. <u>01140094</u>
CNG	IIP Base Rate Charge per therm	\$0. <u>01070088</u>	\$0. <u>01140094</u>
<u>IS with Alternate Fuel</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0004</u>	<u>\$0.0004</u>
<u>IS without Alternate Fuel</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0021</u>	<u>\$0.0022</u>

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

6. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
7. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
8. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after July 1, 2024 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
9. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|--------------------------|
| Group I (RS non-heating): | \$0. 80538005 |
| Group II (RS heating): | \$0. 80538005 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0. 68526792 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0. 43444301 |

The MRF shall be reset each time new base rates are placed into effect.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		0.020501 <u>57</u>	0.0205015 <u>7</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.805380 <u>05</u>	0.8053800 <u>5</u>	
SUT		0.053405 <u>30</u>	0.0534053 <u>0</u>	Rider B
After-tax Base Rate		0.858785 <u>35</u>	0.8587853 <u>5</u>	
CIP		0.0903	0.0903	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	1.028402 <u>32</u>	1.0284023 <u>2</u>	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	1.307930 <u>27</u>	1.3079302 <u>7</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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BPU No. 12 - Gas

~~SixthFifth~~ Revised Sheet No. 253
Superseding ~~FifthFourth~~ Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		0.020501 <u>57</u>	0.02050157	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.805380 <u>05</u>	0.80538005	
SUT		0.053405 <u>30</u>	0.05340530	Rider B
After-tax Base Rate		0.858785 <u>35</u>	0.85878535	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.979097 <u>38</u>	0.97909738	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	1.258525 <u>33</u>	1.25852533	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

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*BPU No. 12 - Gas**~~SixthFifth~~ Revised Sheet No. 253
Superseding ~~FifthFourth~~ Revised Sheet No. 253***SUMMARY OF RESIDENTIAL RATE COMPONENTS**

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Small (GSS)**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		55.00	55.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0259019</u> <u>9</u>	<u>0.02590199</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6852679 <u>2</u>	0.68526792	
SUT		<u>0.0454045</u> <u>0</u>	<u>0.04540450</u>	Rider B
After-tax Base Rate		0.7306724 <u>2</u>	0.73067242	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.8609854 <u>5</u>	0.86098545	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.1404134</u> <u>0</u>	<u>1.14041340</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

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*BPU No. 12 - Gas**~~SixthFifth~~ Revised Sheet No. 255
Superseding ~~FifthFourth~~ Revised Sheet No. 255***SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		4.50	4.50	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		0.0187014 <u>4</u>	0.0187014 <u>4</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4344430 <u>4</u>	0.4344430 <u>4</u>	
SUT		0.0288028 <u>5</u>	0.0288028 <u>5</u>	Rider B
After-tax Base Rate		0.4632458 <u>6</u>	0.4632458 <u>6</u>	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5793574 <u>7</u>	0.5793574 <u>7</u>	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	0.8588854 <u>2</u>	0.8588854 <u>2</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5575</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**FIRM TRANSPORTATION (FT)**

	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>		
Customer Charge per meter per month	450.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	3.60	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0757	
Pre-tax IIP Base Rate	0.00990075	Rider H
Total Pre-tax Base Rate	0.08560832	
SUT	0.00570055	Rider B
After-tax Base Rate	0.09130887	
EE	0.0794	Rider G
Subtotal	a	0.17074681
Societal Benefits Charge ("SBC"):		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>
Delivery Charge (DEL)	a+b=c	<u>0.26132587</u>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.00580043</u>	<u>0.0058004</u>	Rider H
			<u>3</u>	
Total Pre-tax Base Rate		0.10060991	0.0700068	
			<u>5</u>	
SUT		<u>0.00670066</u>	<u>0.0046004</u>	Rider B
			<u>5</u>	
After-tax Base Rate		0.10731057	0.0746073	
			<u>0</u>	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.18671851	0.1540152	
			<u>4</u>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.46464662</u>	<u>0.4335431</u>	
			<u>9</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5575</u>	<u>0.5575</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Date of Issue: ~~October 30, 2025~~
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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

	Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>			
Customer Charge per meter per month	137.50	137.50	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	3.00	3.00	
<u>Delivery Charge (“DEL”) per therm</u>			
Pre-tax Base Rate	0.0948	0.0642	
IIP Pre-tax Base Rate	<u>0.00580043</u>	<u>0.00580043</u>	Rider H
Total Pre-tax Base Rate	0.10060991	0.07000685	
SUT	<u>0.00670066</u>	<u>0.00460045</u>	Rider B
After-tax Base Rate	0.10731057	0.07460730	
EE	<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.18671851 0.15401524	
<i>Societal Benefits Charge (“SBC”):</i>			
NJ’s Clean Energy	0.0348	0.0348	Rider E
RA	0.0296	0.0296	Rider D
USF	<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	0.0906 Rider C
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.27732757</u>	<u>0.24462430</u>

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

Date of Issue: ~~September 26, 2025~~
Issued by: Mark G. Kahrer, Senior Vice President
~~October 1, 2025~~
Wall, NJ 07719

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Filed pursuant to Order of the Board of Public Utilities dated ~~September 25, 2025~~ in
Docket No. GR25090528ER25060371

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0656	0.0656	
<u>IIP Pre-tax Base Rate</u>		<u>0.0004</u>	<u>0.0004</u>	<u>Rider H</u>
<u>Total Pre-tax Base Rate</u>		<u>0.0660</u>	<u>0.0660</u>	
SUT		<u>0.0044004</u> <u>3</u>	<u>0.00440043</u>	Rider B
After-tax Base Rate		0.0704069 <u>9</u>	0.07040699	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1498149 <u>3</u>	0.14981493	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.2404239</u> <u>9</u>	<u>0.24042399</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~October 30, 2025~~

Issued by: Mark G. Kahrer, Senior Vice President

~~November 1, 2025~~

Wall, NJ 07719

Effective for service rendered on

and after January 1, 2026

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4127	0.4127	
<u>IIP Pre-tax Base Rate</u>		<u>0.0021</u>	<u>0.0021</u>	<u>Rider H</u>
<u>Total Pre-tax Base Rate</u>		<u>0.4148</u>	<u>0.4148</u>	
SUT		<u>0.0275027</u> <u>3</u>	<u>0.02750273</u>	Rider B
After-tax Base Rate		0. <u>4423440</u> <u>0</u>	0. <u>44234400</u>	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0. <u>5217519</u> <u>4</u>	0. <u>52175194</u>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.6123610</u> <u>0</u>	<u>0.61236100</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Date of Issue: ~~October 30, 2025~~
Issued by: Mark G. Kahrer, Senior Vice President
~~November 1, 2025~~
Wall, NJ 07719

Effective for service rendered on
and after January 1, 2026

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~October 30~~, 2025

Issued by: Mark G. Kahrer, Senior Vice President

~~November 1, 2025~~

Wall, NJ 07719

Effective for service rendered on
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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0. 0107008 <u>8</u>	0. 01070088 <u>8</u>	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0. 6252623 <u>3</u>	0. 62526233 <u>3</u>	
SUT		<u>0.0414041</u> <u>3</u>	<u>0.04140413</u> <u>3</u>	Rider B
After-tax Base Rate		0. 6666664 <u>6</u>	0. 66666646 <u>6</u>	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0. 7460744 <u>0</u>	0. 74607440 <u>0</u>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.8366834</u> <u>6</u>	<u>0.83668346</u> <u>6</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Date of Issue: ~~October 30, 2025~~
 Issued by: Mark G. Kahrer, Senior Vice President
~~November 1, 2025~~
 Wall, NJ 07719

Effective for service rendered on
 and after January 1, 2026

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

Total Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: ~~October 30, 2025~~

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~~November 1, 2025~~

Wall, NJ 07719

Effective for service rendered on
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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.3613

IIP Pre-tax Base Rate

~~0.01079088~~

Rider H

Total Pre-tax Base Rate

~~0.37013720~~

SUT

~~0.02460245~~

Rider B

After-tax Base Rate

~~0.39663946~~

EE

~~0.0794~~

Rider G

Subtotal

a

~~0.47604740~~*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0348

Rider E

RA

0.0296

Rider D

USF

~~0.0262~~

Rider F

Total SBC

b

~~0.0906~~

Rider C

Delivery Charge (DEL)

a+b=c

~~0.56665646~~~~0.708706~~***Compression Charge***

d

0.4958**0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

0.7464**0.933**

Rider A

Total Variable Charge

c+d+e=f

~~**1.8088068**~~~~**2.261259**~~

New Jersey Motor Vehicle Fuel Tax

g

0.000

Federal Excise Fuel Tax *

h

0.185***Total Price***

f+g+h=i

~~**2.446444**~~

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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~~November 1, 2025~~

Wall, NJ 07719

Effective for service rendered on

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month	12.00
Commercial Customer Charge per meter per month	137.50

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Pre-tax Base Rate	0.3613	
IIP Pre-tax Base Rate	<u>0.01070088</u>	Rider H
Total Pre-tax Base Rate	<u>0.37203701</u>	
SUT	<u>0.02460245</u>	Rider B
After-tax Base Rate	<u>0.39663946</u>	
EE	<u>0.0794</u>	Rider G
Subtotal	a <u>0.47404760</u>	
Societal Benefits Charge ("SBC"):		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0262</u>	Rider F
Total SBC	b <u>0.0906</u>	Rider C

Delivery Charge (DEL)	a+b=c	0.56665646	0.708706
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Monthly Basic Gas Supply Charge ("BGS")	d	0.7464	0.933	Rider A
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Total Variable Charge	c+d=e	1.31303110	1.641639
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Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

Date of Issue: ~~October 30~~, 2025Issued by: Mark G. Kahrer, Senior Vice President
~~November 1, 2025~~

Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 51****Superseding Fourth Revised Sheet No. 51****SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$12.00
-------------------------------------	---------

Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$1.3079
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Residential Non-Heating

Delivery Charge per therm	\$1.2585
---------------------------	----------

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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 Wall, NJ 07719

**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas*****Fifth Revised Sheet No. 55******Superseding Fourth Revised Sheet No. 55*****SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$55.00
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Delivery Charge:

Delivery Charge per therm	\$1.1404
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 56****Superseding Fourth Revised Sheet No. 56****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.6242) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5162 per therm, which includes \$0.1462 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a.* Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY*Fifth Revised Sheet No. 57**Superseding Fourth Revised Sheet No. 57***BPU No. 12 - Gas****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.0895 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas*****Fifth Revised Sheet No. 58******Superseding Fourth Revised Sheet No. 58*****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$137.50
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Demand Charge:

Demand Charge per therm applied to HMAD	\$4.50
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Delivery Charge:

Delivery Charge per therm	\$0.8588
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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 Wall, NJ 07719

**Effective for service rendered on
 and after January 1, 2026**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 59****Superseding Fourth Revised Sheet No. 59****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS****I. *Applicable to All Customers in this Service Classification*****1. Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.3426) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5162 per therm which includes \$0.1462 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas*****Fifth Revised Sheet No. 61
Superseding Fourth Revised Sheet No. 61*****SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$450.00

Demand Charge:

Demand Charge per therm applied to MDQ \$3.60

Delivery Charge:

Delivery Charge per therm \$0.2613

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 64****Superseding Fourth Revised Sheet No. 64****SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$137.50	\$137.50
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<u>Delivery Charge per therm:</u>		
November - April	\$0.4662	\$0.2773
May - October	\$0.4335	\$0.2446
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 76****Superseding Fourth Revised Sheet No. 76****SERVICE CLASSIFICATION - NGV****NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.5666 (\$0.708 per GGE)	\$0.5666 (\$0.708 per GGE)

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas*****Fifth Revised Sheet No. 81******Superseding Fourth Revised Sheet No. 81*****SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$725.00
-------------------------------------	----------

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm	\$0.2404
---------------------------	----------

Customers without Alternate Fuel

Delivery Charge per therm	\$0.6123
---------------------------	----------

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 99****Superseding Fourth Revised Sheet No. 99****SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$137.50
-------------------------------------	----------

Delivery Charge:

Delivery Charge per therm	\$0.8366
	(\$1.046 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

First Revised Sheet No. 174
Superseding Original Sheet No. 174**RIDER "H"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation	IS	Interruptible Service

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0.0205	\$0.0219
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.0259	\$0.0276
GSS CAC	IIP Base Rate Charge per therm	\$0.0032	\$0.0034
GSL	IIP Base Rate Charge per therm	\$0.0187	\$0.0199
GSL CAC	IIP Base Rate Charge per therm	\$0.0032	\$0.0034
FT	IIP Base Rate Charge per therm	\$0.0099	\$0.0106
DGC	IIP Base Rate Charge per therm	\$0.0058	\$0.0062
NGV	IIP Base Rate Charge per therm	\$0.0107	\$0.0114
CNG	IIP Base Rate Charge per therm	\$0.0107	\$0.0114
IS with Alternate Fuel	IIP Base Rate Charge per therm	\$0.0004	\$0.0004
IS without Alternate Fuel	IIP Base Rate Charge per therm	\$0.0021	\$0.0022

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

***First Revised Sheet No. 177
Superseding Original Sheet No. 177***

RIDER "I"

CONSERVATION INCENTIVE PROGRAM – CIP (continued)

6. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
7. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
8. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after July 1, 2024 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
9. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|----------|
| Group I (RS non-heating): | \$0.8053 |
| Group II (RS heating): | \$0.8053 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.6852 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.4344 |

The MRF shall be reset each time new base rates are placed into effect.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 252

Superseding Fifth Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0205</u>	<u>0.0205</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8053	0.8053	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8587	0.8587	
CIP		0.0903	0.0903	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>1.0284</i>	<i>1.0284</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<i><u>0.0906</u></i>	<i><u>0.0906</u></i>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.3079</u>	<u>1.3079</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 253
Superseding Fifth Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0205</u>	<u>0.0205</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8053	0.8053	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8587	0.8587	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.9790	0.9790	
Balancing Charge	b	0.1889	0.1889	Rider A
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.2585</u>	<u>1.2585</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Sixth Revised Sheet No. 255****Superseding Fifth Revised Sheet No. 255****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		55.00	55.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0259</u>	<u>0.0259</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6852	0.6852	
SUT		<u>0.0454</u>	<u>0.0454</u>	Rider B
After-tax Base Rate		0.7306	0.7306	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.8609	0.8609	
Balancing Charge	b	0.1889	0.1889	Rider A
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.1404</u>	<u>1.1404</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Seventeenth Revised Sheet No. 256

BPU No. 12 - Gas

Superseding Sixteenth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		4.50	4.50	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0187</u>	<u>0.0187</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4344	0.4344	
SUT		<u>0.0288</u>	<u>0.0288</u>	Rider B
After-tax Base Rate		0.4632	0.4632	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5793	0.5793	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.8588</u>	<u>0.8588</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5575</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY*Fifth Revised Sheet No. 257***BPU No. 12 - Gas****Superseding Fourth Revised Sheet No. 257****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>		
Customer Charge per meter per month	450.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	3.60	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0757	
Pre-tax IIP Base Rate	<u>0.0099</u>	Rider H
Total Pre-tax Base Rate	0.0856	
SUT	<u>0.0057</u>	Rider B
After-tax Base Rate	0.0913	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	<i>a</i>	<i>0.1707</i>
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0262</u>	Rider F
<i>Total SBC</i>	<i>b</i>	<i>0.0906</i>
Delivery Charge (DEL)	a+b=c	<u>0.2613</u>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY*Seventeenth Revised Sheet No. 258***BPU No. 12 - Gas****Superseding Sixteenth Revised Sheet No. 258****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.0058</u>	<u>0.0058</u>	Rider H
Total Pre-tax Base Rate		0.1006	0.0700	
SUT		<u>0.0067</u>	<u>0.0046</u>	Rider B
After-tax Base Rate		0.1073	0.0746	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.1867	0.1540	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.4662</u>	<u>0.4335</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5575</u>	<u>0.5575</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Fifth Revised Sheet No. 259

Superseding Fourth Revised Sheet No. 259

BPU No. 12 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0948	0.0642	
IIP Pre-tax Base Rate		<u>0.0058</u>	<u>0.0058</u>	Rider H
Total Pre-tax Base Rate		0.1006	0.0700	
SUT		<u>0.0067</u>	<u>0.0046</u>	Rider B
After-tax Base Rate		0.1073	0.0746	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1867	0.1540	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.2773</u>	<u>0.2446</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY

Seventeenth Revised Sheet No. 261

BPU No. 12 - Gas

Superseding Sixteenth Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0656	0.0656	
IIP Pre-tax Base Rate		<u>0.0004</u>	<u>0.0004</u>	Rider H
Total Pre-tax Base Rate		0.0660	0.0660	
SUT		<u>0.0044</u>	<u>0.0044</u>	Rider B
After-tax Base Rate		0.0704	0.0704	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1498	0.1498	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.2404</u>	<u>0.2404</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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 Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

Seventeenth Revised Sheet No. 262

BPU No. 12 - Gas

Superseding Sixteenth Revised Sheet No. 262

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4127	0.4127	
IIP Pre-tax Base Rate		<u>0.0021</u>	<u>0.0021</u>	Rider H
Total Pre-tax Base Rate		0.4148	0.4148	
SUT		<u>0.0275</u>	<u>0.0275</u>	Rider B
After-tax Base Rate		0.4423	0.4423	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5217	0.5217	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.6123</u>	<u>0.6123</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Seventeenth Revised Sheet No. 263

BPU No. 12 - Gas

Superseding Sixteenth Revised Sheet No. 263

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0.0107	0.0107	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0.6252	0.6252	
SUT		<u>0.0414</u>	<u>0.0414</u>	Rider B
After-tax Base Rate		0.6666	0.6666	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.7460	0.7460	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
Total SBC	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.8366</u>	<u>0.8366</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7464	X	Rider A
BGS	d	<u>0.7464</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY*Seventeenth Revised Sheet No. 264***BPU No. 12 - Gas****Superseding Sixteenth Revised Sheet No. 264****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.3613

IIP Pre-tax Base Rate

0.0107

Rider H

Total Pre-tax Base Rate

0.3720

SUT

0.0246

Rider B

After-tax Base Rate

0.3966

EE

0.0794

Rider G

Subtotal

a

0.4760*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

0.0348

Rider E

RA

0.0296

Rider D

USF

0.0262

Rider F

Total SBC

b

0.0906

Rider C

Delivery Charge (DEL)

a+b=c

0.5666**0.708*****Compression Charge***

d

0.4958**0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

0.7464**0.933**

Rider A

Total Variable Charge

c+d+e=f

1.808**2.261**

New Jersey Motor Vehicle Fuel Tax

g

0.000

Federal Excise Fuel Tax *

h

0.185***Total Price***

f+g+h=i

2.446

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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Wall, NJ 07719***Effective for service rendered on
and after January 1, 2026***

NEW JERSEY NATURAL GAS COMPANY*Seventeenth Revised Sheet No. 265****BPU No. 12 - Gas******Superseding Sixteenth Revised Sheet No. 265*****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month	12.00
Commercial Customer Charge per meter per month	137.50

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.3613	
IIP Pre-tax Base Rate	<u>0.0107</u>	Rider H
Total Pre-tax Base Rate	0.3720	
SUT	<u>0.0246</u>	Rider B
After-tax Base Rate	0.3966	
EE	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.4760
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>

Delivery Charge (DEL)

a+b=c

0.5666**0.708*****Monthly Basic Gas Supply Charge ("BGS")***

d

0.7464**0.933**

Rider A

Total Variable Charge

c+d=e

1.3130**1.641**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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**Effective for service rendered on
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<u>Impact on Residential Non-Heating Customers</u>				
			25 therm bill	
Current Rates				
	Customer Charge	\$12.00	\$12.00	
	Delivery	\$1.2533	\$31.33	
	BGSS	\$0.4567	\$11.42	
	Total	\$1.7100	\$54.75	
Proposed Rates				
	Customer Charge	\$12.00	\$12.00	
	Delivery	\$1.2585	\$31.46	
	BGSS	\$0.4567	\$11.42	
	Total	\$1.7152	\$54.88	
	Increase		\$0.13	
	Increase as a percent		0.2%	

<u>Impact on Residential Heating Customers</u>				
			100 therm bill	1000 therm annual bill
Current Rates				
	Customer Charge	\$12.00	\$12.00	\$144.00
	Delivery	\$1.3027	\$130.27	\$1,302.70
	BGSS	\$0.4567	\$45.67	\$456.70
	Total	\$1.7594	\$187.94	\$1,903.40
Proposed Rates				
	Customer Charge	\$12.00	\$12.00	\$144.00
	Delivery	\$1.3079	\$130.79	\$1,307.90
	BGSS	\$0.4567	\$45.67	\$456.70
	Total	\$1.7646	\$188.46	\$1,908.60
	Increase		\$0.52	\$5.20
	Increase as a percent		0.3%	0.3%

<u>Impact on Commercial GSS Customers</u>				
			100 therm bill	
Current Rates				
	Customer Charge	\$55.00	\$55.00	
	Delivery	\$1.1340	\$113.40	
	BGSS	\$0.4567	\$45.67	
	Total	\$1.5907	\$214.07	
Proposed Rates				
	Customer Charge	\$55.00	\$55.00	
	Delivery	\$1.1404	\$114.04	
	BGSS	\$0.4567	\$45.67	
	Total	\$1.5971	\$214.71	
	Increase		\$0.64	
	Increase as a percent		0.3%	

<u>Impact on Commercial GSL Customers</u>				
			1200 therm bill	
Current Rates				
	Customer Charge	\$137.50	\$137.50	
	Demand Charge	\$4.50	\$432.00	
	Delivery	\$0.8542	\$1,025.04	
	BGSS (November 2025)	\$0.5575	\$669.00	
	Total	\$1.4117	\$2,263.54	
Proposed Rates				
	Customer Charge	\$137.50	\$137.50	
	Demand Charge	\$4.50	\$432.00	
	Delivery	\$0.8588	\$1,030.56	
	BGSS (November 2025)	\$0.5575	\$669.00	
	Total	\$1.4163	\$2,269.06	
	Increase		\$5.52	
	Increase as a percent		0.2%	

1 Billing determinants and 2024 Rate Case Settlement Rates are from Attachment D, Pages 2-5, of the stipulation in the Company's base rate case in BPU Docket No. GR24010071.