

NJNG TARIFF - BPU NO. 12 - GAS

Date of Issue: November 21, 2024
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
and after November 21, 2024**

*Filed pursuant to Order of the Board of Public Utilities dated November 21, 2024 in
Docket No. GR24010071*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 1

NEW JERSEY NATURAL GAS COMPANY

TARIFF

FOR GAS SERVICE

BPU No. 12 - Gas

APPLICABLE IN

*All service areas of the Company
located in parts of
Middlesex, Monmouth, Ocean, Morris, Sussex and Burlington Counties*

**ISSUED BY: Mark G. Kahrer
Senior Vice President
Wall, New Jersey**

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 2

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LIST OF COMMUNITIES SERVED**BURLINGTON COUNTY**

Bass River Township
Washington Township

MIDDLESEX COUNTY

Old Bridge Township (*)
Sayreville (*)

MONMOUTH COUNTY

Aberdeen Township
Allenhurst Borough
Asbury Park, City of
Atlantic Highlands Borough
Avon-By-The-Sea Borough
Belmar Borough
Bradley Beach Borough
Brielle Borough
Colts Neck Township
Deal Borough
Eatontown Borough
Englishtown Borough
Fair Haven Borough
Farmingdale Borough
Freehold Borough
Freehold Township
Hazlet Township
Highlands Borough
Holmdel Township
Howell Township
Interlaken Borough
Keansburg Borough
Keyport Borough
Lake Como Borough
Little Silver Borough
Loch Arbour Village
Long Branch, City of
Manalapan Township
Manasquan Borough
Marlboro Township
Matawan Borough
Middletown Township
Monmouth Beach Borough

Neptune City Borough
Neptune Township
Oceanport Borough
Ocean Township
Red Bank Borough
Rumson Borough
Sea Bright Borough
Sea Girt Borough
Shrewsbury Borough
Shrewsbury Township
Spring Lake Borough
Spring Lake Heights Borough
Tinton Falls Borough
Union Beach Borough
Wall Township
West Long Branch Borough

MORRIS COUNTY

Boonton, Town of
Boonton Township
Denville Township
Dover, Town of
Jefferson Township
Kinnelon Borough
Lincoln Park Borough
Mine Hill Township
Montville Township
Mountain Lakes Borough
Mount Arlington Borough
Mount Olive Township (*)
Netcong Borough
Parsippany-Troy Hills Township (*)
Randolph Township
Rockaway Borough
Rockaway Township
Roxbury Township
Washington Township (*)
Wharton Borough
Victory Gardens Borough

OCEAN COUNTY

Barnegat Light Borough
Barnegat Township
Bay Head Borough
Beach Haven Borough
Beachwood Borough
Berkeley Township
Brick Township
Dover Township
Eagleswood Township
Harvey Cedars Borough
Island Heights Borough
Jackson Township
Lacey Township
Lakehurst Borough
Lakewood Township
Lavallette Borough
Little Egg Harbor Township
Long Beach Township
Manchester Township
Mantoloking Borough
Ocean Gate Borough
Ocean Township
Pine Beach Borough
Point Pleasant Borough
Point Pleasant Beach Borough
Seaside Heights Borough
Seaside Park Borough
Ship Bottom Borough
South Toms River Borough
Stafford Township
Surf City Borough
Toms River Township
Tuckerton Borough

SUSSEX COUNTY

Byram Township (*)
Hopatcong Borough
Stanhope Borough

(*) Partial Franchise

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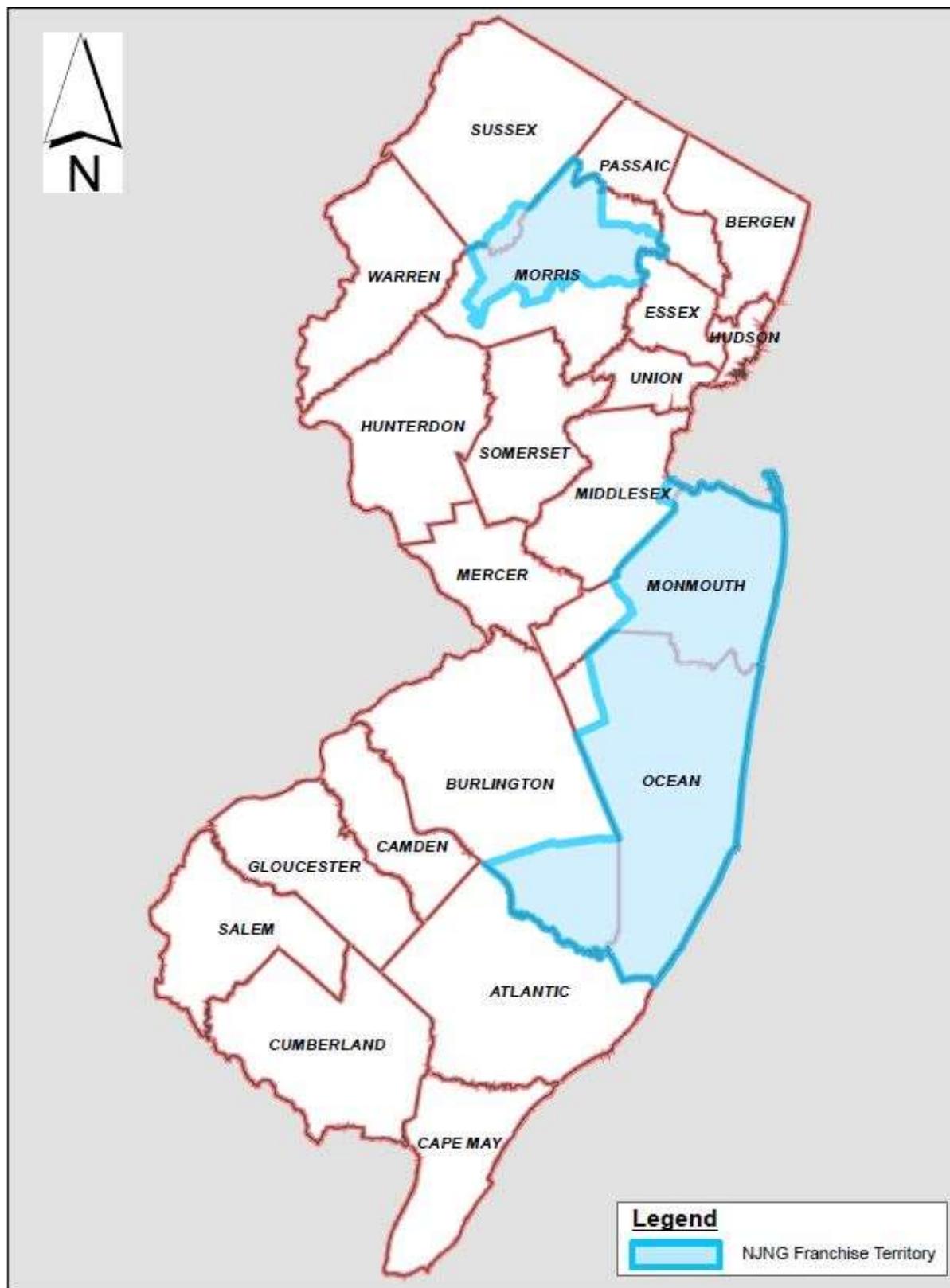
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STANDARD TERMS AND CONDITIONS

DEFINITIONS

- A. "*Board*" means the Board of Public Utilities of the state of New Jersey. Customers can contact the Board Division of Customer Assistance by calling 1-609-341-9188 or 1-800-624-0241 and at their website, www.nj.gov/bpu/.
- B. "*Company*" means New Jersey Natural Gas Company, or any legal successor.
- C. "*Customer*" means a person that is an end user, a customer of record, or both, as these terms are defined in this section.
- D. "*Customer of record*" means the person that applies for utility service and is identified in the account records of a public utility as the person responsible for payment of the public utility bill. A customer may or may not be an end user, as defined herein.
- E. "*End user*" means a person who receives, uses, or consumes gas service. An end user may or may not be a customer of record, as defined in this section.
- F. "*Month*" is used for billing purposes to designate a period of 26 to 34 days.
- G. "*Year*" is used to designate a period of twelve consecutive "months".
- H. "*MCF*" is used to designate one thousand (1,000) cubic feet of gas.
- I. "*BTU*" (British Thermal Unit) is used to designate the amount of heat required to raise the temperature of one (1) pound of water @ 60°Fahrenheit, 1° Fahrenheit.
- J. "*Therm*" is used to designate a unit of heating value equivalent to 100,000 BTUs.
- K. "*FERC*" means the Federal Energy Regulatory Commission.
- L. "*Tampering*" means the unauthorized connecting, disconnecting, or causing to be connected or disconnected, or in any other manner interfering with the operation of the Company's meters, pipes, conduits, other equipment or attachments, or as otherwise provided by this Tariff (see Sections 6.6, 6.13, and 6.15).
- M. "*Point of Delivery*" shall be that point where the Company delivers metered gas (outlet of Company gas meter) to the Customer's installation unless otherwise specified in the service agreement. The gas supplied by Company becomes the property of the Customer at the Point of Delivery.

STANDARD TERMS AND CONDITIONS

DEFINITIONS (continued)

- N. “*Customer Equipment*” shall mean all appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer’s side of the Point of Delivery with the exception of Company owned facilities, e.g., Compressed Natural Gas (“CNG”) re-fueling facilities. Customer Equipment also includes equipment leased by the Customer from third parties.
- O. “*Gas Service*” shall mean the provision of gas service to customers. The gas provided shall be a service and shall not constitute goods for any purpose.

Main and Service Extension Related Terms

- P. “*Extension*” means the construction or installation of plant and/or facilities by the Company to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An extension begins at the existing infrastructure and ends at the meter, inclusive of the meter;
- Q. “*Distribution Revenue*” means total annual revenue, inclusive of related Sales and Use Tax collected from a Customer, less the Basic Gas Supply Service and Balancing charges, inclusive of related Sales and Use Tax, assessed in accordance with the Tariff.
- R. “*Applicant*” means a person that has applied to the appropriate regulated entity, as defined at N.J.A.C. 14:3-1 for construction of an extension, as defined at N.J.A.C. 14:3-8.2 and above.
- S. “*Cost*” means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the Company and shall include all costs inclusive of upgrades to existing infrastructure.

STANDARD TERMS & CONDITIONS

1. GENERAL

1.1 INTRODUCTION

These Standard Terms and Conditions, filed as part of the Tariff of New Jersey Natural Gas Company (referred to as "the Company" or "Company"), set forth the terms and conditions under which service is rendered and will be supplied. They govern all classes of service, to the extent applicable, and are made a part of all agreements for the supply of gas service, unless specifically modified by the terms of a particular service classification, or by special terms written in and made a part of a contract for service.

Failure by the Company to enforce any provisions, terms or conditions set forth in this Tariff shall not be deemed a waiver of such provisions, terms or conditions.

1.2 APPLICATION OF TARIFF

This Tariff applies to all persons, partnerships, corporations or others herein designated as Customers who are lawfully receiving gas service from the Company, under the prescribed service classification whether service is based upon contract, agreement, or accepted signed application. If any terms and conditions contained in this Tariff are in conflict with the New Jersey Administrative Code, the New Jersey Administrative Code shall prevail. The Tariff will not be construed to be in conflict with the New Jersey Administrative Code if the Tariff provides for a more liberal treatment of Customers than that provided for in the New Jersey Administrative Code.

1.3 FILING AND POSTING OF TARIFF

A copy of this Tariff is filed with the Board of Public Utilities (referred to as "the Board" or "Board"), of the state of New Jersey. Copies are posted and open for inspection at the offices of the Company and on the Company's website at <https://www.njng.com/regulatory/tariff.aspx>.

1.4 REVISION OF TARIFF

This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the rules of procedure determined by the Board.

1.5 STATEMENTS BY AGENTS

No representative of the Company has authority to modify any provision contained in this Tariff or bind the Company by any promise or representation contrary thereto, and the Company shall not be bound thereby.

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STANDARD TERMS & CONDITIONS

2. OBTAINING SERVICE

2.1 APPLICATION FOR SERVICE

Application for gas service may be made in person at any customer service office of the Company, by mail, by telephone, by the Company's website at <https://www.njng.com/>, or by electronic mail, where available. The applicant shall state, at the time of making application for service, the conditions under which service will be required, and may be required to sign an agreement covering special circumstances for the supply of gas service. The applicant also may be required to supply proof of identification, in accordance with N.J.A.C. 14:3-3.2(e) and (h), as may be amended or superseded.

2.2 ACCOUNT OPENING CHARGE

The applicant shall be required to pay a \$15.00 account opening charge each time service is turned on at a new or existing location. However, the Company may waive the account opening fee if a field visit is not required to establish service.

2.3 SERVICE INFORMATION FROM COMPANY

Upon receipt of application from the prospective Customer, the Company will advise the Customer of the type and character of gas service which will be furnished, the point at which service will be delivered and the location to be provided for the Company's metering and regulating equipment.

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.4 FORM OF APPLICATION

Standard applications or agreements to supply gas service shall be in accordance with the particular service classification. The Company, in its sole discretion, reserves the right to require contributions toward the investment required for such service and to establish such minimum charges and facilities charges as may be appropriate.

Additionally, the Company may require a special service agreement and/or charge when: 1) large or special investment is necessary to supply service, 2) special facilities are required to serve a Customer, or 3) the hourly capacity of the Company's facilities, necessary to serve the Customer's demand, may be out of proportion with the monthly or annual use of gas service for occasional, intermittent, or low load factor purposes.

When a Customer signs a main and/or service extension agreement, and subsequently does not install any or all of the indicated equipment within a reasonable time, not to exceed six (6) months, or does not purchase the volumes of gas included in the service agreement, the Company reserves the right to charge the Customer for the full cost of providing the main and/or service.

STANDARD TERMS & CONDITIONS

2. OBTAINING SERVICE (continued)

2.5 SELECTION OF SERVICE CLASSIFICATION

Upon the request of a Customer, the Company will assist in the selection of the available rate most desirable to the Customer. Any advice given by the Company will be based on the Customer's oral or written statements as to the class of service desired and the manner in which it is intended to be used. However, by giving such advice, the Company assumes no responsibility related to the customer selection for class of service.

2.6 CHANGE OF SERVICE CLASSIFICATION

Within three months after service has begun, a Customer may request in writing to change the service classification or provision within a service classification under which they are billed. Subsequent to initial selection of a service classification, a Customer may request in writing a change to the service classification or provision within a service classification under which they are billed if their character or use of gas service has changed. Any change in schedule, if permitted, will be applicable to the next regular billing subsequent to such notification by the Customer.

2.7 DEPOSIT AND GUARANTEE

Before the Company renders service, a deposit or other guarantee satisfactory to the Company may be required as security for the payment of future and final bills from any new or existing Customer who has not established credit with the Company. A deposit also may be required from a Customer whose credit has become impaired. A new Customer, who provides the Company with a letter of reference from another utility or source acceptable to the Company, may have the deposit waived. The deposit shall be in accordance with the provisions set forth in N.J.A.C. 14:3-3.4, as may be amended or superseded.

If a Customer's service has been terminated for non-payment of bills, the Company may not condition restoration of service on payment of the deposit, unless the deposit has been included on prior bills, or notice has been provided to the Customer.

2.8 AMOUNT OF GUARANTEE DEPOSIT

The Company may require a deposit to guarantee payments of bills equivalent to the estimated gross bill for natural gas service for any single billing period plus an additional billing period.

2.9 INTEREST ON GUARANTEE DEPOSIT

The Company will credit simple interest at the applicable interest rate established annually by the Board on customer deposits provided such amount remains on deposit for not less than three (3) consecutive months.

Interest shall be payable annually and/or when the deposit is refunded or applied in accordance with N.J.A.C. 14:3-3.5, as may be amended or superseded.

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STANDARD TERMS & CONDITIONS

2. OBTAINING SERVICE (continued)

2.10 RETURN OF GUARANTEE DEPOSIT

The Company shall review residential Customer accounts at least once every year and non-residential Customer accounts at least once every two years. If the review indicates that a Customer has established good credit, the Company will apply the deposit, plus any interest, to the outstanding balance on the Customer's account and will send a refund check to the Customer for any amount over and above the outstanding balance. Upon termination of service, the Customer will receive the balance of the deposit, plus interest, less any unpaid charges in accordance with N.J.A.C. 14:3-3.5, as may be amended or superseded.

2.11 PERMITS

The Customer shall obtain or cause to be obtained all legally-required permits and/or certificates necessary to give the Company or its representatives access to the Customer's equipment and to enable its mains to be connected with the Customer's equipment. If the Company makes application for any permits and/or certificates, the Customer will be required to pay the application fee/charge, if any. The Company shall not be obliged to furnish service unless and until such permits and/or certificates have been delivered to the Company.

When the Customer is not the owner of the premises or the owner of the property lying between the premises and the Company's mains, the Customer may be required to obtain from the proper owner(s) the necessary consent to install and maintain all necessary equipment to supply gas at the Customer's premises.

2.12 TEMPORARY SERVICE

Temporary service is available, for a limited period, to any Customer who can be served from the Company's existing lines or facilities, when and where the Company is permitted to provide such service. The Customer shall pay the total cost of connecting and disconnecting the gas service, including any piping, metering equipment, or other facilities that may be necessary. The Company may require an advance payment covering the estimated cost of construction or gas supplied, or both.

STANDARD TERMS & CONDITIONS

2. OBTAINING SERVICE (continued)

2.13 SERVICE TO FORMER CUSTOMERS

Service will not be supplied by the Company to former Customers until such time as any and all amounts or outstanding balances owed to the Company for previous service have been paid or otherwise discharged in accordance with N.J.A.C. 14:3-3A.9, as may be amended or superseded. Customers qualifying for Winter Termination Protection who have a prior outstanding balance due from their existing service location may have service restored upon the establishment of satisfactory payment arrangements. The Company may refuse to initiate service, or may discontinue service after proper notice and in accordance with N.J.A.C. 14:3-3A.2, as may be amended or superseded, to a residential applicant, or a member of the household then indebted to the Company for services provided by the Company at any location, if the Company reasonably determines that substantially the same household occupies the premises to be or being served. The Company may refuse to initiate service or may discontinue service after proper notice and in accordance with N.J.A.C. 14:3-3A.2, as may be amended or superseded, to a commercial applicant, or an officer, director, general or limited partner, business associate, or other agent, of an entity then indebted to the Company for services provided by the Company at any location, if the Company has reason to believe that substantially the same entity occupies the premises to be or being served.

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STANDARD TERMS & CONDITIONS

3. CHARACTERISTICS OF SERVICE

3.1 GENERAL

Gas service supplied by the Company in the entire territory served shall be straight natural gas, or any mixture of straight natural gas and substitute gas. The volume of gas to be delivered shall be measured in accordance with the published recommendation of the American Gas Association, as amended or superseded from time to time.

The basic unit of volume or one standard cubic foot shall be one cubic foot of gas at a temperature of 60° Fahrenheit (F) and an absolute pressure of 14.73 pounds per square inch. The average atmospheric pressure shall be assumed to be 14.73 pounds per square inch irrespective of variations in atmospheric pressure from time to time. The volume of gas measured, other than at the standard temperature and/or pressure shall be adjusted in accordance with Boyle's Law for measuring gas at varying pressures and the Charles Law for measuring gas at varying temperatures.

3.2 SINGLE POINT OF DELIVERY

The Company will furnish, install and maintain a single meter for each service classification under which a Customer receives service unless, in the sole and final judgment of the Company, the volume of the Customer's requirements, economic considerations, conditions on its distribution system, or other reasons make it desirable to install additional meters.

3.3 CONTINUITY OF SERVICE

The Company will use reasonable diligence to provide a regular and uninterrupted supply of service, but should the supply be suspended, curtailed or discontinued by the Company for any of the reasons set forth in Section 9 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective or fail by reason of any Act of God, accident, strike, legal process, governmental interference, or other cause whatsoever beyond its control, the Company shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, defect, interruption, curtailment, deficiency or failure.

3.4 UNUSUAL CONDITIONS

The Company reserves the right to place limitations on the amount and character of gas service it will supply; to refuse service to new Customers or existing Customers for additional load if unable to obtain sufficient supply for such service; to reject applications for service or additional service where such service is not available, or where such service might affect the supply of gas to other Customers; or for other good and sufficient reasons subject to the orders or rules of the Board.

STANDARD TERMS & CONDITIONS

4. GAS DISTRIBUTION MAIN AND SERVICE EXTENSIONS

4.1 GENERAL PROVISIONS

The Company will construct, own, and maintain gas mains located on streets and highways and on rights-of-way acquired by the Company. The formulae for the extension of utility service set forth below shall not serve to prevent the parties hereto from exercising their rights under the N.J.S.A. 48:2-27 and the applicable New Jersey Administrative Code provisions.

Where it is necessary to provide additional facilities to serve the requirements of either existing customers or new applicants, the Company may require a deposit or a contribution in aid of construction according to the conditions specified below. The Company, in its sole discretion, will determine the appropriate amount of such deposit or contribution in aid of construction. The Extension cost for which the Company receives a deposit or a non-refundable contribution shall include the tax consequences incurred by the Company.

4.2 RESIDENTIAL AND FIRM COMMERCIAL CUSTOMER - MAIN EXTENSION AND SERVICE LINE CONNECTION

The Company will install facilities and make gas main extensions and service line connections to serve individual permanent residential customers and firm commercial customers without alternate fuel capacity and taking service under service classifications included in Rider "I" Conservation Incentive Program (CIP) free of charge where the Extension Cost does not exceed ten (10) times the annual distribution revenue at the baseline usage per customer volume for the Customer's respective CIP group and subject to the terms described in Paragraph 5.2. For residential customers, the Extension Cost shall not include the cost of the meter.

An applicant shall be required to provide an Extension Cost Deposit or a non-refundable contribution in aid of construction for the value of any Extension Cost that is greater than ten (10) times the annual distribution revenue at the baseline usage per customer volume for the Customer's respective CIP group. If the Company accepts an application for an extension of a residential customer, the Company may furnish and place, at no cost to the Customer, up to 50 feet of normal residential facilities. The Company shall waive a required deposit of \$500 or less.

For customers taking service under firm service classifications not included in Rider "I" CIP, the Company will install facilities and make gas main extensions and service line connections to serve individual customers without alternate fuel capacity free of charge where the Extension Cost does not exceed ten (10) times the estimated annual distribution revenue, unless otherwise specified in the service classification. An applicant shall be required to provide an Extension Cost Deposit or a non-refundable contribution in aid of construction for the value of any Extension Cost that is greater than ten (10) times the estimated annual distribution revenue and subject to the terms described in Paragraph 5.2; however, the Company shall waive a required deposit of \$500 or less.

STANDARD TERMS & CONDITIONS

4. GAS DISTRIBUTION MAIN AND SERVICE EXTENSIONS (continued)

The Extension Cost Deposit, as defined above, shall remain, without interest, in the possession of the Company unless additional customers connect to the particular extension. At such time there will be refunded to the depositor, the annual baseline distribution revenue value for the additional connecting Customer based upon the ratio in effect when the deposit was made. Once a portion of the deposit has been refunded to the applicant, the calculation shall only be reviewed for subsequent additional customers connecting to the particular extension. No further calculation shall be performed when accumulated refunds are equal to the sum deposited and in no event shall refunds exceed the initial deposit.

All deposits not returned to the applicant within a period of ten (10) years after the Company first makes gas service available shall remain the property of the Company with no further obligation of refund. The Company and applicant may agree upon a satisfactory revenue guarantee in lieu of a deposit or contribution.

Where it is necessary to provide additional facilities to serve increased requirements of an existing Customer, the Company reserves the right to require the Customer to provide a non-refundable contribution in aid of construction or a deposit in an amount equal to the cost of such additional facilities. The deposit amount may be subject to refund as outlined earlier in this section except that refunds shall be a function of the incremental distribution revenue generated by the increased requirements over a predetermined base.

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Wall, NJ 07719*

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STANDARD TERMS & CONDITIONS

4. GAS DISTRIBUTION MAIN AND SERVICE EXTENSIONS (continued)

4.3 LAND DEVELOPMENT - MAIN EXTENSION AND SERVICE LINE CONNECTIONS

Where applications for extensions into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development and sale of land but not as ultimate residents, the Company shall require a deposit from the applicant covering the entire cost of installing the necessary mains, services and common distribution facilities to serve the tracts. However, if an individual, partnership, or corporation has contracted sales to ultimate residents, the Company may waive a required deposit for the value of any Extension Cost that is less than or equal to ten (10) times the annual distribution revenue at the baseline usage per customer volume for the ultimate residents' respective CIP group.

Such deposits are to be returned to the depositor, without interest, if during a ten-year period from the date of the original deposit, when and as new services abutting on such mains are completed, the prospective Customer's gas equipment is installed, and the dwellings are occupied by bona-fide owners or responsible tenants who have entered into an agreement for use of gas service. Upon such completion and occupation, there shall be returned to the depositor an amount equal to the product of residential customer ratio in effect in Paragraph 4.2 when the deposit was made and the annual baseline distribution revenue for each of the dwellings as described above but not in excess of the amount deposited. In no event shall more than the original deposit be returned to the depositor. All deposits not returned to the applicant within a period of ten (10) years after the Company first made gas service available to the tract of land shall remain the property of the Company with no further obligation of refund. The Company may agree upon a satisfactory revenue guarantee in lieu of a deposit or contribution.

4.4 ALTERNATE FUEL CUSTOMER - MAIN EXTENSION

The Company reserves the right to require any alternate fuel customer to make a non-refundable contribution in aid of construction of an amount equal to the entire cost of the new facilities required to provide service. Where it is necessary to provide additional facilities to serve the increased requirements of any existing Customer, the Company reserves the right to require the Customer to provide a non-refundable contribution in aid of construction in an amount equal to the cost of such additional facilities and shall include the tax consequences incurred by the Company.

The Company is under no obligation to refund any of the contribution but the Company reserves the right in its sole judgment to do so where economics and revenue conditions warrant said action. In lieu of a contribution, the Company may agree upon a satisfactory revenue guarantee.

STANDARD TERMS & CONDITIONS

5. SERVICE LINE CONNECTIONS

5.1 GENERAL PROVISIONS

Gas service will normally be supplied to each premise through a single service line, except where, in the judgment of the Company, it is deemed desirable to install more than one service line. The Company may also choose to install multiple meters on one service line providing service to several premises. If more than one service line is installed for the convenience of the Customer, each location will be considered as a separate Customer.

5.2 FIRM CUSTOMERS

The Company shall furnish and place, a service line in accordance with the terms described in Paragraph 4.2 above, measured at right angles from the nearest curb line to Customer's building, at the point of service entrance designated by the Company. Should the Customer request a service entrance at a location other than that designated by the Company, the Customer shall pay any additional cost associated with said change in point of service entrance and shall include the tax consequences incurred by the Company.

5.3 ALTERNATE FUEL CUSTOMERS

The Company shall provide a service line connection at the Customer's expense.

5.4 CHANGE IN EXISTING INSTALLATIONS

Any change in the existing service line, which may include installation of an Excess Flow Valve, and/or metering facilities requested by the Customer and approved by the Company shall be made at the Customer's expense and shall include the tax consequences incurred by the Company. If the change in the service line or metering facilities is to serve increased usage requirements, deposits or contributions in aid of construction shall be administered in accordance with Section 4 of these Standard Terms and Conditions.

STANDARD TERMS & CONDITIONS

6. METERING AND MEASURING EQUIPMENT

6.1 GENERAL

A suitable meter or meters will be installed, owned and maintained by the Company for the purpose of measuring the quantity of gas service delivered to the Customer. The type and make of metering equipment will be in accordance with the Company's specification which, from time to time, may be changed or altered. It is the sole obligation of the Company to furnish meters that provide adequate and accurate records for billing purposes in accordance with N.J.A.C. 14:3-4.1, as may be amended or superseded.

6.2 METER LOCATION

The Customer shall provide on the premises, at a location satisfactory to the Company, proper space for metering and associated equipment. The meter location shall be kept free and clear of obstructions so that properly authorized representatives of the Company may gain easy access to the meter location for the purpose of operating valves, reading meters, or emergencies in accordance with N.J.A.C. 14:3-4.2, as may be amended or superseded.

6.3 CHANGE OF METER LOCATION

Any change requested by the Customer in the point of location of the meter or service facilities, if approved by the Company, shall be made at the expense of the Customer and shall include the tax consequences incurred by the Company.

6.4 CUSTOMER'S RESPONSIBILITY

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while it is on the Customer's premises. The Customer shall permit access to the Company's equipment to duly authorized representatives of the Company or duly authorized governmental officials.

6.5 ACCESS TO CUSTOMER'S PREMISES

Properly identified and authorized representatives of the Company shall have free access to the Customer's premises at all reasonable times for the purpose of reading meters, for inspection and repairs, for investigation of emergencies or hazardous conditions, for removal of the Company's property or for any other purposes incident to the supply of gas service, in accordance with N.J.A.C. 14:3-3.6, as may be amended or superseded. The Customer is requested to contact the Company immediately if a question arises regarding the authority or credentials of any person claiming to represent the Company.

STANDARD TERMS & CONDITIONS

6. METERING AND MEASURING EQUIPMENT (continued)

6.6 AUTHORIZATION TO TURN ON GAS

No person other than a duly authorized employee or representative of the Company shall turn gas service on or into any new system of piping or into any old system of piping from which the use of gas has been discontinued. Disconnections, reconnections, or meter removals performed by persons other than authorized Company personnel are prohibited and shall constitute Tampering.

6.7 UNAUTHORIZED USE

The use of service in excess of 30 days without the Company's express authorization may be terminated by the Company without notice. The use of natural gas service, without notice to the Company, shall render the user liable for any amount reasonably determined by the Company to be due for gas service supplied to the premises since the last meter reading recorded and billed by the Company.

6.8 OWNERSHIP AND REMOVAL

All equipment supplied by the Company shall remain its exclusive property and the Company shall have the right to remove its equipment from the premises of the Customer at any time after termination of service.

6.9 PAYMENT FOR REPAIRS OR LOSS

The Customer shall pay the Company for any necessary repairs for damage to or any loss of the Company's property located on the Customer's premises, and for the reconnection of service interrupted by such damage or loss, when the damage or loss is caused by negligence or willful misconduct on the part of Customer, or the Customer's family members, employees or agents, or by the failure of the Customer or foregoing persons to comply with the Standard Terms and Conditions and applicable service classifications under which service is furnished. The reconnection charge shall be \$45.00 per Customer interruption. This charge will be waived when the appropriate Company personnel are on site at the time of the repair and able to reconnect the Customer safely.

6.10 REMOTE METER READING EQUIPMENT

The Company, in its sole discretion and as a condition of service, may install at the Company's expense a remote meter reading device, e.g., an Automated Meter Reading (AMR) device, to monitor a Customer's gas consumption. When such device requires attachment to services including, but not limited to, telephone utilities, electric utilities, or a data plan, the Customer shall provide suitable connections.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company. The Customer may reimburse the Company for the remote meter reading device expense, either in a lump sum payment or over a twelve-month period with the prime interest rate used to calculate carrying costs. All equipment remains the sole property of the Company.

STANDARD TERMS & CONDITIONS**6. METERING AND MEASURING EQUIPMENT (continued)****6.11 SUB-METERING**

Sub-metering, the practice in which the customer of record buys gas from the company and resells it through some metering device to tenants at a profit, is not permitted in any form. Gas service supplied by the Company shall not be resold by the Customer to others except where the Customer is another publicly regulated gas utility company, or where the natural gas is used for conversion to compressed natural gas, or when check-metering as defined below is being used by the Customer.

6.12 CHECK-METERING

Check-metering is defined as the practice in which a Customer, through the use of a gas check meter, monitors or evaluates his own consumption or the consumption of a tenant for accountability or conservation purposes.

Gas check meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a utility-owned meter. Gas check meters provide the Customer the means to apportion among the end users the cost of gas service being supplied through the Company meter.

Check-metering is permitted in new or existing buildings or premises where the basic characteristic of service is industrial or commercial. Check-metering is not permitted in new or existing buildings or premises where the basic characteristic of service is residential, except for condominiums or cooperative housing, or where such buildings or premises are publicly financed or government owned or are charitable in nature. Check-metering is not permitted for space heating in residential premises subject to the exceptions set forth above. A single meter may be installed in residential apartment buildings where the owner of the building intends to pay for all residential gas consumption for the apartment building and the gas use is restricted to cooking gas. In these cases, the owner of the building must provide NJNG with a signed agreement that 1) neither it, nor any subsequent owner, will install or operate any meter, measuring device or sub-meter designed to measure the gas service used by individual tenants or otherwise allocate the gas usage to individual apartments, and 2) that neither it, nor any subsequent owner, will attach any appliances other than cooking gas service to the individual units or otherwise attach any other device using gas service to the building.

If the Customer charges the tenant for usage incurred by the tenant, reasonable administrative expenses may be included, but such charges shall not exceed the amount the Company would charge if the tenant was served and billed directly by the Company.

Prior to the installation of any gas check metering devices, the Customer is required to contact the Company in order to ascertain whether the affected premises are located within a utilization pressure area of the Company's distribution system and whether or not the installation of a check metering device will cause any significant pressure drop within the affected premises.

All gas-consuming devices in any tenant unit must be metered through a single gas check-meter.

STANDARD TERMS & CONDITIONS

6. METERING AND MEASURING EQUIPMENT (continued)

The ownership of all check-metering devices is that of the Customer, along with all incidents in connection with said ownership, including accuracy of the meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check-metering devices shall be borne by the Customer.

6.13 TAMPERING & OTHER DECEPTIVE PRACTICES

When it is established that Tampering has occurred and the Customer has caused or knowingly benefited from such Tampering, the Customer shall be required to bear all of the costs incurred by the Company including, but not limited to, the following: (a) investigations, (b) inspections, (c) costs related to administrative, civil or criminal proceedings, (d) attorneys' fees, (e) installation of any protective equipment deemed necessary by the Company, and (f) actual costs of damage to equipment.

Furthermore, when Tampering with Company facilities results in incorrect measurement, correctly measured service used without Company authorization or the omission of measurement of the service supplied, and the Customer has benefited from such Tampering, the Customer shall pay for such service as the Company may estimate from available information, to have been used on the premises.

If persons other than the Customer are identified as beneficiaries of service obtained at the Customer's premises by Tampering, or have created or contributed to the Tampering, the Company shall elect to hold such persons liable for all of the aforesaid costs incurred and the value of service (metered or unmetered) received. A "beneficiary" is any person who benefits from such Tampering.

The foregoing remedies against the Customer and other beneficiaries arising from Tampering shall also apply to gas service obtained by fraudulent means, imposture, theft of identity, impersonation, theft of service, theft by deception or other unlawful methods.

6.14 DIVERSION OF SERVICE

Diversion is an unauthorized connection to pipes by which the gas service registers on the Customer's meter, even if such service is being used by other than the Customer of record without his or her knowledge or cooperation. When a Customer alleges, or it is established, that service has been diverted outside of the Customer's premises, the Customer shall not be required to pay for such service without his or her consent. The definitions, procedures, investigations and determination of N.J.A.C. 14:3-7.8, as may be amended or superseded, shall apply.

6.15 SEALING OF METERS AND LOCKING DEVICES

For safety purposes, it is the practice of the Company to seal meters and regulators, and to install locking devices when needed. Removal of seals or locking devices by persons other than authorized Company personnel is prohibited and shall constitute Tampering.

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Wall, NJ 07719

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STANDARD TERMS & CONDITIONS

6. METERING AND MEASURING EQUIPMENT (continued)

6.16 INABILITY TO ACCESS CUSTOMER LOCATION

If a Customer has requested that the Company perform work related to the installation of a meter set on Customer property and the Company is unable to complete that work due to the Customer not being available at the scheduled time or the required work not being completed by the Customer and/or contractor, the Customer shall be charged \$45.00.

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STANDARD TERMS & CONDITIONS

7. CUSTOMER'S INSTALLATION

7.1 INSTALLATION RULES

Customer's appliances, piping, and installation shall be made and maintained in accordance with the standards of the Fuel Gas Subcode of the Uniform Construction Code set forth in N.J.A.C. 5:23-3.22 as may be amended or superseded and such other regulations as may be determined from time to time by any governmental agency having jurisdiction over the Customer's installations.

7.2 ADEQUACY AND SAFETY OF INSTALLATION

The Company shall not be required to supply gas service until the Customer's installation has been approved by the authorities with jurisdiction. The Company also reserves the right to withhold its service, or to discontinue its service, whenever such installation or part thereof is deemed by the Company to be unsafe, inadequate, or unsuitable for receiving service, or interferes with or impairs the continuity or quality of service to the Customer or to others.

7.3 FINAL CONNECTION

In all cases, no final connection between the Company's equipment and the Customer's installation shall be made without final inspection from the Department of Community Affairs or its designee.

7.4 CHANGE IN CUSTOMER'S INSTALLATION

The Customer shall give immediate notice to the Company of any: 1) proposed additions in connected appliances or equipment, 2) change in demand or other conditions of use, or 3) change of purpose or location of the installation. Changes in service conditions shall not be made effective until the Customer notifies the Company and receives the Company's approval of same. Failure to give notice of additions or changes in load or location shall render Customer liable for any damages to the meters or other apparatus and equipment of the Company caused by the additional or changed installation.

7.5 COMPANY'S LIABILITY

The Company shall not be liable for any claim for damages resulting from the supply, use, care or handling of the gas or from the presence or operation of the Company's structures, equipment, pipes, or devices, except for general or direct damages that follow from the Company's negligence, recklessness, or willful misconduct. The Company shall not be liable for special or consequential damages.

STANDARD TERMS & CONDITIONS**7. CUSTOMER'S INSTALLATION (continued)**

All Customer Equipment shall be suitable for the use of natural gas and shall be installed, inspected, repaired and maintained solely by the Customer and solely at the Customer's expense in a manner approved by the public authorities having jurisdiction over the same, and in good and safe condition in accordance with all applicable codes. The Customer shall be solely responsible for the selection of the Customer Equipment and the Company shall have no duty or responsibility for the design, selection, installation, operation or repair of said Equipment. The Customer shall be responsible for the design of the venting and piping associated with the Customer Equipment downstream of the Point of Delivery. The Company does not, by inspection, non-rejection or any other way, give any warranty, express or implied, as to the adequacy, safety or other characteristics of the Customer Equipment. The Company shall not be liable for damages to the Customer Equipment or for injuries sustained by the Customer or others, due to the condition or character of the Customer Equipment. The Company shall not be responsible for the use, care or handling of the gas delivered to the Customer after it passes beyond the point at which the Company's service facilities connect to the Customer Equipment.

The Company may, but need not, conduct a limited inspection of the appliances, venting system and leak integrity of the Customer's piping and venting downstream of the Point of Delivery as a courtesy to the Customer at the time of the initiation of service or thereafter at the request of the Customer. In no event, however, shall the Company have any duty to inspect Customer Equipment or be responsible for any failure of the Customer Equipment or any harm arising from the operation of the Customer Equipment, even if, the Company undertakes, as a courtesy to the Customer, to conduct a limited inspection at the time of initiation of service or otherwise. The Customer shall, at all times, be solely responsible for the inspection, integrity and safety of all Customer Equipment.

7.6 BACK PRESSURE AND SUCTION

When the nature of the Customer's gas equipment is such that it may cause back pressure or suction in the piping system, meters, or other associated equipment of the Company, suitable protective devices subject to approval by the Company, shall be furnished, installed, and maintained by the Customer.

When the Customer uses an alternate fuel that is gas, a three-way valve (a check valve is not permissible) is required to be installed at the Customer's expense subject to the Company's approval.

7.7 LEAKAGE

The Customer shall give notice immediately of any escape of gas on or about the premises to the Company.

STANDARD TERMS & CONDITIONS

8. METER READING AND BILLING

8.1 EVIDENCE OF CONSUMPTION

The quantities of service delivered to the Customer as recorded by the Company's meter or meters, subject to any necessary adjustments for pressure and temperature in accordance with Section 3.1 of this Tariff, shall be final and conclusive except when the metering equipment fails to register or is determined to be in error.

8.2 MONTHLY METER READING

The Company shall read meters on a monthly schedule. Nothing in this section shall be deemed to limit the applicability of Section 8.3 below.

8.3 ESTIMATED USAGE

Where the Company is unable to read the meter, the Company may estimate the amount of gas supplied and submit an estimated bill. An adjustment of the Customer's estimated use to actual use will be made after an actual meter reading is obtained in accordance with N.J.A.C. 14:3-7.2(e), as may be amended or superseded.

8.4 ADJUSTMENT FOR INACCURATE METER RECORDING

When it is determined that the Company's meter is inaccurate or defective, the use of gas service shall be determined by a test of the meter, or by registration of the meter set in its place during the period next following, or after due consideration of previous or subsequent properly measured deliveries. Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2% due to progressive inaccuracy, an adjustment of charges may be made except for residential accounts, where no adjustment shall be made. An adjustment may be made on any account with a meter that is determined by a Company test of the meter to be defective or non-registering. A defective or non-registering meter is any meter not properly functioning due to a physical inability to meet original manufacturing standards. Any adjustment to the Customer's account resulting from the terms in this section will be billed or applied to the account in accordance with N.J.A.C. 14:3-4.6, as may be amended or superseded. If the adjustment results in a credit, such amount may be refunded upon request from the Customer. If the Customer does not request a refund, a bill credit will be applied to the Customer's account.

If a meter is found to be registering less than 100% of the service provided, the Company shall only adjust the charges retrospectively and/or require the Customer to repay the amount undercharged if: 1) the meter was tampered with; 2) the meter failed to register at all; or 3) the circumstances are such that the Customer should reasonably have known that the bill did not reflect the actual usage. In rebilling a Customer under this Section, the Company may perform a load analysis or degree day analysis.

STANDARD TERMS & CONDITIONS

8. METER READING AND BILLING (continued)

8.5 THERM CONVERSION FACTOR

For billing purposes, the reading of the Customer's meter in cubic feet first will be converted to standard cubic feet, then converted to therms by multiplying the use in cubic feet by the weighted average of the BTU content of all gas purchased from all pipeline suppliers for the second preceding calendar month and divided by 100,000. Such calculation shall be to the closest 1/100 of a therm.

8.6 BILLING PERIOD

When the billing interval is substantially greater or less than one month, bills will be computed by prorating charges provided under the applicable Service Classification on the basis of the relationship between the time covered by the billing period and a full month.

8.7 EQUAL PAYMENT PLAN

The Company will provide to customers, on request, an equal payment plan in accordance with N.J.A.C. 14:3-7.5. Adjustments will be made annually if actual charges are more or less than the equal payment plan amounts billed. Further, there shall be at least one comparison of actual charges to the monthly equal payment plan amount, and if this comparison reveals an increase or decrease of 25 percent or more of the monthly equal payment plan amount, the monthly equal payment plan amount will be adjusted for the balance of the equal payment plan year.

8.8 PAYMENT OF BILLS

Bills normally will be rendered monthly and may be paid through the Company's authorized payment methods including, but not limited to, at any business office of the Company during its regular office hours, at any of its authorized payment locations during regular office hours of such agencies, on the Company's website at www.njng.com, authorized electronic payment remitters, auto-debit enrollment, by phone {1-800-221-0051}, or by mail.

8.9 PAYMENT OBLIGATION

Unless otherwise specified all bills are net and payable within at least twenty (20) days from the date the bill is sent. Failure to make payment may be deemed sufficient reason for the Company to consider the Customer's account delinquent. The Company may discontinue service for nonpayment of bills provided it gives the Customer at least ten days written notice of its intention to discontinue. The notice of discontinuance shall not be served until the expiration of the said 20 day period. However, in cases of fraud, illegal use, or when it is clearly indicated that the Customer is preparing to leave, immediate payment of account may be required.

The Company shall apply the regulations set forth in N.J.A.C. 14:3-3A.2, as may be amended or superseded, and shall discontinue service for nonpayment only if one or both of the following criteria are met: 1) the Customer's arrearage is more than \$200.00; 2) the Customer's account is more than three months in arrears.

STANDARD TERMS & CONDITIONS

8. METER READING AND BILLING (continued)

8.10 LATE PAYMENT CHARGE

A late payment charge at the rate of 1.5% per monthly billing period shall be applied to all non-residential customers. The charge will be applied to all amounts previously billed including late payment charges and accounts payable that are not paid at the time the next monthly bill is prepared and shall not be applied sooner than twenty-five (25) days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). Service to governmental entities will not be subject to a late payment charge. The amount of the late payment charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late charge rate. When payment is received by the Company from a Customer who has an unpaid balance which includes charges for late payment, the Customer's payment shall be applied first to such late payment charges and then to the remainder of the unpaid balance.

8.11 FINAL BILL

A Customer intending to discontinue service must give the Company reasonable notice thereof. Within forty-eight (48) hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of calculating a final bill, unless a holiday or weekend intervenes. Where such notice is not received by the utility, the Customer shall be liable for service until the final reading of the meter is taken. Notice to discontinue service will not relieve a Customer from any minimum or guaranteed payment under any contract or Service Classification.

8.12 RETURNED PAYMENT FEE

The Company will charge \$10.00 to process Customer payments that are uncollectible and returned by the Company's bank.

8.13 FIELD COLLECTION CHARGE

A charge of \$15.00 may be made when the Company makes a collection visit to the Customer or premises.

STANDARD TERMS & CONDITIONS

9. DISCONTINUANCE OF SERVICE

9.1 COMPANY CAUSES

The Company shall, upon reasonable notice, when it reasonably can be given, have the right to suspend, curtail, or discontinue its service for any of the following reasons:

- a. For the purpose of making repairs, changes, replacements, or improvements in any part of its system.
- b. For compliance in good faith with any governmental order or directive, whether Federal, State, Municipal, or otherwise, even if such order or directive subsequently is held to be invalid.
- c. In the event of an emergency threatening the integrity of its system if, in the Company's sole judgment, such action will prevent or lessen the emergency condition.

9.2 CUSTOMER ACTS OR OMISSIONS

The Company also shall have the right to suspend, curtail or discontinue its service for any of the following act(s) or omission(s) on the Customer's part:

- a. Nonpayment of any bill due for service furnished at the present or any previous location, in accordance with N.J.A.C. 14:3-3A.2, as may be amended or superseded. However, nonpayment for business service shall not be a reason for discontinuance of residential service, except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8, as may be amended or superseded and service shall not be discontinued for nonpayment of appliance repair, installation charges, service contracts, and other services unrelated to gas service.
- b. Tampering with any facility of the Company.
- c. Fraudulent representation in relation to the use of gas service.
- d. Customer moving from the premises unless that Customer requests that service be continued.
- e. Delivering gas service to others without written approval of the Company except as permitted under Standard Terms and Conditions Sections 6.11 and 6.12 Sub-Metering and Check-Metering.
- f. Failure to make or increase an advance payment or deposit when required by the Company.
- g. Refusal to contract for service where a contract is required.
- h. Connecting and operating equipment in such a manner as to produce disturbing effects on the service of the Company or other Customers.

STANDARD TERMS & CONDITIONS

9. DISCONTINUANCE OF SERVICE (continued)

- i. Where the conditions of the Customer's installation presents a hazard to life or property.
- j. Failure of the Customer to repair any faulty equipment or lines.
- k. Failure to comply with any of these Standard Terms and Conditions or with any of the terms of the service classification or contract under which gas service is furnished.
- l. Failure to provide reasonable access to the premises, and to the Company's meter and other service facilities on the premises, for the purposes of meter installation, reading, testing, inspection, maintenance, removal, or replacement of meters or other service facilities.

Reasonable access means that premises shall not become obstructed or hazardous, and that the Customer shall not construct, pave over, or otherwise obstruct the Company's service line or other facilities. In the event reasonable access, as described here, is not complied with, the Company may, upon reasonable notice, discontinue service and remove its equipment from the Customer's premises.

Any costs of protecting or relocating such service line or facilities shall be borne by the Customer.

- m. In the event a writ of execution is issued against a Customer, or in case the premises to which service is supplied is levied upon, or in the case of assignment or act of bankruptcy on the part of the Customer.
- n. Service to a residential customer shall only be discontinued between the hours of 8:00 a.m. and 4:00 p.m. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Fridays, Saturdays, and Sundays or on the day before a holiday or on a holiday, absent such emergency.

9.3 CHARGES PAYABLE UPON TERMINATION

If gas service is terminated for any of the above reasons where the Customer is under written contract, the minimum charge for the unexpired portion of the term shall become due and payable immediately, provided, however, that if satisfactory arrangements are subsequently made by Customer for reconnection of the service, the immediate payment of the minimum charge for the unexpired portion of the contract term may be waived or modified as the circumstances indicate would be just and reasonable.

9.4 NON-WAIVER

Failure of the Company to exercise its rights to suspend, curtail or discontinue service, for any of the above reasons, shall not be deemed a waiver of the Company's rights.

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STANDARD TERMS & CONDITIONS

9. DISCONTINUANCE OF SERVICE (continued)

9.5 RESTORATION OF SERVICE

The Company shall not reconnect service to the Customer's premises, where service has been discontinued by reason of any act or default of the Customer, until such time as the Customer has rectified the condition or conditions causing discontinuance of service. Service shall not be reconnected until the Customer has met all financial requirements including satisfactory payment arrangements called for under these Standard Terms and Conditions and the applicable Service Classification, or if the Board so directs when a complaint involving such a matter is pending before the Board in accordance with N.J.A.C. 14:3-3A.9, as may be amended or superseded.

The Company shall treat the restoration of service and the turn-on of new accounts on a first come, first serve basis during periods outside of the winter moratorium. The Company shall give priority to the restoration of service during the winter moratorium.

9.6 RECONNECTION CHARGE

The Customer shall pay a reconnection charge of \$45.00 for the restoration of service when service has been suspended for any of the reasons cited in Section 9.2, with the exception of 9.2.d, of these Standard Terms and Conditions.

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

***Effective for service rendered on
and after November 21, 2024***

STANDARD TERMS & CONDITIONS

10. FOR CUSTOMERS PURCHASING GAS SUPPLY FROM A THIRD PARTY SUPPLIER

10.1 CONDITIONS PRECEDENT

The Customer shall designate a Third Party Supplier, formerly referred to as Marketer or Broker, who will act as the Customer's agent with the Company for purposes of receiving nominations, satisfying delivery obligations, daily and monthly balancing, selection of billing option and all related charges. The Third Party Supplier must be authorized by the Company and is subject to the service requirements of the Third Party Supplier Requirements ("TPS") Service Classification. The Customer is responsible for payment of any costs if additional facilities are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers.

10.2 RETURN TO FIRM SALES SERVICE

Customers shall be permitted to return to firm sales service in accordance with N.J.A.C. 14:4-2.6(f), as may be amended or suspended. Transport customers who terminate such service and who wish to return to firm sales service, will be viewed as new applicants for such firm sales service. Such service will be offered subject to the conditions contained in Section 3.4 of the Company's Standard Terms and Conditions in its Tariff.

10.3 WARRANTY

NJNG warrants that at the time of delivery to the Customer at the Delivery Point said gas quantities shall be free and clear of all liens, encumbrances and claims whatsoever which may result solely from NJNG's possession or transportation of gas hereunder and, further, that it will indemnify and hold the Customer harmless from all suits, actions, debts, accounts, damages, costs, losses, and expense arising from or out of adverse claims of any or all persons to said gas quantities, arising out of, relating to or resulting from such possession or transportation.

10.4 CONTRACT

Written application on Company's Standard Application Form may be required.

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

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STANDARD TERMS & CONDITIONS

10. FOR CUSTOMERS PURCHASING GAS SUPPLY FROM A THIRD PARTY SUPPLIER (continued)

10.5 REGULATORY APPROVALS

The Customer is responsible for securing approvals from all regulatory bodies having jurisdiction and making any filings or reports, as required, pertaining to the acquisition of the gas and/or the transportation of the gas from the Customer's source to the Company's designated delivery meters.

The Company reserves the right, in its sole reasonable judgment, to deny service hereunder if it determines that the underlying contracts or transportation agreements do not comply with all applicable Federal or State laws, rules or regulations, including those of all appropriate regulatory agencies; or if it determines that the requested transportation service is not operationally feasible.

10.6 CHANGE OF THIRD PARTY SUPPLIER

Customers shall be permitted to switch suppliers in accordance with N.J.A.C. 14:4-2.6(f), as may be amended or superseded.

Date of Issue: *November 21, 2024*
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STANDARD TERMS & CONDITIONS

11. CONDITIONS UNDER WHICH RATE DISCOUNTS SHALL BE CONSIDERED

11.1 CUSTOMERS WITH ABILITY TO BYPASS

A Customer requesting a discount from NJNG's Tariff Rate for Gas Service due to the Customer's asserted ability to physically bypass the Company's distribution and/or transmission system facilities shall provide the following information to the Company:

- a. A statement from the interstate natural gas pipeline that the proposed interconnection is operationally viable, that sufficient capacity is available and the pipeline would serve the party if requested;
- b. Maps or flow diagrams for the bypass connection, which shall identify the route of the pipeline from the interconnection with the pipeline and the Customer's site, the size of the connecting pipeline from the interconnection with the pipeline and the Customer's site, the size of the connecting pipeline and any other appurtenant facilities required;
- c. Engineering studies setting forth the estimated cost(s) to complete construction;
- d. Status of all reliability and environmental permits required by State and Federal agencies; and
- e. Other information that the Company deems appropriate in considering the Customer's request.

Each request will be evaluated on a case-by-case basis to determine whether a discount from NJNG's Tariff Rate for Gas Service would be just and reasonable. Any agreement between the Customer and the Company for a discount from NJNG's Tariff Rate for Gas Service is subject to Board approval.

11.2 CUSTOMERS WITH CIRCUMSTANCES OTHER THAN AN ASSERTED ABILITY TO PHYSICALLY BYPASS

A new Customer or existing Customer who requests a discount from NJNG's Tariff Rate for Gas Service due to circumstances other than the asserted ability to physically bypass the Company's distribution and/or transmission system facilities shall contact the Company in writing with its request. The new or existing Customer shall provide all of the information that the Company deems appropriate in considering the Customer's request. Each request will be evaluated on a case-by-case basis to determine whether a discount from NJNG's Tariff Rate for Gas Service would be just and reasonable. Any agreement between the Customer and the Company for a discount from NJNG's Tariff Rate for Gas Service is subject to Board approval.

NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet Nos. 36-50

RESERVED FOR FUTURE USE

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

Effective for service rendered on
and after November 21, 2024

Filed pursuant to Order of the Board of Public Utilities dated November 21, 2024 in
Docket No. GR24010071

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$12.00
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Delivery Charge:

Residential Heating

Delivery Charge per therm	\$1.2900
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Residential Non-Heating

Delivery Charge per therm	\$1.2291
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

SPECIAL PROVISIONS

I. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier

1. Metering

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

2. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

CONTRACT

Written application on Company's Standard Application Form may be required.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions.

Date of Issue: November 21, 2024
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
and after November 21, 2024**

SERVICE CLASSIFICATION – DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

AVAILABILITY

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$12.00
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Delivery Charge:

November - April	\$0.5675
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May - October	\$0.5142
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: December 22, 2025
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

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SERVICE CLASSIFICATION - DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers Under This Service Classification

1. Metering

All service rendered hereunder shall be metered separately from any other gas service provided to Customer at the Customer's location.

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, upon prior notice to the Customer, the Company reserves the right to install an AMR at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier

1. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: *November 21, 2021*
Issued by: *Mark G. Kahrer, Senior Vice President
Wall, NJ 07719*

**Effective for service rendered on
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SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$55.00
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Delivery Charge:

Delivery Charge per therm	\$1.1056
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers Under This Service Classification****1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.5605) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5451 per therm, which includes \$0.1462 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48:2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.1184 per therm.

III. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: December 22, 2025
Issued by: Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after January 1, 2026**

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$137.50
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Demand Charge:

Demand Charge per therm applied to HMAD	\$4.50
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Delivery Charge:

Delivery Charge per therm	\$0.8771
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS**I. *Applicable to All Customers in this Service Classification*1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.3320) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5451 per therm which includes \$0.1462 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)**

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSL Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

5. **Veterans' Organization Service**

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company, who will determine eligibility. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges, Demand Charges, and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

II. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Incremental Expenses**

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

2. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: *November 21, 2024*

***Effective for service rendered on
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Issued by: *Mark G. Kahrer, Senior Vice President
Wall, NJ 07719*

SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$450.00
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Demand Charge:

Demand Charge per therm applied to MDQ	\$3.60
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Delivery Charge:

Delivery Charge per therm	\$0.2808
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
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SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE (continued)****SPECIAL PROVISIONS****1. Determination of Demand**

The Maximum Daily Quantity (MDQ) will be initially set by determining the highest monthly average daily usage (HMAD) without normalization and multiplying that result by 1.30. The MDQ will be stated in therms.

The Company shall deliver to the Customer the gas quantity provided by the Customer up to the MDQ level. Should the Customer's usage exceed the MDQ, the MDQ will be deemed to have changed. The MDQ for service and billing purposes will remain at the highest actual daily volume served. The Customer may request a decrease to its MDQ when the Customer has installed energy efficient equipment or significantly modified its operations resulting in decreased maximum daily usage. Any decrease in the MDQ will be granted in the Company's sole judgment on a prospective basis.

2. Automated Meter Reading Device

Metering shall include an automated meter reading device (AMR) with daily meter reads, which shall be furnished and installed by the Company at the Customer's expense. The Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Customer's expense for such installation.

The Customer may reimburse the Company for the AMR expense, either in a lump sum payment when service is initiated or over a twelve-month period with the prime interest rate used to calculate carrying costs.

3. Incremental Expenses

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

4. Customer Responsibility

In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a pro rata share of any Charges which such Third Party Supplier fails to pay to the Company including payments for Delivery Shortfall or for Monthly Imbalance.

SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE (continued)

5. *Inability to Secure Supply with a Third Party Supplier*

In the event that a new Customer cannot enroll with a Third Party Supplier prior to the commencement of service, or an existing Customer's Third Party Supplier ceases providing service to the Customer and the Customer is unable to secure supply from an alternate Third Party Supplier, Customers may elect to receive temporary supply service from the Company. The price for temporary service provided to the Customers shall be equal to the Monthly BGSS price in Rider "A".

If a Third Party Supplier has not submitted enrollment information for the Customer to the Company within thirty (30) days of a new Customer's commencement of service or an existing Customer's loss of its previous Third Party Supplier, the Customer will be switched to the appropriate sales service classification.

6. *Additional Requirements*

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President
Wall, NJ 07719*

***Effective for service rendered on
and after November 21, 2024***

SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$137.50	\$137.50
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<u>Delivery Charge per therm:</u>		
November - April	\$0.4951	\$0.2968
May - October	\$0.4624	\$0.2641
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

SPECIAL PROVISIONS

I. Applicable to All Customers in this Service Classification

1. Determination of Demand

The Peak Billing Quantity (PBQ) will be initially set based on the rated fuel requirements of the installed distributed generation equipment and the Customer's electric requirements. The Company shall deliver to the Customer the gas quantity provided by the Customer up to the PBQ level. Should the Customer's usage exceed the PBQ, the PBQ will be deemed to have changed. The PBQ for service and billing purposes will remain at the highest actual daily volume served.

2. Automated Meter Reading Device

All service rendered hereunder shall be metered separately from any other gas service provided to the Customer at the Customer's location.

Metering shall include an automated meter reading device (AMR) with daily meter reads, which shall be furnished and installed by the Company. The Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Customer's expense for such installation.

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL (continued)

3. *Incremental Expenses*

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

The Company's main and service extension policy set forth in Section 4 of the Standard Terms and Conditions shall apply to service rendered hereunder with the following exceptions: the Company will make gas main extensions and service line connections to serve individual firm DGC customers free of charge where the cost of such extension does not exceed three (3) times the estimated annual distribution revenue for equipment with an estimated life of less than 5 years; five (5) times the estimated annual distribution revenue for equipment with an estimated life between six (6) and ten (10) years; six (6) times the estimated annual distribution revenue for equipment with an estimated life between eleven (11) and sixteen (16) years. Equipment with an estimated life greater than sixteen (16) years will be subject to the ten (10) times policy set forth in Section 4 of the Standard Terms and Conditions.

Should the Customer take service under this classification for less than one (1) year, the Customer shall reimburse the Company for the cost of the extension.

II. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. *Customer Responsibility*

In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a pro rata share of any Charges which such Third Party Supplier fails to pay to the Company including payments for Delivery Shortfall or for Monthly Imbalance.

2. *Additional Requirements*

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

**Effective for service rendered on
and after November 21, 2024**

SERVICE CLASSIFICATION - ED

ECONOMIC DEVELOPMENT SERVICE

AVAILABILITY

Customers eligible to receive service under the following Service Classifications: General Service - Small (“GSS”), General Service - Large (“GSL”), or Firm Transportation Service (“FT”).

CHARACTER OF SERVICE

Firm gas sales and transportation service.

CONDITIONS PRECEDENT

The Customer must meet the following conditions:

1.
 - a. For new Customers, the building receiving service under this Tariff must be new or have been vacant for at least twelve months.
 - b. Existing Customers must have been served for more than one year, and the space utilized for operations must have expanded by more than 5,000 square feet. Gas used in excess of the previous twelve months (base) usage will be subject to the Economic Development (ED) credit.
 - c. An existing occupant (a) converts to natural gas and (b) expands space utilized for its operations by more than 5,000 square feet would be eligible for the credit. The Occupant must provide its energy usage for the previous twelve months (base) at the time of application for gas service. The Company will calculate the BTUs used by the Occupant in the base period and BTUs used in excess of the base period would be eligible for the ED credit.
2. The Customer must be adding at least two permanent full-time employees to a location in the Company's service territory. Relocation or consolidation of employees based at locations in the Company's service territory must net at least two new jobs in order to qualify for the ED credit. Employment growth will be confirmed by the Company and/or by affidavit from the Customer. The Company reserves the right, at its discretion, to periodically verify levels of employment. If after verification the required employment level has not been sustained, the Customer will no longer be eligible for the ED credit.
3. The Customer must apply for this service upon the initial application for gas service.
4. The Customer must execute a Service Agreement.
5. The building receiving service under this Tariff must be located within a community in our service territory with a ranking of 150 or less on the current Municipal Distress Index compiled by the New Jersey State Planning Commission.

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Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
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SERVICE CLASSIFICATION - ED

ECONOMIC DEVELOPMENT SERVICE (continued)

MONTHLY RATES

The monthly rates shall be the same as the applicable service classification except that: 1) GSS Customers will be credited \$0.1200 per therm for all eligible gas use, and 2) GSL and FT Customers' Demand charges will be reduced by fifty (50) percent. These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for GSS Customers shall be the Customer Charge. The minimum monthly charge for GSL and FT Customers shall be the Customer Charge and the Demand Charge.

SPECIAL PROVISIONS

1. **Extension of Facilities**

The Company will extend facilities per Sections 4, and 5 of the Standard Terms and Conditions of this Tariff utilizing the margins that result from the above Monthly Rates.

2. **Tariff Availability**

The Company reserves the right to offer this Tariff rate to customers located in areas of other communities, which demonstrate the characteristics warranting economic development to encourage such development and employment opportunities, if such offer meets public policy objectives of the state of New Jersey as administered by the State of New Jersey Department of Community Affairs or its successor.

SERVICE LIMITATIONS

This service is not available to federal, state, county or local governments or governmental entities.

CONTRACT

The maximum term of the service agreement shall be three years. A Customer's three year term of eligibility will commence no later than six months after the Service Agreement is executed.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff and the service agreement.

Date of Issue: November 21, 2024
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
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SERVICE CLASSIFICATION - EGS**ELECTRIC GENERATION SERVICE****AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity. Year-Round firm service is available throughout the year. Off-Peak firm service is available beginning May 15 and ending September 15.

MONTHLY RATES**Customer Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Customer Charge per month	\$914.42	\$975.00

Demand Charge Per therm Applied to MDO:

	<u>Without SUT</u>	<u>With SUT</u>
Year-Round Firm Service Demand Charge per therm applied to MDQ	\$1.8757	\$2.0000
Off-Peak Firm Service Demand Charge per therm applied to MDQ	\$0.6253	\$0.6667

Delivery Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Delivery Charge per therm	\$0.1870	\$0.1995

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F and G and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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Effective for service rendered on and after January 1, 2026

SERVICE CLASSIFICATIONS - EGS

ELECTRIC GENERATION SERVICE (continued)

SPECIAL PROVISIONS

1. *Determination of Demand*

The Maximum Daily Quantity (MDQ) will be: (1) initially determined by agreement between the Company and the Customer, (2) stated in therms, and (3) included in the Service Agreement.

2. *Facilities*

The Company shall install gas main extensions, service line connections, and facilities necessary to meet pressure and demand requirements at the Customer's location (collectively, the "Extension Cost") to serve the customer free of charge where the Extension Cost does not exceed ten (10) times the estimated annual distribution revenue. An applicant shall be required to provide a non-refundable contribution in aid of construction for the value of any Extension Cost that is greater than ten (10) times the annual distribution revenue. The Extension Cost for which the Company receives a contribution shall include the tax consequences incurred by the Company. The Company and applicant may agree upon a satisfactory revenue guarantee in lieu of a contribution.

Where it is necessary to provide additional facilities to serve increased requirements of an existing Customer, the Company reserves the right to require the Customer to provide a non-refundable contribution in aid of construction in an amount equal to the cost of such additional facilities.

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Wall, NJ 07719

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SERVICE CLASSIFICATIONS - EGS**ELECTRIC GENERATION SERVICE (continued)****3. Separately Metered**

Gas delivered hereunder will be separately metered and shall not be used interchangeably with gas supplied under any other service classification.

4. Automated Meter Reading Device

Metering shall include an automated meter reading device (AMR) with daily meter reads, which shall be furnished and installed by the Company at the Customer's expense. The Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line or data plan, for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Customer's expense for such installation.

The customer may reimburse the Company for the AMR expense, either in a lump sum payment when service is initiated or over a twelve-month period with the prime interest rate used to calculate carrying costs.

5. Incremental Expenses

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

6. Nominations

Customer's nominations for service under this Service Classification must be made on the Company's electronic bulletin board ("EBB") by the deadline specified on the Company's EBB on the day prior to gas flow for the next calendar day. Customer may request nomination changes after the deadline or during the intra-day through intra-day nominations no less frequently than is allowed under the then current North American Energy Standards Board ("NAESB") Nomination Standards. Customer shall have the right to request a new nomination, an Intra-day Nomination, for flow intra-day. The term "intra-day nomination" shall mean (i) a nomination received during a gas day for the same day of gas flow, and (ii) a nomination received after the Timely Nominations deadline for the following gas day. Customer shall notify the Company in writing of changes and the Company will enter and/or approve at the Company's sole discretion on the Company's EBB and the applicable interstate pipeline's EBB.

The Company reserves the right to reject nominations, in whole or in part, for deliveries in excess of Customer's estimated usage. This restriction will not apply to days with an Operational Flow Order ("OFO") in place and can be issued as a blanket for the entire system or for a single Third Party Supplier. The Company will provide written notice to a Third Party Supplier of the Company's rejection of the Third Party Supplier's deliveries prior to implementing the reductions on the affected pipeline.

SERVICE CLASSIFICATIONS - EGS**ELECTRIC GENERATION SERVICE (continued)**7. **Balancing**

It is the intent that Customer's actual daily takes under this Service Classification match the Customer's daily nominations, and that Customer's actual daily deliveries match Customer's actual daily takes. The Customer shall be allowed a daily tolerance for the difference between their actual daily delivery and their actual daily take equal to the greater of 500 Dth or 2% of the Customer's daily takes. On any day that the Company has issued an OFO and/or the applicable interstate pipeline has issued an OFO, Action Alert, Force Majeure, or similar restriction, the tolerance for any negative imbalances (Customer used more than was delivered) is 0 (zero). On any day that the applicable interstate pipeline has issued an OFO limiting positive imbalances (Customer used less than was delivered), the tolerance for any positive imbalances is 0. A cash-out for any differences above the daily tolerance shall be charged or credited to the Customer each month.

If the imbalance is negative (Customer used more gas than was delivered), the Customer will purchase gas from the Company at the rates below:

Imbalance Level

0% - ≤ 5%

>5% - ≤ 10%

>10% - ≤ 15%

>15% - ≤ 20%

>20% - ≤ 25%

>25%

Calculation

quantity * Highest price of daily ranges for delivery on the applicable pipeline at the zone of the Company's designated delivery meters, which are published in Platts Gas Daily in the table, "Daily Price Survey" ("Gas Daily High")

quantity >5% * Gas Daily High * 1.1 + level above

quantity >10% * Gas Daily High * 1.2 + levels above

quantity >15% * Gas Daily High * 1.3 + levels above

quantity >20% * Gas Daily High * 1.4 + levels above

quantity >25% * Gas Daily High * 1.5 + levels above

SERVICE CLASSIFICATIONS - EGS**ELECTRIC GENERATION SERVICE (continued)**

If the imbalance is positive (Customer delivered more gas than was used), the Company will purchase gas from the Customer at the rates below:

Imbalance Level

0% - ≤ 5%

Calculation

quantity * Lowest price of daily ranges for delivery on the applicable pipeline at the zone of the Company's designated delivery meters, which are published in Platts Gas Daily in the table, "Daily Price Survey" ("Gas Daily Low")

>5% - ≤ 10% quantity >5% * Gas Daily Low * .90 + level above

>10% - ≤ 15% quantity >10% * Gas Daily Low * .80 + levels above

>15% - ≤ 20% quantity >15% * Gas Daily Low * .70 + levels above

>20% - ≤ 25% quantity >20% * Gas Daily Low * .60 + levels above

>25% quantity >25% * Gas Daily Low * .50 + levels above

All revenues and purchases derived from imbalances will be credited to the BGSS.

8. **Operational Flow Order ("OFO")**

The Company may issue an Operational Flow Order ("OFO") requiring delivery by the Customer of at least the volume of gas the Customer uses on the affected gas day ("OFO Required Volume").

A Customer who fails to deliver the OFO Required Volumes of gas may not be permitted to continue to operate on the system. In addition, the Customer will be billed at the applicable "Delivery Shortfall" charge in effect during the OFO period for the volume difference between the OFO required delivery and the actual delivered volume. There will be no penalties for delivering gas in excess of an OFO Required Volume.

9. **Delivery Shortfall Charge**

In the event that the Customer fails to deliver the OFO Required Volume directed by the Company (a "Delivery Shortfall"), the Company shall bill the Customer and the Customer shall pay for the volume of the Delivery Shortfall at a rate equal to ten (10) times the highest price of daily ranges for delivery on the applicable pipeline in the zone of the Company's designated delivery meters, that are published in Platts Gas Daily on the table, "Daily Price Survey"; provided, however, the amount billed shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines that deliver gas to the Company. In the event of a Delivery Shortfall, the Company shall have the right to recover *pro rata* from all under-delivering Customers and Third Party Suppliers served under Service Classification TPS any penalties or other charges or damages assessed on the Company because of such under-deliveries for the days the Customers, Third Party Suppliers under-delivered.

SERVICE CLASSIFICATIONS - EGS**ELECTRIC GENERATION SERVICE (continued)**

Notwithstanding the above, if contemporaneously with a Delivery Shortfall, the applicable pipeline has declared a force majeure on its system curtailing primary, in-path transportation in the zone of the Company's designated delivery meter, the Company may waive the above charges and may bill the Customer for the Company's Replacement Cost of Gas (defined below) provided that the under-delivering Customer is able to demonstrate to the Company's reasonable satisfaction that the applicable pipeline transportation contract on which the Customer had scheduled deliveries to the Company during the period in which the OFO was in effect entitled the Customer to firm transportation rights through the point at which the force majeure was declared and that the applicable pipeline curtailed Customer's deliveries *pro rata* with deliveries to other similarly situated delivery meters on the contract. The Customer must notify the Company in writing of the anticipated Delivery Shortfall before the nomination deadline for the next North American Energy Standards Board ("NAESB") nomination cycle. If there are no additional cycles, they must notify the Company in writing before the gas day ends. "Company's Replacement Cost of Gas" means the highest of (1) the Company's LNG inventory and gasification costs during the time period of the applicable pipeline force majeure event adjusted for all appropriate taxes, assessments and surcharges, (2) the prevailing market price, as determined by the Company based on a published index or independent trading platform, for delivered gas to any NJNG citygate during the time period of the applicable pipeline force majeure event, or (3) the cost of gas purchased by the Company during the time period of the applicable pipeline force majeure event; plus any pipeline penalties or other charges or damages assessed on the Company.

10. Customer Responsibility

In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a *pro rata* share of any charges which such Third Party Supplier fails to pay to the Company including payments for Delivery Shortfall or for balancing.

11. Third Party Supplier Requirements

In the event the Customer designates a Third Party Supplier, service to the Third Party Supplier is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions, except as modified within this Service Classification.

PAYMENT

Unless otherwise specified, bills are due within ten days after the Company sends the bill and is subject to a late payment charge as set forth in Paragraph 8.10 of the Standard Terms and Conditions of this Tariff.

Date of Issue: November 21, 2024
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Wall, NJ 07719

**Effective for service rendered on
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SERVICE CLASSIFICATIONS - EGS

ELECTRIC GENERATION SERVICE (continued)

CONTRACT

A written service agreement on the Company's Standard Application Form shall be required for Electric Generation Customers. The service agreement will be in effect for a minimum term of 10 years and a maximum term of 20 years. The Tariff rates in effect at the beginning of a Customer's service agreement shall remain applicable to the Customer's service during the term of the agreement. If the agreement is renewed at the end of the term, the rates applicable to the Customer in the new service agreement shall be the rates effective at that time for this Service Classification.

CREDIT REQUIREMENTS

If the customer is not deemed creditworthy by the Company, a parental guaranty, letter of credit, cash deposit or other security acceptable to Company will be required. The amount will equal six (6) months of demand charges and three (3) months of delivery charges.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff and the service agreement.

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SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.5861 (\$0.733 per GGE)	\$0.5861 (\$0.733 per GGE)

SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE (continued)**

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Compression Charge:</u>		
Compression Charge per therm	\$0.4958 (\$0.620 per GGE)	N/A

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers	See "Summary of Rate Components" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders with the exception of the State of New Jersey Motor Vehicle fuel tax and Federal excise tax. These rates are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See "Summary of Rate Components" at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

SPECIAL PROVISIONS*I. Applicable to All Customers in this Service Classification**1. Taxes, Assessments and Surcharges*

The Customer shall pay all riders, taxes, assessments and surcharges that are lawfully imposed upon the Company in providing service under this classification.

SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE (continued)****II. Applicable to All Customers Who Use Customer Owned Facilities****1. Facilities**

The Company shall install gas main extensions and service line connections at the Customer's location (collectively, the "Extension Cost") to serve the customer free of charge where the Extension Cost does not exceed ten (10) times the estimated annual distribution revenue. An applicant shall be required to provide an Extension Cost Deposit for the value of any Extension Cost that is greater than ten (10) times the annual distribution revenue. The Extension Cost for which the Company receives a deposit shall include the tax consequences incurred by the Company.

The Extension Cost Deposit, as defined above, shall remain, without interest, in the possession of the Company, subject to an annual review of the Customer's actual annual distribution revenue for up to ten years from when the Customer began receiving service. Annually, if the Customer's actual annual distribution revenue for the prior year is greater than the estimated annual distribution revenue used to determine the Extension Cost or greater than any prior year's actual distribution revenue, the Company shall provide a refund in the amount of the remaining years of the ten (10) years times the difference between that year's actual distribution revenue and the greater of the estimated annual distribution revenue used to determine the Extension Cost Deposit and the highest prior year's actual distribution revenue. No further calculation shall be performed when accumulated refunds are equal to the Extension Cost Deposit and in no event shall refunds exceed the initial deposit.

All deposits not returned to the applicant within a period of ten (10) years after the Company first makes gas service available shall remain the property of the Company with no further obligation of refund. The Company and applicant may agree upon a satisfactory revenue guarantee in lieu of a deposit or contribution.

Where it is necessary to provide additional facilities to serve increased requirements of an existing Customer, the Company reserves the right to require the Customer to contribute or deposit an amount equal to the cost of such additional facilities. This amount shall be subject to refund as outlined earlier in this section except that refunds shall be a function of the incremental distribution revenue generated by the increased requirements over a predetermined base.

2. Separately Metered

Gas delivered hereunder will be separately metered and shall not be used interchangeably with gas supplied under any other service classification.

SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE (continued)****3. Automated Meter Reading Device**

For Commercial customers, metering shall include an automated meter reading device (AMR), which shall be furnished and installed by the Company at the Customer's expense. The Customer shall furnish an electrical supply and phone line or data plan, as needed, for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Customer's expense for such installation.

The Customer may reimburse the Company for the AMR expense, either in a lump sum payment when service is initiated or over a twelve-month period with the prime interest rate used to calculate carrying costs. Payments made by the Customer shall not give the Customer ownership of the AMR equipment. The AMR equipment is and shall remain the sole property of the Company.

For Residential customers, an AMR device will not be required for this service. However, upon prior notice to the Customer, the Company reserves the right to install an AMR at its own expense. Should the Company decide to install the AMR, the Customer shall furnish an electrical supply and phone line or data plan, as needed, for the operation of the device, in an area acceptable to the Company. Should the Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

4. Maximum Quantities

The maximum monthly and hourly quantities of gas to be delivered shall be specified in the service agreement and may be changed only with approval of the Company.

5. Incremental Expenses

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, permitting, licensing, and legal expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence and may include these expenses as part of the Facilities cost referenced in Section I of this Service Classification.

6. Resale of Vehicle Fuel

If the Customer provides natural gas for resale as a vehicle fuel, the Customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and for the metering of such sale in accordance with all applicable standards and regulations.

III. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier**1. Customer Responsibility**

The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system. In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a pro rata share of any Charges which such Third Party Supplier fails to pay to the Company including payments for Delivery Shortfall or for Monthly Imbalance.

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 Wall, NJ 07719

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SERVICE CLASSIFICATION - NGV

NATURAL GAS VEHICLE SERVICE (continued)

2. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

PAYMENT

Unless otherwise specified, bills are due within 10 days after the Company sends the bill and subject to a late payment charge as set forth in Paragraph 8.10 of the Standard Terms and Conditions of this Tariff.

CONTRACT

A written service agreement shall be required for Natural Gas Vehicle Service Customers.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff and the service agreement.

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Wall, NJ 07719*

**Effective for service rendered on
and after November 21, 2024**

SERVICE CLASSIFICATION - IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$725.00
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Delivery Charge:

<u>Customers with Alternate Fuel</u>	
Delivery Charge per therm	\$0.2599

<u>Customers without Alternate Fuel</u>	
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Delivery Charge per therm	\$0.6318
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

SERVICE CLASSIFICATION - IS**INTERRUPTIBLE SERVICE (continued)****SPECIAL PROVISIONS**I. *Applicable to All Customers in this Service Classification*1. **Alternate Fuel Certification**

If the Customer desires to be categorized as a customer with alternate fuel then, as of November 1st of each year, the Customer must certify in a signed affidavit that the installation being served is physically and legally capable of using the fuel oil and the specific sulfur content as indicated or that it may legally and physically use propane at the Customer's end-use facility. The alternate fuel certification and related details will be held confidential except as same information shall be utilized by the Company for preparation of periodic reports to the Board. It is the Customer's full responsibility to have standby equipment installed and maintained in operating condition and a fuel supply adequate for its operation at all times. Adequate supply requirements for customers using No. 2 fuel oil, No. 4 fuel oil, jet fuel or kerosene are seven (7) days of alternate fuel either on hand or, if a customer's on-site storage capacity is less than seven (7) days, then full storage capacity plus additional firm contractual supply arrangements to equal seven (7) days. No customer is required to build additional storage. All customers that use non-distillate fuels as an alternate supply, or will agree to suspend operations during an interruption, are exempt from the alternate fuel requirement, but must file a certification with the Company indicating the alternate fuel used or their intention to discontinue operations.

If the Customer does not file a certification with the Company, the Customer will be served and billed as an Interruptible Customer without Alternate Fuel.

2. **Separately Metered**

Gas delivered hereunder will be separately metered and shall not be used interchangeably with gas supplied under any other service classification.

3. **Automated Meter Reading Device**

Metering shall include an automated meter reading device (AMR) with daily meter reads, which shall be furnished and installed by the Company at the Customer's expense. The Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line or data plan for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Customer's expense for such installation.

The Customer may reimburse the Company for the AMR expense, either in a lump sum payment when service is initiated or over a twelve-month period with the prime interest rate used to calculate carrying costs.

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SERVICE CLASSIFICATION - IS

INTERRUPTIBLE SERVICE (continued)

4. Service Interruption

The Customer agrees to discontinue the use of gas service at any time, and from time to time upon notice from the Company. The Company shall notify the Customer of the date and time of a service interruption by telephone and e-mail or fax. The Company's determination to discontinue service or to reinstate service following a discontinuance shall be conclusive.

5. Unauthorized Use

In the event the Company notifies the Customer to discontinue the use of gas service at any time and the Customer fails to do so, the Company shall have the right to terminate service, to transfer the Customer to a firm service classification and/or to bill the Customer for usage occurring during the interruption period at the applicable "Unauthorized Use" charge in effect.

6. Incremental Gas Service

During periods of gas service interruption, Customers in need of gas may request service under the Incremental Gas Service ("IGS") Classification.

II. Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS

1. Maximum Quantities

The maximum monthly and hourly quantities of gas to be delivered shall be specified in the service agreement and may be changed only with approval of the Company.

2. Service Nominations

Upon request by the Company on any day, the Customer shall furnish an estimate of the amount of gas to be taken under this Service Classification during the next 24-hour period. The Customer must notify the Company in writing at least twenty-four (24) hours before it plans to discontinue the use of gas service.

SERVICE CLASSIFICATION - IS

INTERRUPTIBLE SERVICE (continued)

3. BGSS

Customers will be supplied under the Monthly BGSS service which will be applied to all therms billed each month. See "Rate Summaries" for the current price.

III. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier

1. Return to Sales Classification

Upon a Customer's election to return to sales service under the IS Service Classification, it shall be required to provide the Company with no less than 30 days' notice of the Customer's intention to return to sales service under Service Classification IS. The Company may accept less than thirty (30) days' notice if gas is available to serve the Customer.

2. Incremental Expenses

The Customer will reimburse the Company for any out-of-pocket expenses (including, but not limited to legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

3. Service Charge Waiver

The Customer charge for IS sales service will be waived in months when a Customer uses IS transportation service to meet all its gas needs.

4. Customer Responsibility

In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a pro rata share of any Charges which such Third Party Supplier fails to pay to the Company including payments for Unauthorized Use or for Monthly Imbalances.

5. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

CONTRACT

A written service agreement on the Company's Standard Application Form for a minimum one-year period may be required for IS Customers. Successive one-year terms will be in effect unless terminated by written notice at least two (2) months prior to the expiration of the service agreement. The Company reserves the right to require an updated written service agreement.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff and the service agreement.

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SERVICE CLASSIFICATION - IGS

INCREMENTAL GAS SERVICE

AVAILABILITY

This service is available when requested by a Customer, and when the Company has the capability to deliver incrementally purchased gas supplies. The service will be available for a limited term to Customers served under Service Classification IS.

CONDITIONS PRECEDENT

The Customer shall request IGS and provide the expected time period of service and the estimated volume of sales. If IGS is available, the Company will authorize service under IGS. The request and authorization may be made by telephone and agreed to in writing (fax, e-mail, etc. are acceptable).

CHARACTER OF SERVICE

Gas service will be provided only to the extent that gas supplies may be incrementally purchased and are offered for sale by the Company.

The Company reserves the right to curtail or interrupt this service immediately if, in the Company's sole discretion, continuance of this service would adversely affect service to other Customers.

OFFERING OF SERVICE

This service will be offered to customer classes as follows:

Non-Firm

December through March - rates must be at least the level of otherwise applicable tariff rates.

April through November - rates may be below otherwise applicable tariff rates.

When rates are offered below otherwise applicable tariff rates, this service is offered only for volumes of gas that are incremental and which would not be used except for the existence of this offer.

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SERVICE CLASSIFICATION - IGS

INCREMENTAL GAS SERVICE (continued)

RATES

The rates for service will be set by the Company and will include a commodity charge equal to the highest of:

- A. The "Company's Replacement Cost of Gas" (See Special Provision 5 of this Service Classification);
- B. The Monthly BGSS price applicable to Service Classification IS;
- C. The highest price of the daily ranges that are published in Platts Gas Daily on the table "Daily Price Survey" for delivery in Texas Eastern Zone M-3; or
- D. The highest price of the daily ranges that are published in Platts Gas Daily on the table "Daily Price Survey" for delivery in Transco Zone 6 NNY North.

In addition, such rates shall include all applicable riders, taxes, assessments and surcharges that are lawfully imposed upon the Company in providing service under this classification. The Customer will continue to be charged the Customer Charge and Delivery Charge under Service Classification IS.

SPECIAL PROVISIONS

1. Service Interruption

The Customer agrees to discontinue the use of gas service at any time, and from time to time upon notice from the Company. The Company shall notify the Customer of the date and time of a service interruption by telephone and e-mail or fax. The Company's determination to discontinue service or to reinstate service following a discontinuance shall be conclusive.

2. Unauthorized Use

In the event the Company notifies the Customer to discontinue the use of gas service at any time and the Customer fails to do so, the Company shall have the right to terminate service and/or to bill the Customer for usage occurring after the expiration of the period of notice specified in the service agreement at the applicable "Unauthorized Use" charge in effect.

3. Service Nominations

Upon request by the Company on any day, the Customer shall furnish an estimate of the amount of gas to be taken under this Service Classification during the next 24-hour period. The Customer must notify the Company in writing at least 24 hours before it plans to discontinue the use of gas service.

4. Required Purchases

When the Customer requests IGS service and the Company commits to an incremental purchase of gas, the Customer will be required to pay for the contracted gas service whether or not the Customer uses the gas.

SERVICE CLASSIFICATION - IGS

INCREMENTAL GAS SERVICE (continued)

5. Company's Replacement Cost of Gas

“Company’s Replacement Cost of Gas” means the highest of:

- A. Company’s LNG inventory and gasification costs adjusted for all appropriate taxes, assessments and surcharges;;
- B. The prevailing market price, as determined by the Company based on a published index or independent trading platform, for delivered gas to any NJNG citygate during the period of IGS service; or
- C. The cost of gas purchased by the Company.

The Company’s Replacement Cost of Gas shall also include any pipeline penalties or other charges or damages assessed on the Company.

REPORTS

The Company will provide 48 hours’ notice to the Board prior to any sales being made which would occur at rates that are less than the Customer’s applicable Service Classification. The Company will submit a monthly report providing details of all IGS sales in any month sales are made.

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SERVICE CLASSIFICATION - TPS

THIRD PARTY SUPPLIER REQUIREMENTS

AVAILABILITY

This service classification is for Third Party Suppliers (formerly referred to as Marketers or Brokers) who have been engaged by transportation customers using RS, GSS, GSL, FT, DGC, CNG, NGV or IS Services to be responsible for delivering natural gas to the Company's designated delivery meters on behalf of those Customers. All Third Party Suppliers who wish to act on behalf of Customers will be required to be authorized by the Company. Pursuant to this authorization, the Third Party Suppliers will be required to sign a service agreement and post a deposit or letter of credit in order to have the Company accept its natural gas at the designated delivery meters.

CONDITIONS PRECEDENT

The Third Party Supplier shall execute a service agreement with the Company.

The Third Party Supplier shall provide a written or electronic notification to the Company of the identity of Customer(s) on whose behalf they are acting.

The Third Party Supplier shall post an Initial Deposit, consisting of cash or letter of credit in the amount of \$50,000 to serve RS customers and/or \$25,000 to serve commercial customers including GSS, GSL, FT, DGC, CNG, NGV or IS customers. If the Third Party Supplier initially plans to serve only RS customers, the Initial Deposit shall be in the amount of \$50,000 and if that Third Party Supplier later also serves commercial customers, an additional deposit of \$25,000 shall be required for a total Initial Deposit of \$75,000. If the Third Party Supplier initially plans to serve only commercial customers, the Initial Deposit shall be in the amount of \$25,000 and if that Third Party Supplier later also serves RS customers, an additional deposit of \$50,000 shall be required for a total Initial Deposit of \$75,000. The total deposit provided by the Third Party Supplier shall be the greater of:

- A. the Initial Deposit; or
- B. an amount equal to the total of:
 - i. at least three (3) times the estimated usage for one (1) day in January times the most current January's price for the higher of Texas Eastern Zone M-3 or Transco Zone 6 NNY North for any and all Customers on whose behalf the Third Party Supplier is acting;
 - ii. for Customers using Billing Option 3, an additional amount equal to at least two (2) times the January delivery charges for each service classification for any and all Customers on whose behalf the Third Party Supplier is acting; and
 - iii. the value of the Third Party Supplier's imbalance which is determined by multiplying the aggregate imbalance position for RS, GSS, GSL, DGC, and NGV residential customers on whose behalf the Third Party Supplier is acting by the midpoint price of daily ranges for the applicable delivery zone that are published in Platts Gas Daily on the table, "Daily Price Survey."

The deposit held from the Third Party Supplier will not bear interest. The Third Party Supplier shall agree the Company has the right to access and apply the cash deposit or letter of credit to any payment obligations which are deemed to be late or in arrears. In lieu of a cash deposit or letter of credit from a Third Party Supplier, the Company may, in its sole discretion, agree to accept a guaranty from such financially responsible parent or parent companies of the Third Party Supplier for the payment of any liabilities or obligations to be incurred by the Third Party Supplier. If any negative change in the financial condition of the guaranteeing party occurs, the Company reserves its right to request a deposit from the Third Party Supplier.

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SERVICE CLASSIFICATION - TPS

THIRD PARTY SUPPLIERS REQUIREMENTS (continued)

RATES

Basic Service	\$65.00 per month	includes administration of nominations, balancing, inquiry, customer enrollment changes and security review
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BILLING OPTIONS

Option 1 - Utility Consolidated Billing

The Third Party Supplier will provide the Company with the billing parameters for the “commodity charge” to be included in the calculation of each Customer’s bill and the Company will send the total bill to each customer. The Company will purchase the receivable from the Third Party Supplier and be solely responsible for the processing of payments, collections and basic customer inquiries. Each Third Party Supplier operating under this option will be required to execute an agreement summarizing the terms and conditions of their services. This option includes electronic summaries for each cycle. The following charges are applicable to Billing Option 1:

Billing Option 1	\$ 0.75	per bill
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Option 2 – Dual Billing

The Company will provide a bill to the Customer for the transportation services provided on its distribution system. The Company will provide to the Third Party Supplier a summary of the usage and transportation charges for each customer during each billing period.

Option 3 - Third Party Supplier Consolidated Billing

The Third Party Supplier will send the total bill to each Customer and remit to the Company the transportation charges associated with the Customer. Third Party Supplier shall receive a total annual credit of \$3.60 per customer for each FT, GSL, RS and GSS Customer billed according to this option. Such credit shall be applied monthly on a pro-rated basis.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****DELIVERIES TO COMPANY'S DESIGNATED DELIVERY METERS****1. FT, DGC-FT, CNG, NGV Commercial, and IS Service**

The Third Party Supplier agrees to deliver gas to the Company's designated delivery meters for each Customer on whose behalf it is operating. The Company may offer a Third Party Supplier the option to deliver a specified volume to the Company's designated delivery meter on the Transcontinental Gas Pipeline. If the Third Party Supplier accepts the offer but fails to deliver the specified volume to the designated delivery meter on the Transcontinental Gas Pipeline, the Third Party Supplier will be billed at the applicable "Delivery Shortfall" charge in effect for the volume not delivered.

The Third Party Supplier shall use its best efforts to achieve a balance between its deliveries (net of Special Provision 3, Fuel Use and Unaccounted for Gas) and its aggregate customer requirements on a daily basis. The Company reserves the right to require a Third Party Supplier to balance deliveries and takes of transported gas. If the Third Party Supplier has an accumulated imbalance between deliveries and takes of transported gas, the Company reserves the right to reject the Third Party Supplier's requested deliveries in whole or in part.

If at any time during the month, the aggregate Third Party Supplier's account is out of balance by more than 30%, the Third Party Supplier may be required, upon 2 business days' prior notice from the Company, to initiate corrective action to balance its account within the following 3-day period. Third Party Suppliers who fail to adhere to this requirement and have a positive cumulative imbalance (in aggregate the Third Party Supplier delivered more gas than was used in aggregate by its Customers), will have their subsequent nominations, on days with no Operational Flow Orders or IS Daily Balancing restrictions, rejected until they are returned to at or below a 10% imbalance. Third Party Suppliers who fail to adhere to this requirement and have a negative cumulative imbalance (in aggregate the Customers used more gas than was delivered in aggregate by the Third Party Supplier), will be charged at the "Delivery Shortfall" charge for the volume required to bring them to a 10% imbalance. Third Party Suppliers who fail to take corrective action to balance their account may not be permitted to continue to operate on the system.

The Company reserves the right to reject nominations, in whole or in part, for a Third Party Supplier's deliveries in excess of its estimated aggregate customer requirements, plus Special Provision 3, Fuel Use and Unaccounted for Gas. This restriction will not apply to days with an Operational Flow Order or IS Daily Balancing in place and can be issued as a blanket for the entire system or for a single Third Party Supplier. The Company will provide written notice to a Third Party Supplier of the Company's rejection of the Third Party Supplier's deliveries prior to implementing the reductions on the affected pipeline.

SERVICE CLASSIFICATION - TPS

THIRD PARTY SUPPLIERS REQUIREMENTS (continued)

2. IS Service

The Company reserves the right to curtail IS Service at any time upon notice to the Customer(s) receiving the service. This requirement may be issued as a blanket for the entire system or for a single Third Party Supplier or Customer.

In the event the Company notifies a Customer to discontinue the use of IS service at any time, and the Customer fails to do so, the Company shall have the right to terminate service, to transfer the Customer to a firm service classification and/or to bill the Customer for usage occurring during the curtailment period at the applicable "Unauthorized Use" charge in effect.

3. RS, GSS, GSL, DGC-Balancing, and NGV Residential Service

The Third Party Supplier agrees to deliver to the Company's designated delivery meters a volume of gas for each day of the month equal to the average daily usage for that month for each Customer on whose behalf it is operating as specified by the Company ("Daily Delivery Volume"). The Company will provide the Third Party Supplier with the Daily Delivery Volume by month in advance during the year.

If the Third Party Supplier fails to deliver the Daily Delivery Volume, the Third Party Supplier will be billed at the applicable "Delivery Shortfall" charge in effect.

In the event that, at any time, the sum of a Third Party Supplier's cumulative imbalances, for non-Force Majeure reasons and for the time period which the Company has not yet received payment (including period since last bill), are under-deliveries that are at least three (3) times the Daily Delivery Volume, the Company will notify the Third Party Supplier. If such under-deliveries are at least five (5) times the Daily Delivery Volume, the Third Party Supplier will have four (4) business days to post and maintain for a one (1) year period a cash deposit or letter of credit in an amount equal to two (2) times that otherwise required pursuant to the Conditions Precedent of this Service Classification. At the conclusion of the one (1) year period, if the Third Party Supplier has had no additional occurrence of under-deliveries, the Third Party Supplier's credit requirement will be reduced to the amount required in the Conditions Precedent of this Service Classification. If the Third Party Supplier has had an additional under-delivery event during the one (1) year period, the Third Party Supplier will maintain the cash deposit or letter of credit in an amount equal to two (2) times that otherwise required pursuant to the Conditions Precedent of this Service Classification for an additional one (1) year period. The Company has the right to remove the Third Party Supplier from the New Jersey Natural Gas system for continued non-performance.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS****1. Monthly Imbalances****a. FT, DGC-FT, CNG, NGV Commercial and IS Transportation Services**

The Third Party Supplier shall use its best efforts to achieve a balance between its Customers' deliveries and requirements on a daily basis. Monthly imbalances in the volumes of gas delivered for the aggregate Customers' accounts (net of Special Provision 3, Fuel Use and Unaccounted for Gas) and the volumes of gas used in the aggregate by the Customers, will be cashed-out each month so that no imbalances will be carried into the next month. The cashout will be charged to the Third Party Supplier each month. The Company will use the average weekly spot index price for New York City citygate, as published by Natural Gas Week's "Major Market Prices".

If the imbalance is negative (in aggregate the Customers used more gas than was delivered in aggregate by the Third Party Supplier), the Third Party Supplier will purchase gas from the Company at the rates below:

<u>Imbalance Level</u>	<u>Calculation</u>
0% - ≤ 5%	quantity * Highest Weekly Index Price
>5% - ≤ 10%	quantity >5% * Highest Weekly * 1.1 + level above
>10% - ≤ 15%	quantity >10% * Highest Weekly * 1.2 + levels above
>15% - ≤ 20%	quantity >15% * Highest Weekly * 1.3 + levels above
>20% - ≤ 25%	quantity >20% * Highest Weekly * 1.4 + levels above
>25%	quantity >25% * Highest Weekly * 1.5 + levels above

If the imbalance is positive (in aggregate the Third Party Supplier delivered more gas than was used in aggregate by its Customers), the Company will purchase gas from the Third Party Supplier at the rates below:

<u>Imbalance Level</u>	<u>Calculation</u>
0% - ≤ 5%	quantity * Lowest Weekly Index Price
>5% - ≤ 10%	quantity >5% * Lowest Weekly * .90 + level above
>10% - ≤ 15%	quantity >10% * Lowest Weekly * .80 + levels above
>15% - ≤ 20%	quantity >15% * Lowest Weekly * .70 + levels above
>20% - ≤ 25%	quantity >20% * Lowest Weekly * .60 + levels above
>25%	quantity >25% * Lowest Weekly * .50 + levels above

All revenues and purchases derived from imbalances will be credited to the BGSS.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS (continued)****b. RS, GSS, GSL, DGC-Balancing, and NGV Residential Service**

For each Third Party Supplier, imbalances in the volumes of gas delivered for the Customer's account (net of Special Provision 3, Fuel Use and Unaccounted for Gas) and the volumes of gas used by the Customer, will be rolled over each month so that any imbalance will be carried into the next month. The Company will select the time period to net any imbalances with the monthly Daily Delivery Volume.

If the Third Party Supplier's account is out of balance by more than 30% of the total amount transported in the prior month, the Third Party Supplier may be required to modify its deliveries for the following month. In addition, the Company reserves the right to require additional volumes to be delivered for the following month for any volumes owed to the Company.

2. Daily Balancing**a. FT and DGC-FT Services**

The Company may issue an Operational Flow Order (OFO) requiring delivery by the Third Party Supplier of at least the volume of gas the Customers, in aggregate, use on the affected gas day ("OFO Required Volume") plus Special Provision 3, Fuel Use and Unaccounted for Gas. An OFO may be issued as a blanket for the entire system or for a single Third Party Supplier or Customer.

Third Party Suppliers who fail to deliver the OFO Required Volumes of gas may not be permitted to continue to operate on the system. In addition, the Third Party Supplier will be billed at the applicable "Delivery Shortfall" charge in effect during the OFO period for the volume difference between the OFO Required Volume and the actual delivered volume.

There will be no daily or monthly penalties for delivering gas in excess of an OFO Required Volume. If the Third Party Supplier ends the month with a positive imbalance (in aggregate the Third Party Supplier delivered more gas than was used by its Customers), the portion of the imbalance related to overdeliveries on OFO days will be carried forward to the following month and be included in that month's cashout determination pursuant to Special Provision 1.a. of this Service Classification. If the Company issues additional OFOs in the month of the cashout determination, the Company, in its sole discretion, may waive the tiering of the cashout prices for positive imbalances greater than 5 percent initially incurred on OFO days.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS (continued)****b. CNG and NGV Commercial Services**

The Company may issue an Operational Flow Order (OFO) requiring delivery by the Third Party Supplier of at least the volume of gas the Customers, in aggregate, use on the affected gas day ("OFO Required Volume") plus Special Provision 3, Fuel Use and Unaccounted for Gas. An OFO may be issued as a blanket for the entire system or for a single Third Party Supplier or Customer.

Third Party Suppliers who fail to deliver the OFO Required Volumes of gas ("Delivery Shortfall") may not be permitted to continue to operate on the system. In addition, the Third Party Supplier will be billed at the highest of:

- i. The "Company's Replacement Cost of Gas" (defined below);
- ii. The highest price of daily ranges for delivery in Texas Eastern Zone M-3 that are published in Platts Gas Daily on the table, "Daily Price Survey" in effect during the OFO period for the volume difference between the OFO Required Volume and the actual delivered volume; or
- iii. The highest price of daily ranges for delivery in Transco Zone 6 NNY North that are published in Platts Gas Daily on the table, "Daily Price Survey" in effect during the OFO period for the volume difference between the OFO Required Volume and the actual delivered volume.

However, in a month that the Company does not allow Third Party Suppliers to deliver to the Company on the Transcontinental Gas Pipeline, the Company shall bill the Third Party Supplier at the higher of:

- i. The "Company's Replacement Cost of Gas" (defined below); or
- ii. The highest price of daily ranges for delivery in Texas Eastern Zone M-3 that are published in Platts Gas Daily on the table, "Daily Price Survey" in effect during the OFO period for the volume difference between the OFO Required Volume and the actual delivered volume.

There will be no daily or monthly penalties for delivering gas in excess of an OFO Required Volume. If the Third Party Supplier ends the month with a positive imbalance (in aggregate the Third Party Supplier delivered more gas than was used by its Customers), the portion of the imbalance related to overdeliveries on OFO days will be carried forward to the following month and be included in that month's cashout determination pursuant to Special Provision 1.a. of this Service Classification. If the Company issues additional OFOs in the month of the cashout determination, the Company, in its sole discretion, may waive the tiering of the cashout prices for positive imbalances greater than 5 percent initially incurred on OFO days.

"Company's Replacement Cost of Gas" means the highest of:

- i. The Company's LNG inventory and gasification costs adjusted for all appropriate taxes, assessments and surcharges;
- ii. The prevailing market price, as determined by the Company based on a published index or independent trading platform, for delivered gas to any NJNG citygate during the OFO period; or
- iii. The cost of gas purchased by the Company.

The Company's Replacement Cost of Gas shall also include any pipeline penalties or other charges or damages assessed on the Company.

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SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS (continued)*****c. IS Services***

The Company may issue an IS Daily Balancing Restriction (IS-DB) requiring delivery by the Third Party Supplier of at least the volume of gas the Customers, in aggregate, use on the affected gas day ("IS Daily Balancing Volume") plus Special Provision 3, Fuel Use and Unaccounted for Gas. This requirement may be issued as a blanket for the entire system or for a single Third Party Supplier or Customer.

Third Party Suppliers who fail to deliver the IS Daily Balancing Volumes of gas may not be permitted to continue to operate on the system. In addition, the Third Party Supplier will be billed at the applicable "Delivery Shortfall" charge in effect during the IS-DB period for the volume difference between the IS Daily Balancing Volume and the actual delivered volume.

There will be no daily or monthly penalties for delivering gas in excess of an IS Daily Balancing Volume. If the Third Party Supplier ends the month with a positive imbalance (in aggregate the Third Party Supplier delivered more gas than was used by its Customers), the portion of the imbalance related to overdeliveries on IS-DB days will be carried forward to the following month and be included in that month's cashout determination pursuant to Special Provision 1.a. of this Service Classification. If the Company issues additional IS-DB restrictions in the month of the cashout determination, the Company, in its sole discretion, may waive the tiering of the cashout prices for positive imbalances greater than 5 percent initially incurred on IS-DB restriction days.

3. Fuel Use and Unaccounted for Gas

A 2% adjustment for fuel use and unaccounted for gas will be made to the quantity of gas received for the Customers' accounts. The quantity of gas ultimately delivered to the Customers shall be reduced by 2% from the level received by the Company for the Customers' account.

4. Taxes, Assessments And Surcharges

The Third Party Supplier shall pay all taxes or surcharges that are lawfully imposed upon the Company in providing service under this service classification.

5. Incremental Expenses

The Third Party Supplier shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence. Reimbursements for any costs associated with special non-recurring projects requested by a Third Party Supplier may be collected through this special provision. These special projects represent a level of service not anticipated in any of our administrative charges. The price for these projects shall be mutually agreed to prior to the initiation of any work related to the special project.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS (continued)****6. Unauthorized Use Charge**

In the event the Company notifies a Customer to discontinue the use of transportation service at any time, and the Customer fails to do so ("Unauthorized Use"), the Company shall bill the Customer for usage occurring during the period of Unauthorized Use at a rate equal to the higher of:

- i. Ten (10) times the highest price of daily ranges for delivery in Texas Eastern Zone M-3 that are published in Platts Gas Daily on the table, "Daily Price Survey"; or
- ii. Ten (10) times the highest price of the daily ranges for delivery in Transco Zone 6 NNY North that are published in Platts Gas Daily on the table, "Daily Price Survey".

The Company reserves the right to bill a rate equal to the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines that deliver gas to the Company. The Company shall also have the right to terminate the Customer's service.

Additionally, the Company has the right to recover proportionately from undelivered Customers any penalties or other charges or damages assessed on the Company as a result of any Unauthorized Use by the Customers.

7. Delivery Shortfall Charge

In the event that the Third Party Supplier fails to deliver the Daily Delivery Volume, OFO Required Volume, or IS Daily Balancing Volume as directed by the Company (a "Delivery Shortfall"), the Company shall bill the Third Party Supplier for the volume of the Delivery Shortfall at a rate equal to the higher of:

- i. Ten (10) times the highest price of daily ranges for delivery in Texas Eastern Zone M-3 that are published in Platts Gas Daily on the table, "Daily Price Survey"; or
- ii. Ten (10) times the highest price of daily ranges for delivery in Transco Zone 6 NNY North that are published in Platts Gas Daily on the table, "Daily Price Survey".

However, in a month that the Company does not allow Third Party Suppliers to deliver to the Company on the Transcontinental Gas Pipeline, the Company shall bill the Third Party Supplier for the volume of the Delivery Shortfall at a rate equal to ten (10) times the highest price of daily ranges for delivery in Texas Eastern Zone M-3 that are published in Platts Gas Daily on the table, "Daily Price Survey."

If such Delivery Shortfall occurs when the Company has issued an OFO or required daily balancing, the Company reserves the right to bill a rate equal to the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines that deliver gas to the Company. Additionally, in the event of a Delivery Shortfall, the Company shall have the right to recover *pro rata* from all under-delivering Third Party Suppliers any penalties or other charges or damages assessed on the Company because of such under-deliveries for the days the Third Party Suppliers under-delivered.

SERVICE CLASSIFICATION - TPS**THIRD PARTY SUPPLIERS REQUIREMENTS (continued)****SPECIAL PROVISIONS (continued)****7. Delivery Shortfall Charge (continued)**

Notwithstanding the above, if contemporaneously with a Delivery Shortfall, an interstate pipeline that delivers to an NJNG delivery meter has declared a force majeure on its pipeline system curtailing primary, in-path transportation in the delivery meter's zone of delivery, the Company may waive the above charges and may bill the Third Party Supplier for the Company's Replacement Cost of Gas (defined below) provided that the under-delivering Third Party Supplier is able to demonstrate to the Company's reasonable satisfaction that the transportation contract on which the Third Party Supplier had scheduled deliveries to the Company's delivery meter during the period in which the OFO was in effect entitled the Third Party Supplier to firm transportation rights through the point at which the force majeure was declared and that the pipeline curtailed Third Party Supplier's deliveries pro rata with deliveries to other similarly situated delivery meters on the contract. The Third Party Supplier must notify the Company in writing of the anticipated Delivery Shortfall before the nomination deadline for the next North American Energy Standards Board ("NAESB") nomination cycle. If there are no additional cycles, they must notify the Company in writing before the gas day ends. "Company's Replacement Cost of Gas" means the highest of:

- i. The Company's LNG inventory and gasification costs adjusted for all appropriate taxes, assessments and surcharges;
- ii. The prevailing market price, as determined by the Company based on a published index or independent trading platform, for delivered gas to any NJNG citygate during the time period of the force majeure; or
- iii. The cost of gas purchased by the Company.

The Company's Replacement Cost of Gas shall also include any pipeline penalties or other charges or damages assessed on the Company.

8. Individual Customer Responsibility

Customers taking service under Service Classifications RS, FT, GSL, GSS, DGC and IS may elect to designate one Third Party Supplier per account to have responsibility for nominations, daily balancing and/or monthly balancing on behalf of the Customer. The Company will provide both individual and summary bills to each such Third Party Supplier, with a summary of usage and associated charges provided for each Customer. If a Customer's designated Third Party Supplier should default on any obligation for payment under this Service Classification, the Customer will be responsible for its proportional share of charges, including payment for "Unauthorized Use", "Delivery Shortfall" or for monthly imbalances.

SERVICE CLASSIFICATION - TPS

THIRD PARTY SUPPLIERS REQUIREMENTS (continued)

SPECIAL PROVISIONS (continued)

9. Nominations

By the deadline specified on the Company's electronic bulletin board (EBB), the Third Party Supplier shall enter nominations onto the Company's EBB on the day prior to gas flow for the next calendar day. The Third Party Supplier's nomination shall contain its Customers' transportation volumes and the contract number, along with the pipeline transporter. The Third Party Supplier may change any daily or monthly nominations in a timely manner on the Company's EBB by the time of the day prior to gas flow specified on the Company's EBB. The Third Party Supplier may request changes to nominations after the time specified on the Company's EBB in writing by e-mailing the Company, however any late changes are completely at the discretion of the Company. Any agreed to changes will have to be formally requested in writing.

The Company will not be required to accept any gas rendered by the pipeline transporter that: (a) does not conform to the Third Party Supplier's currently effective nominations or (b) is not delivered to a mutually agreeable delivery meter. The Company shall not be obligated to provide transportation service during an hourly, daily or monthly period in excess of the levels specified in the service agreement.

PAYMENT

Unless otherwise specified, bills are due within 10 days after the Company sends each Third Party Supplier's individual bill and is subject to a late payment charge as set forth in Paragraph 8.10 of the Standard Terms and Conditions of this Tariff. In preparing the bill, Company may net all amounts due and owing, and/or past due, such that the party owing the greater amount shall make a single payment of the net amount to the other party. The Company may elect to utilize the deposit to satisfy any payments deemed to be late and to notify the Third Party Supplier of the need to replenish the deposit. The Company may offset any payments deemed to be late against any amounts owed by the Company to the Third Party Supplier. Additionally, if a Third Party Supplier's account is in arrears, the Company reserves the right to cease new enrollments for the Third Party Supplier and has the right to remove the Third Party Supplier from the New Jersey Natural Gas system.

CONTRACT

The term of the initial Service Agreement will be for a minimum of one year. Thereafter, successive one-year terms will be in effect until terminated by written notice at least two (2) months prior to the expiration of the service agreement.

TERMS AND CONDITIONS

Service is subject to the Standard Terms and Conditions of this Tariff, the applicable transportation Service Classification and the service agreement.

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

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SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property (“Host Customer”).

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility’s capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public’s natural gas vehicles.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$137.50
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Delivery Charge:

Delivery Charge per therm	\$0.8561
	(\$1.070 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers in this Service Classification

1. CNG Re-Fueling Facilities

The Company shall install and own Compressed Natural Gas (“CNG”) re-fueling facilities on the Host Customer’s property. The Company shall maintain these facilities. The Host Customer is required to monitor and operate these facilities at its own expense. The Host Customer is also required to provide reasonable access to the re-fueling station to the general public and non-host customer fleets.

2. Automated Meter Reading Device

Metering shall include an automated meter reading device (AMR), which shall be furnished and installed by the Company at the Host Customer's expense. The Host Customer shall furnish an electrical supply and phone line for the operation of the device, in an area acceptable to the Company. The Company shall provide technical assistance in order to minimize the Host Customer's expense for such installation.

The Host Customer may reimburse the Company for the AMR expense, either in a lump sum payment when service is initiated or over the life of the initial CNG agreement with the prime interest rate used to calculate carrying costs on the unpaid balance.

3. Incremental Expenses

The Host Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

4. Taxes, Assessments and Surcharges

The Customer shall pay all riders, taxes, assessments and surcharges that are lawfully imposed upon the Company in providing service under this classification.

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS (continued)

5. Pricing to the General Public

The Host Customer shall post the charge to the general public for its re-fueling volume at a price per GGE provided by the Company. Prior to the beginning of each month, the Company will notify the Host Customer of the price, the components of which are defined below:

- a. Monthly BGSS Charge as set forth in Rider "A" converted to a price per GGE
- b. CNG Delivery Charge as set forth in Service Classification CNG converted to a price per GGE
- c. Applicable state and federal excise taxes
- d. \$0.20 per GGE for the Host Customer's expenses to operate the facilities.

The Host Customer shall display the price per GGE at the re-fueling station. The Company shall credit the Host Customer for the monthly volume sold to the general public at the price per GGE for the Host Customer's expenses to operate the facilities as defined in 5(d) above.

6. Pricing to Non-Host Company Fleets

Other fleets re-fueling vehicles at the Company owned CNG re-fueling facilities operated by the Host Customer on its property may purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier pursuant to Section II herein. The Company shall charge other fleets for re-fueling volumes at a price per GGE, the components of which are defined below:

- a. Monthly BGSS Charge as set forth in Rider "A" or a gas supply contract price or the price provided by a Third Party Supplier, converted to a price per GGE
- b. CNG Delivery Charge as set forth in Service Classification CNG converted to a price per GGE
- c. Applicable state and federal excise taxes
- d. \$0.20 per GGE for the Host Customer's expenses to operate the facilities.

The Company shall credit the Host Customer for the monthly volume sold to the other fleets at the price per GGE for the Host Customer's expenses to operate the facilities as defined in 6(d) above.

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS (continued)

II. Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier

1. Customer Responsibility

The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system. In the event the Customer designates a Third Party Supplier in accordance with Service Classification TPS, the Customer will remain responsible for a pro rata share of any Charges which such Third Party Supplier fails to pay to the Company including payments for Delivery Shortfall or for Monthly Imbalance.

2. Billing

Customers purchasing gas supply from a Third Party Supplier can only be billed through Billing Option 1 as defined in Service Classification-TPS.

3. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

CONTRACT

A written agreement shall be required for Compressed Natural Gas Host Customers and non-Host Customers Fleets.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet Nos. 103-150

RESERVED FOR FUTURE USE

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RIDER "A"**BASIC GAS SUPPLY SERVICE - BGSS**

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation - Residential	NGV	Natural Gas Vehicles
DGC	Distributed Generation - Commercial	IS	Interruptible Service
GSS	General Service - Small	CNG	Compressed Natural Gas
GSL	General Service - Large		

I. Periodic Basic Gas Supply Service Charge

By June 1 of each year, the Company shall file with the Board, a request for an October 1 implementation of a Periodic Basic Gas Supply Service (“Periodic BGSS”) Charge, which shall be applicable to customers on the RS, GSS, and DGR, service classifications listed above and to customers on the ED service classification listed above who are eligible to receive service under Service Classification GSS.

A. Determination of the Initial Periodic BGSS Factor for the BGSS Year

The Periodic BGSS Factor shall be derived in the following manner:

- (1) An estimate shall be made of the total volume of prospective gas supplies from all sources, including pipeline natural gas and all substitute and supplement gas supplies, and of the estimated overall commodity cost of all such prospective supplies, including pipeline refunds and other credits, excluding Company labor costs, for the remainder of the BGSS year ending September 30. The estimated overall commodity costs of prospective supplies will be comprised of 1) the value of gas withdrawn from storage; 2) the value of volumes whose price was previously set by hedges or other financial instruments; 3) current flowing gas, which will be priced at the arithmetic average of (i) the NYMEX closing price for the last trading day prior to each respective month and (ii) the average of the estimated Inside FERC prices for the producing locations that relate to the Company’s purchases; and 4) the variable cost of transportation and fuel.
- (2) An estimate shall be made of the total volume of prospective firm sales of gas (in therms) for the BGSS year ending September 30.

RIDER "A"

BASIC GAS SUPPLY SERVICE – BGSS (continued)

- (3) The cost of prospective gas supplies (per paragraph (1)) shall be adjusted upward or downward to the extent of the cumulative amount of any prior under-recovery or over-recovery of gas commodity costs to determine the total commodity gas costs to be recovered and then shall be divided by the estimated total volume of prospective firm sales (per paragraph (2)), to determine the per unit commodity cost recovery rate.
- (4) An estimate shall be made of the fixed pipeline, fixed storage, and supplier demand costs for the BGSS year ending September 30. The estimated fixed demand shall be adjusted upward or downward to the extent of the cumulative amount of any prior under-recovery or over-recovery of fixed costs and then shall be divided by the estimated total volume of prospective firm sales (per paragraph (2)), to determine the per unit demand cost recovery rate.
- (5) The adjusted commodity gas costs to be recovered, as determined per paragraph (3), shall then be added to the per unit demand cost recovery as determined per paragraph (4) and the result carried for four (4) decimal places.

B. Determination of Revised Periodic BGSS Factors

- (1) Following Board approval of the initial Periodic BGSS Charge, the Company shall have the opportunity to implement increases to be effective December 1 and February 1 on a self-implementing basis subject to a maximum rate increase of up to 5% of the average residential customer total bill.
- (2) The Company may implement, at its discretion, bill credits, refunds, or self-implementing rate reductions during the BGSS year ending September 30.

RIDER "A"**BASIC GAS SUPPLY SERVICE - BGSS (continued)****II. Monthly Basic Gas Supply Service Charge**

On the second day following the close of the trading of the NYMEX Henry Hub natural gas contracts for the prospective month, the Company shall submit to the Board, a Monthly Basic Gas Supply Service (“BGSS”) Charge, which shall be applicable to customers in the GSL, DGC, NGV, CNG, and IS service classifications, and to customers in the ED service classification listed above who are eligible to receive service under Service Classification GSL.

A. Derivation of the Monthly BGSS Factor

The Monthly BGSS Factor shall be derived in the following manner:

- (1) An estimate shall be made of the fixed pipeline, fixed storage, and supplier demand costs for the BGSS year ending September 30. An estimate shall be made of the total volume of prospective firm sales of gas (in therms) for the BGSS year ending September 30. The estimated fixed demand shall then be divided by the estimated total volume of prospective firm sales to determine the per unit demand cost recovery rate.
- (2) The overall Monthly BGSS Charge will be established prior to the beginning of each month based on the sum of: 1) the arithmetic average of (i) the NYMEX closing price for the last trading day prior to each respective month and (ii) the average of the estimated Inside FERC prices for the producing locations that relate to the Company’s purchases; 2) the variable cost of transportation and fuel; and 3) the per unit demand cost recovery rate as determined in accordance with paragraph (1). The Monthly BGSS Factor shall be adjusted for taxes, assessments or surcharges. The result shall be carried for four (4) decimal places.
- (3) The Monthly Gas Cost Recovery Charge shall be added to all tariff rates then in effect, effective for service rendered commencing the first day of such month of such year, and continuing in effect until the effective date of the subsequent monthly or other filing of a revision of modification thereof.

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS (continued)

III. Tracking the Operation of the BGSS

The net amount of gas costs and recoveries, including pipeline refunds and other credits, if any, shall be maintained in a separate clearing account which will be reviewed as part of the annual filing.

Interest shall be computed monthly, at the overall annual rate of return as authorized by the Board of Public Utilities, on the average monthly balances of over or under-recovery of excess purchased gas costs and supplier refunds. In the event such interest computations result in a cumulative net interest credit at the end of the year, such credit shall be applied against the gas costs in calculating the Periodic BGSS factor for the following year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Second Revised Sheet No. 155

Superseding First Revised Sheet No. 155

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS and GSS sales customers, and ED sales customers eligible for service under Service Classification GSS	Included in the Basic Gas Supply Charge	\$0.4567 per therm

BALANCING CHARGE

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGR, DGC-Balancing, and ED customers eligible for service under Service Classifications GSS and GSL	Included in the Delivery Charge	\$0.1983 per therm

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RIDER "A"**BASIC GAS SUPPLY SERVICE - BGSS(continued)****MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE****SERVICE CLASSIFICATION****APPLICATION**

GSL, DGC-Balancing, and CNG sales customers, and ED sales customers eligible for service under Service Classification GSL

Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm for IS, CNG, NGV</u>	<u>Charge Per Therm for GSL, DGC-Balancing¹</u>
February 1, 2025	\$0.7965	\$0.6076
March 1, 2025	\$0.8276	\$0.6387
April 1, 2025	\$0.7860	\$0.5971
May 1, 2025	\$0.6964	\$0.5075
June 1, 2025	\$0.6765	\$0.4876
July 1, 2025	\$0.6716	\$0.4827
August 1, 2025	\$0.7003	\$0.5114
September 1, 2025	\$0.6411	\$0.4522
October 1, 2025	\$0.6344	\$0.4455
November 1, 2025	\$0.7464	\$0.5575
December 1, 2025	\$0.8861	\$0.6972
January 1, 2026	\$0.9205	\$0.7222
February 1, 2026	\$1.2536	\$1.0553

¹ For GSL and DGC customers, the BGSS charge per therm is reduced by the Balancing Charge which is included in the Delivery Charge.

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RIDER "A"**BASIC GAS SUPPLY SERVICE - BGSS(continued)****BGSS SAVINGS COMPONENT RELATED TO THE CONSERVATION INCENTIVE PROGRAM (CIP)
IN RIDER "I"**

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CREDIT</u>
RS, GSS, GSL, and ED sales customers	Embedded within the Periodic Basic Gas Supply Charge and the Monthly Basic Gas Supply Charge	(\$0.0274) per therm

TEMPORARY BGSS RATE CREDIT ADJUSTMENT

Applicable to RS and GSS sales customers and ED customers eligible for service under Service Classification GSS

<u>EFFECTIVE DATES</u>	<u>CREDIT PER THERM</u>
December 1, 2020 through January 31, 2021	(\$0.1220)
March 1, 2023 through March 31, 2023	(\$0.5054)

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 158

RIDER "B"

NEW JERSEY SALES AND USE TAX (SUT)

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

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RIDER "B"
NEW JERSEY SALES AND USE TAX (SUT) (continued)

In accordance with P.L. 1997, c. 162 (the “energy tax reform statute”), as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (“SUT”) has been included in all charges applicable under this Tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625. The energy tax reform statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable under this Tariff shall be reduced by the provision for the SUT) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey. [P.L. 1997, c.162]
2. Natural gas or utility service that is used to generate electricity that is sold for resale or to an end user other than the end user located on the property the cogeneration or self-generation unit that generated the electricity is located. [P.L. 2009, c. 240]
3. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997. [P.L. 1997, c.162]
4. Natural gas and utility service that is used for cogeneration facility that is constructed after January 1, 2010. Any cogeneration facility that was in operation prior to January 1, 2010 and was subject to New Jersey SUT for the purchase and use of natural gas and utility service for cogeneration purposes shall continue to be subject to, and responsible for payment of, such tax. [P.L. 2009, c. 240]
5. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998. [P.L. 1997, c.162]
6. Agencies or instrumentalities of the federal government. [P.L. 1997, c.162]
7. International organizations of which the United States of America is a member. [P.L. 1997, c.162]
8. Cemetery companies, pursuant to N.J.S.A 8A:5-10. (must provide an Exempt Use Certificate (ST-4) to seller).

RIDER "B"

NEW JERSEY SALES AND USE TAX (SUT) (continued)

9. Amtrak (National Railroad Passenger Corporation) and New Jersey Transit Rail Operations.
10. Limited Dividend Housing Corporations organized under N.J.S.A. 55:16-1 seq., for use at the qualified housing project. (must provide an Exempt Use Certificate (ST-4) to seller).

In addition, the Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. a qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. a group of two or more persons:
 - a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.);
 - b) that collectively employ at least 500 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone;

NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 161

RIDER "B"

NEW JERSEY SALES AND USE TAX (SUT) (continued)

3. a business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (1), (2) or (3) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Second Revised Sheet No. 162
Superseding First Revised Sheet No. 162

RIDER "C"

SOCIAL BENEFITS CHARGE (SBC)

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Societal Benefits Charge ("SBC") and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The below rates shall be calculated in accordance with the provisions of the referenced Riders of this Tariff and are collected through the SBC on a per-therm basis within the Delivery Charge for all service classifications to which Rider "C" applies.

SBC Rate Component:

Remediation Adjustment ("RA")	\$0.0296	Rider D
New Jersey's Clean Energy Program	\$0.0348	Rider E

Universal Service Fund ("USF"):

Lifeline	\$0.0057	
USF	<u>\$0.0205</u>	
Total USF Billing Factor	<u>\$0.0262</u>	Rider F

Total SBC \$0.0906

Date of Issue: *September 26, 2025*
Issued by: *Mark G. Kahrer, Senior Vice President
Wall, NJ 07719*

***Effective for service rendered on
and after October 1, 2025***

RIDER "D"**REMEDIATION ADJUSTMENT (RA)**

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Remediation Adjustment ("RA") and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The RA Factor will be determined as follows:

I. DEFINITION OF TERMS USED HEREIN

1. **"Remediation Costs"** are all investigation, testing, land acquisition if appropriate, remediation and/or litigation costs/expenses or other liabilities excluding personal injury claims and specifically relating to former gas manufacturing facility sites, disposal sites, or sites to which material may have migrated, as a result of the earlier operation or decommissioning of gas manufacturing facilities.
2. **"Recovery Year"** is each October 1 to September 30 year and is the time period over which the amortized expenses shall be received from Customers.
3. **"Remediation Year"** is each July 1 to June 30 year and is the time period over which the remediation costs are incurred.

RIDER "D"

REMEDIATION ADJUSTMENT (RA) (continued)

DEFINITIONS OF TERMS USED HEREIN (continued)

4. **"Third Party Claims"** are all claims by New Jersey Natural Gas Company against any entity including insurance companies, from which recoveries may be received and will be charged through the RA factor as follows:
 - a) Fifty percent of the reasonable transaction costs and expenses in pursuing Third Party Claims shall be included as Remediation Costs and shall be recovered as part of the RA clause. The remaining 50% shall be deferred until such time as the specific claim is resolved.
 - b) In the event that the Company is successful in obtaining a reimbursement from any Third Party, the Company shall be permitted to retain the deferred 50% as specified in 4a. The balance of the reimbursement, if any, shall be applied against the Remediation Costs in the year it is received and will be amortized over seven years.
5. **Sale of Property** shall be calculated by taking the proceeds of any sale of a former manufacturing gas plant site, less all reasonable expenses associated with selling the site, and subtracting the total costs that were incurred in cleaning up the site and amortized through rates. The proceeds associated with the total costs that were incurred in cleaning up the site will be included as a credit to the remediation costs incurred in the year of the sale. The remainder shall be equally shared between the Company and ratepayers.

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Wall, NJ 07719

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RIDER "D"

REMEDIATION ADJUSTMENT (RA) (continued)

II. DETERMINATION OF THE REMEDIATION ADJUSTMENT

At the end of the remediation year, the Company shall file with the Board all bills and receipts relating to the amount of any remediation costs incurred in the preceding remediation year for which it seeks to begin recovery. In the same filing, the Company shall include similar material and information to support any expenses and/or recoveries resulting from Third Party claims. The Company shall also submit in its annual filing a projection of remediation costs for the following remediation year.

The RA factor shall be calculated by taking one seventh of the Actual Remediation Costs plus applicable Third Party Claims and Sale of Property allocations incurred each year, until fully amortized, plus the prior years' RA over or under-recovery plus appropriate carrying costs and dividing this amount by the Company's total volume of prospective sales for the upcoming recovery year. The result shall be carried for four (4) decimal places.

The RA will be calculated as the difference between revenues calculated by multiplying the RA factor times actual monthly firm sales and remediation costs allowable per the formula.

The total annual charge to the Company's ratepayers for remediation costs during any recovery year shall not exceed five (5%) percent of the Company's total revenues from gas sales during the preceding Remediation Year. If this limitation results in the Company recovering less than the amount that would otherwise be recovered in a particular Recovery Year and the mechanism is not reopened at the request of any party, then the remediation costs in excess of the 5% shall be included in the subsequent year's collection. The Company shall calculate carrying costs on any under-or over-recovered RA cost balances, and the deferred tax benefit associated with those balances, using the same interest rate, which rate will be adjusted each August 31 based upon the seven-year constant maturity Treasury rate, shown in the Federal Reserve Statistical Release, plus 60 basis points. Interest applicable to the Company's unamortized RA balance shall be calculated and will accrue on a monthly basis and shall be rolled into the RA balance at the beginning of each recovery year.

RIDER "D"

REMEDIATION ADJUSTMENT (RA) (continued)

III. TRACKING THE OPERATION OF THE REMEDIATION ADJUSTMENT CLAUSE

The revenues billed, net of taxes and assessments through the application of the Remediation Adjustment factor shall be accumulated for each month and be applied against the total amortized Remediation Costs calculated for that year. Any over or under collection at the end of the Recovery Year will be included in the determination of the following year's RA factor.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The RA factor shall be collected through the SBC on a per-therm basis within the Delivery Charge for all service classifications to which Rider "D" applies. The RA factor is set forth below:

\$0.0296

Date of Issue: *April 24, 2025*
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Wall, NJ 07719

***Effective for service rendered on
and after May 1, 2025***

RIDER "E"

NEW JERSEY'S CLEAN ENERGY PROGRAM

AVAILABILITY

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with NJ's Clean Energy Program and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The Company shall file with the Board, an annual NJ's Clean Energy Program factor concurrent with the Company's SBC filing, which shall be derived in the following manner:

1. The Company's funding obligation based upon the most recently BPU approved NJ's Clean Energy Program, previously referred to as the Comprehensive Resource Analysis ("CRA") Plan.
2. The difference between the approved funding obligation for the preceding year and the actual recovery of the NJ's Clean Energy Program costs plus appropriate carrying costs.
3. An estimate shall be made of the total volume of prospective jurisdictional therm sales of gas for the applicable service classifications for the twelve (12) months of the recovery year.

RIDER "E"

NEW JERSEY'S CLEAN ENERGY PROGRAM (continued)

4. The total NJ's Clean Energy Program costs to be recovered, as determined per paragraphs (1), (2) and (3) shall then be divided by the total volume of prospective jurisdictional therm sales (per paragraph (3)), and the result carried to four (4) decimal places. Such result shall constitute the NJ's Clean Energy Program factor effective for service rendered commencing the effective date of approval, and continuing in effect until the effective date of any subsequent annual or other filing of a revision of modification thereof.

The net amount shall be maintained in a separate deferred account. In the event that the Company determines that an existing NJ's Clean Energy Program rate, if left unchanged, would result in a material over- or under-collection of amounts incurred or expected to be incurred during the current NJ's Clean Energy Program Recovery Year, the Company may file with the BPU for approval of an interim revision of the NJ's Clean Energy Program rate. Such interim revision shall be designed to minimize or eliminate the over- or under-collection expected to result absent such revision either over: (a) the remaining billing months of the current NJ's Clean Energy Program Recovery Year or (b) over such other time period as the BPU shall determine.

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs, and the deferred tax benefit associated with those balances, using the same interest rate, which will be adjusted each August 31 based upon the seven-year constant maturity Treasury rate, shown in the Federal Reserve Statistical Release, plus 60 basis points. Interest will accrue on a monthly basis and shall be rolled into the balance each October 1.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider SUT, shall be reduced by the amount of such tax included therein.

The NJ's Clean Energy Program factor shall be collected through the SBC on a per therm basis within the Delivery Charge for all service classifications to which this Rider "E" applies. The NJ's Clean Energy Program factor is as set forth below:

\$0.0348

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Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

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and after May 1, 2025***

RIDER "F"

UNIVERSAL SERVICE FUND – USF

AVAILABILITY

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Universal Service Fund (“USF”) and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer’s New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The USF is a fund established by the New Jersey Board Public Utilities (“NJBPU”) to provide affordable access for electric and natural gas service to all residential customers in the State. The Electric Discount and Energy Competition Act mandated the establishment of the USF in New Jersey.

Revenues collected through this rider are used to fund the State’s USF program for qualified low-income customers and the Lifeline Credit program, a special program for qualified low-income elderly and disable citizens. The USF is administered by the State of New Jersey Department of Community Affairs and the Lifeline Credit Program is administered by the State of New Jersey Department of Human Resources. The USF program Year is intended to run from October 1st to September 30th of each year.

RIDER "F"

UNIVERSAL SERVICE FUND – USF (continued)

DETERMINATION OF THE USF

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; Lifeline budget for upcoming USF program year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0.0057
USF	<u>\$0.0205</u>
USF Billing Factor	<u>\$0.0262</u>

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax (“SUT”), and when billed to customer exempt from this tax, as set forth in Rider “B”, shall be reduced by the amount of such tax included therein.

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Issued by: *Mark G. Kahrer, Senior Vice President*
Wall, NJ 07719

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RIDER "G"**ENERGY EFFICIENCY - EE****AVAILABILITY**

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Energy Efficiency (“EE”) Rider and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer’s New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The EE rate is for recovering authorized expenditures related to the energy efficiency and building decarbonization programs as approved in BPU Docket Nos. GO12070640, GO14121412, and GO18030355, (collectively referred to as “Energy Efficiency Programs Established 2013-2018”), GO20090622 (“Triennium 1 Programs”), and QO23120868 (“Triennium 2 Programs”).

DETERMINATION OF THE EE

The Company shall file an annual request with the Board for implementation of an EE charge, which shall be applicable to customers on all service classifications to which Rider “G” applies. The EE recovery year is intended to run from October 1st to September 30th of each year.

RIDER "G"

ENERGY EFFICIENCY – EE (continued)

I. Determination of the Rate

The EE rate shall have three components: an Energy Efficiency Programs 2013-2018 rate, Triennium 1 Programs rate, and Triennium 2 Programs rate, which shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency and building decarbonization programs approved by the Board for Energy Efficiency Programs 2013-2018, Triennium 1 Programs, and Triennium 2 Programs unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs for Energy Efficiency Programs 2013-2018, Triennium 1 Programs and Triennium 2 Programs (per paragraph (1)) shall separately be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate. The result shall be carried for four (4) decimal places.

Date of Issue: *December 19, 2024*
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Wall, NJ 07719

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RIDER "G"

ENERGY EFFICIENCY – EE (continued)

II. Tracking the Operation of the EE

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EE rate shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "G" applies. The EE rate is as set forth below:

Energy Efficiency Programs Established 2013-2018	\$0.0176
Triennium 1 Programs	\$0.0525
Triennium 2 Programs	<u>\$0.0288</u>
EE	<u>\$0.0989</u>

RIDER "H"**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation	IS	Interruptible Service

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0.0205	\$0.0219
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.0259	\$0.0276
GSS CAC	IIP Base Rate Charge per therm	\$0.0032	\$0.0034
GSL	IIP Base Rate Charge per therm	\$0.0187	\$0.0199
GSL CAC	IIP Base Rate Charge per therm	\$0.0032	\$0.0034
FT	IIP Base Rate Charge per therm	\$0.0099	\$0.0106
DGC	IIP Base Rate Charge per therm	\$0.0058	\$0.0062
NGV	IIP Base Rate Charge per therm	\$0.0107	\$0.0114
CNG	IIP Base Rate Charge per therm	\$0.0107	\$0.0114
IS with Alternate Fuel	IIP Base Rate Charge per therm	\$0.0004	\$0.0004
IS without Alternate Fuel	IIP Base Rate Charge per therm	\$0.0021	\$0.0022

The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

RIDER "H"

INFRASTRUCTURE INVESTMENT PROGRAM - IIP (continued)

DETERMINATION OF THE IIP

The purpose of the Infrastructure Investment Program Rider is to set forth the base rate adjustments associated with the Company's approved Infrastructure Investment Program pursuant to N.J.A.C. 14:3-2A.1 *et seq.* The Company shall file periodic requests with the Board for implementation of IIP charges applicable to customers on service classifications to which Rider "H" applies. Filings will be made according to the Company's recovery periods approved in BPU Docket No. GR19020278.

Recovery under the IIP is contingent on an earnings test for the annual period. If the calculated return on equity ("ROE") in the applicable annual IIP filing exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed in the applicable annual IIP filing. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent rate case. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the annual period by the Company's average jurisdictional common equity balance for such annual period. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) other income, net of associated taxes, (2) margins retained from Off-System Sales and Capacity release, net of associated taxes, (3) margins retained from the Storage Incentive Program, net of associated taxes, and (4) margins retained from the energy efficiency programs of Rider "G", net of associated taxes. The Company's average jurisdictional common equity balance for any annual period shall be derived by multiplying the average of the Company's beginning and ending net rate base for the annual period by the equity ratio approved in the Company's most recent rate case.

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Wall, NJ 07719

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RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP**

Applicable to the following service classifications:

RS Residential Service
GSS General Service - Small
GSL General Service - Large
ED Economic Development

I. DEFINITION OF TERMS AS USED HEREIN

1. **Actual Number of Customers** – The Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each of the Customer Class Groups to which the Conservation Incentive Program (“CIP”) applies. The ANC shall equal the aggregate actual booked number of customers for the month as recorded on the Company’s books, plus any Incremental Large Customer Count Adjustment.
2. **Actual Usage per Customer** – the Actual Usage per Customer (“AUC”) shall be determined in therms on a monthly basis for each of the Customer Class Groups to which the CIP applies. The AUC shall equal the aggregate actual booked sales for the month as recorded on the Company’s books divided by the Actual Number of Customers for the corresponding month.
3. **Adjustment Period** - shall be the year beginning immediately following the conclusion of the Annual Period.
4. **Annual Period** – shall be the twelve consecutive months from October 1 of one calendar year through September 30 of the following calendar year.
5. **Baseline Usage per Customer** – the Baseline Usage per Customer (“BUC”) shall be stated in therms on a monthly basis for each of the Customer Class Groups to which the CIP applies. The BUC shall be rounded to the nearest one tenth of one therm.

RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

6. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:

Group I: RS (non-heating customers only)
 Group II: RS (heating customers only)
 Group III: GSS, ED using less than 5,000 therms annually
 Group IV: GSL, ED using 5,000 therms or greater annually

7. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

8. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after July 1, 2024 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.

9. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0.8053
Group II (RS heating):	\$0.8053
Group III (GSS, ED using less than 5,000 therms annually)	\$0.6852
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0.4344

The MRF shall be reset each time new base rates are placed into effect.

RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)****II. BASELINE USAGE PER CUSTOMER**

The BUC for each Customer Class Group by month are as follows:

Month	Group I: RS Non-Heating	Group II: RS Heating	Group III: GSS, ED using less than 5,000 therms annually	Group IV: GSL, ED using 5,000 therms or greater annually
Oct.	15.5	46.5	51.1	989.8
Nov.	15.2	95.3	120.5	1,724.0
Dec.	20.8	153.3	198.0	2,532.3
Jan.	24.7	182.4	252.4	2,913.0
Feb.	22.2	158.1	221.5	2,519.9
Mar.	18.8	127.1	173.5	2,172.0
Apr.	13.0	69.3	85.9	1,319.2
May	10.9	37.4	33.5	875.5
Jun.	14.1	24.1	20.6	557.9
Jul.	17.8	24.6	25.9	582.1
Aug.	13.0	21.5	20.1	536.6
Sep.	<u>15.8</u>	<u>21.8</u>	<u>21.4</u>	<u>537.4</u>
Total Annual	201.8	961.4	1,224.4	17,259.7

The BUC shall be reset each time new base rates are placed into effect.

III. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM RATE

- At the end of the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Usage per Customer from the Actual Usage per Customer by the Actual Number of Customers and then multiplying the resulting therms by the Margin Revenue Factor.

RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

2. The normal degree days and degree day consumption factors per customer to be used for the calculation of the weather related change in customer usage, are set forth below:

Consumption Factors per customer (therms per customer per degree day)

Month	Degree Days	Group II- Residential Heating	Group III- GSS	Group IV- GSL
October	225	0.1657	0.1751	2.7072
November	516	0.1814	0.2266	2.7409
December	793	0.1932	0.2702	2.8367
January	954	0.1971	0.2838	2.8794
February	801	0.1971	0.2786	2.8778
March	658	0.1932	0.2594	2.8781
April	346	0.1894	0.2192	2.8582
May	122	0.1971	0.2065	2.8611

These consumption factors per customer shall be multiplied by the actual number of customers to determine the consumption factors. The weather related change in customer usage shall be calculated as the difference between actual degree days and the above normal degree days multiplied by the consumption factors, and multiplying the result by the margin revenue factors as defined in Section I.10. of this Rider.

3. Recovery of margin deficiency associated with non-weather related changes in customer usage will be subject to a BGSS savings test and a Margin Revenue recovery limitation (“recovery tests”). Recovery of non-weather related margin deficiency will be limited to the smaller of (1) the level of BGSS savings achieved when such savings are less than 75 percent of the non-weather related margin deficiency, i.e. BGSS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both of the recovery tests in a future year consistent with the amount by which either or both of the non-weather related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather related portion shall be calculated as set forth in Section III.2. of this Rider I.

RIDER "I"

CONSERVATION INCENTIVE PROGRAM – CIP (continued)

4. In addition, cost recovery under the CIP is contingent on an earnings test for the Annual Period. If the calculated return on equity (“ROE”) exceeds the Company’s most recently approved ROE by fifty (50) basis points or more, cost recovery under the CIP shall not be allowed. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the Annual Period by the Company's average jurisdictional common equity balance for such Annual Period. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) the CIP booked margin revenue accruals, net of associated taxes, (2) other income, net of associated taxes, (3) margins retained from Off-System Sales and Capacity release, net of associated taxes, (4) margins retained from the Storage Incentive Program, net of associated taxes, and (5) margins retained from the energy efficiency programs of Rider “G”, net of associated taxes. The Company's average jurisdictional common equity balance for any Annual Period shall be derived by multiplying the average of the Company's beginning and ending net rate base for the Annual Period by the equity ratio approved in the Company's most recent rate case.
5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Customer Class Group.

IV. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

In accordance with P.L. 1997, c. 192, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax (“SUT”) and when billed to customers exempt from this tax, as set forth in Rider “B”, shall be reduced by the amount of such tax included therein.

Date of Issue: November 21, 2024
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
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RIDER "I"

CONSERVATION INCENTIVE PROGRAM – CIP (continued)

The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a basis within the Delivery Charge for all service classifications stated above.

The currently effective CIP factor by Customer Class Group are as follows:

Group I (RS non-heating):	(\$0.0174)
Group II (RS heating):	\$0.0435
Group III (GSS, ED using less than 5,000 therms annually):	(\$0.0128)
Group IV (GSL, ED using 5,000 therms or greater annually):	\$0.0261

For the recovery of the October 2024 through September 2025 CIP margin deficiency, the recovery of the margin deficiency associated with non-weather related change in customer usage included in the above factors are offset by the BGSS savings component, as set forth in Rider A. The BGSS savings component is embedded within the Periodic BGSS Charge and the Monthly BGSS Charge.

NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 182-250

RESERVED FOR FUTURE USE

Date of Issue: *November 21, 2024*
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Original Sheet No. 251

SUMMARY OF RATE COMPONENTS

Date of Issue: *November 21, 2024*
Issued by: *Mark G. Kahrer, Senior Vice President*
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 252

Superseding Fifth Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		Bundled Sales	Transport	Reference
<i>Customer Charge</i>				
Customer Charge per meter per month		12.00	12.00	
<i>Delivery Charge (“DEL”) per therm</i>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0205</u>	<u>0.0205</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8053	0.8053	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8587	0.8587	
CIP		0.0435	0.0435	Rider I
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	<i>1.0011</i>	<i>1.0011</i>	
<i>Balancing Charge</i>	b	<i>0.1983</i>	<i>0.1983</i>	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<i><u>0.0906</u></i>	<i><u>0.0906</u></i>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.2900</u>	<u>1.2900</u>	
<i>Basic Gas Supply Charge (“BGS”)</i>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 253
Superseding Fifth Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		Bundled Sales	Transport	Reference
<i>Customer Charge</i>	Customer Charge per meter per month	12.00	12.00	
<i>Delivery Charge (“DEL”) per therm</i>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0205</u>	<u>0.0205</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8053	0.8053	
SUT		<u>0.0534</u>	<u>0.0534</u>	Rider B
After-tax Base Rate		0.8587	0.8587	
CIP		(0.0174)	(0.0174)	Rider I
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.9402	0.9402	
<i>Balancing Charge</i>	b	0.1983	0.1983	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>1.2291</u>	<u>1.2291</u>	
<i>Basic Gas Supply Charge (“BGS”)</i>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 254

Superseding Fifth Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		12.00	12.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider H
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.2786	0.2253	
<i>Balancing Charge</i>	b	0.1983	0.1983	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.5675</u>	<u>0.5142</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4567</u>	<u>0.4567</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Sixth Revised Sheet No. 255

Superseding Fifth Revised Sheet No. 255

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<i>Customer Charge</i>				
Customer Charge per meter per month		55.00	55.00	
<i>Delivery Charge ("DEL") per therm</i>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0259</u>	<u>0.0259</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6852	0.6852	
SUT		<u>0.0454</u>	<u>0.0454</u>	Rider B
After-tax Base Rate		0.7306	0.7306	
CIP		(0.0128)	(0.0128)	Rider I
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.8167	0.8167	
<i>Balancing Charge</i>	b	0.1983	0.1983	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
<i>Delivery Charge (DEL)</i>	a+b+c=d	<u>1.1056</u>	<u>1.1056</u>	
<i>Basic Gas Supply Charge ("BGS")</i>				
BGS	e	<u>0.4567</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Twentieth Revised Sheet No. 256

Superseding Nineteenth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		4.50	4.50	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0187</u>	<u>0.0187</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4344	0.4344	
SUT		<u>0.0288</u>	<u>0.0288</u>	Rider B
After-tax Base Rate		0.4632	0.4632	
CIP		0.0261	0.0261	Rider I
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.5882	0.5882	
<i>Balancing Charge</i>	b	0.1983	0.1983	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.8771</u>	<u>0.8771</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>1.0553</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: *January 29, 2026*
Issued by: *Anne-Marie Peracchio, Vice President*
Wall, NJ 07719

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**FIRM TRANSPORTATION (FT)**

	Transport	Reference
<u>Customer Charge</u>		
Customer Charge per meter per month	450.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	3.60	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0757	
Pre-tax IIP Base Rate	<u>0.0099</u>	Rider H
Total Pre-tax Base Rate	0.0856	
SUT	<u>0.0057</u>	Rider B
After-tax Base Rate	0.0913	
EE	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.1902
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0348	Rider E
RA	0.0296	Rider D
USF	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>
Delivery Charge (DEL)	a+b=c	<u>0.2808</u>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.0058</u>	<u>0.0058</u>	Rider H
Total Pre-tax Base Rate		0.1006	0.0700	
SUT		<u>0.0067</u>	<u>0.0046</u>	Rider B
After-tax Base Rate		0.1073	0.0746	
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.2062	0.1735	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Balancing Charge	c	<u>0.1983</u>	<u>0.1983</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.4951</u>	<u>0.4624</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>1.0553</u>	<u>1.0553</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Fifth Revised Sheet No. 259
Superseding Fourth Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-FT

	<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month	137.50	137.50	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	3.00	3.00	
<u>Delivery Charge (“DEL”) per therm</u>			
Pre-tax Base Rate	0.0948	0.0642	
IIP Pre-tax Base Rate	<u>0.0058</u>	<u>0.0058</u>	Rider H
Total Pre-tax Base Rate	0.1006	0.0700	
SUT	<u>0.0067</u>	<u>0.0046</u>	Rider B
After-tax Base Rate	0.1073	0.0746	
EE	<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.2062	0.1735
<i>Societal Benefits Charge (“SBC”):</i>			
NJ’s Clean Energy	0.0348	0.0348	Rider E
RA	0.0296	0.0296	Rider D
USF	<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	<u>0.0906</u> Rider C
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.2968</u>	<u>0.2641</u>

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Fifth Revised Sheet No. 260****Superseding Fourth Revised Sheet No. 260****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Electric Generation Service (EGS)**

		Without <u>SUT</u>	With <u>SUT</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		914.42	975.00	
<u>Demand Charge</u>				
Year-Round Firm Service Demand Charge per therm per month applied to MDQ		1.8757	2.0000	
Off-Peak Firm Service Demand Charge per therm applied to MDQ		0.6253	0.6667	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0094	0.0094	
SUT		<u>0.0000</u>	<u>0.0006</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0094	0.0100	
EE	b	<u>0.0927</u>	<u>0.0989</u>	Rider G
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0326	0.0348	Rider E
RA		0.0278	0.0296	Rider D
USF		<u>0.0245</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	c	<u>0.0849</u>	<u>0.0906</u>	Rider C
<u>Delivery Charge (DEL) including Riders B, C, D, E, F and G</u>	a+b+c=d	<u>0.1870</u>	<u>0.1995</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F, and G and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Twentieth Revised Sheet No. 261****Superseding Nineteenth Revised Sheet No. 261****SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0656	0.0656	
IIP Pre-tax Base Rate		<u>0.0004</u>	<u>0.0004</u>	Rider H
Total Pre-tax Base Rate		0.0660	0.0660	
SUT		<u>0.0044</u>	<u>0.0044</u>	Rider B
After-tax Base Rate		0.0704	0.0704	
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.1693	0.1693	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
<u>Delivery Charge (DEL)</u>	a+b=c	<u>0.2599</u>	<u>0.2599</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
Monthly BGSS	d	1.2536	X	Rider A
<u>BGS</u>	d	<u>1.2536</u>	<u>X</u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Twentieth Revised Sheet No. 262****Superseding Nineteenth Revised Sheet No. 262****SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		725.00	725.00	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.4127	0.4127	
IIP Pre-tax Base Rate		<u>0.0021</u>	<u>0.0021</u>	Rider H
Total Pre-tax Base Rate		0.4148	0.4148	
SUT		<u>0.0275</u>	<u>0.0275</u>	Rider B
After-tax Base Rate		0.4423	0.4423	
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	<i>0.5412</i>	<i>0.5412</i>	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<i><u>0.0906</u></i>	<i><u>0.0906</u></i>	Rider C
<u>Delivery Charge (DEL)</u>	a+b=c	<u>0.6318</u>	<u>0.6318</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
Monthly BGSS	d	1.2536	X	Rider A
<u>BGS</u>	d	<u>1.2536</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Twentieth Revised Sheet No. 263
Superseding Nineteenth Revised Sheet No. 263

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		137.50	137.50	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0.0107	0.0107	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0.6252	0.6252	
SUT		<u>0.0414</u>	<u>0.0414</u>	Rider B
After-tax Base Rate		0.6666	0.6666	
EE		<u>0.0989</u>	<u>0.0989</u>	Rider G
<i>Subtotal</i>	a	0.7655	0.7655	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348	0.0348	Rider E
RA		0.0296	0.0296	Rider D
USF		<u>0.0262</u>	<u>0.0262</u>	Rider F
<i>Total SBC</i>	b	<u>0.0906</u>	<u>0.0906</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.8561</u>	<u>0.8561</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
Monthly BGSS	d	1.2536	X	Rider A
BGS	d	<u>1.2536</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 12 - Gas

Twentieth Revised Sheet No. 264

Superseding Nineteenth Revised Sheet No. 264

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

Reference

<u>Delivery Charge (“DEL”)</u>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.3613		
IIP Pre-tax Base Rate		<u>0.0107</u>		Rider H
Total Pre-tax Base Rate		0.3720		
SUT		<u>0.0246</u>		Rider B
After-tax Base Rate		0.3966		
EE		<u>0.0989</u>		Rider G
<i>Subtotal</i>	a	0.4955		
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0348		Rider E
RA		0.0296		Rider D
USF		<u>0.0262</u>		Rider F
<i>Total SBC</i>	b	<u>0.0906</u>		Rider C
Delivery Charge (DEL)	a+b=c	0.5861	0.733	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge (“BGS”)	e	<u>1.2536</u>	<u>1.567</u>	Rider A
Total Variable Charge	c+d+e=f	<u>2.3355</u>	<u>2.920</u>	
New Jersey Motor Vehicle Fuel Tax	g	0.000		
Federal Excise Fuel Tax *	h		<u>0.185</u>	
Total Price	f+g+h=i		<u>3.105</u>	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 12 - Gas****Twentieth Revised Sheet No. 265****Superseding Nineteenth Revised Sheet No. 265****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month 12.00

Commercial Customer Charge per meter per month 137.50

Delivery Charge (“DEL”)Pre-tax Base Rate 0.3613
IIP Pre-tax Base Rate 0.0107 Rider HTotal Pre-tax Base Rate 0.3720
SUT 0.0246 Rider BAfter-tax Base Rate 0.3966
EE 0.0989 Rider G*Subtotal* a 0.4955***Societal Benefits Charge (“SBC”):***NJ’s Clean Energy 0.0348 Rider E
RA 0.0296 Rider D
USF 0.0262 Rider F*Total SBC* b 0.0906 Rider C**Delivery Charge (DEL)** a+b=c **0.5861** **0.733****Monthly Basic Gas Supply Charge (“BGS”)** d 1.2536 1.567 Rider A**Total Variable Charge** c+d=e 1.8397 2.300

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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