



May 31, 2017

VIA FEDERAL EXPRESS

Honorable Irene Asbury, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
Suite 314
P.O.Box 350
Trenton, NJ 08625-0350

Re: IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR1706 _____

Dear Secretary Asbury:

Enclosed herewith for filing please find an original and ten (10) copies of the Petition of New Jersey Natural Gas Company (NJNG) for approval of the cost recovery associated with Energy Efficiency Programs.

Copies of the petition, including the supporting Exhibits, are also being served upon the New Jersey Division of Rate Counsel and the Division of Law.

Kindly acknowledge receipt of this filing by date stamping the enclosed copy of this letter and returning same in the self-addressed, stamped envelope.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

C: Service List

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS
COMPANY FOR APPROVAL OF THE COST RECOVERY ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR1706_____**

SERVICE LIST

NJNG

Mark G. Kahrer
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Andrew K. Dembia
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Michael Moscufo
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

Tina Trebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

France Karras
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

James M. Corcoran
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719

NJ BOARD OF PUBLIC UTILITIES

Thomas Walker
N.J. Board of Public Utilities
44 South Clinton Avenue 3rd Floor
Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

Stacey Peterson
N.J. Board of Public Utilities
44 South Clinton Avenue 3rd Floor
Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

Robert Schultheis
N.J. Board of Public Utilities
44 South Clinton Avenue 3rd Floor
Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

Rachel Boylan, Legal Specialist
N.J. Board of Public Utilities
44 South Clinton Avenue 3rd Floor
Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

DIVISION OF RATE COUNSEL

Stefanie A. Brand, Esq
Division of Rate Counsel
140 East Front Street, 4th Floor
Trenton, NJ 08625

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Trenton, NJ 08625

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS COMPANY FOR
APPROVAL OF THE COST RECOVERY ASSOCIATED WITH ENERGY EFFICIENCY
PROGRAMS
BPU DOCKET NO. GR1706_____**

SERVICE LIST

Brian Lipman
Division of Rate Counsel
140 East Front Street, 4th Floor
Trenton, NJ 08625

DEPT. OF LAW & PUBLIC SAFETY –
DIVISION OF LAW

Caroline Vachier, Section Chief
Deputy Attorney General
Dept. of Law & Public Safety – Div of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101

Alex Moreau
Deputy Attorney General
Dept. of Law & Public Safety – Div of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION)	
OF NEW JERSEY NATURAL GAS)	PETITION
COMPANY FOR APPROVAL OF THE)	
COST RECOVERY ASSOCIATED WITH)	BPU DOCKET NO. GR1706_____
ENERGY EFFICIENCY PROGRAMS)	
)	
)	

**TO: THE HONORABLE COMMISSIONERS OF
THE NEW JERSEY BOARD OF PUBLIC UTILITIES**

New Jersey Natural Gas Company (“NJNG” or the “Company”) respectfully petitions the New Jersey Board of Public Utilities (the “Board” or “BPU”) pursuant to Board Orders issued on July 17, 2009, in Docket Nos. EO09010056 and GO09010057 (“July 2009 Order”), on September 24, 2010, in Docket No. GO10030225 (“September 2010 Order”), on January 18, 2012, in Docket No. GR11070425 (“January 2012 Order”), and on July 22, 2015, in Docket No. GO14121412 (“July 2015 Order”) as well as N.J.S.A. 48:3-98.1, stating as follows:

1. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the sale, distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company’s principal business office is located at 1415 Wyckoff Road, Wall Township, New Jersey 07719. NJNG is a local natural gas distribution company providing regulated natural gas service to approximately 528,000 retail customers in central and norther New Jersey.

2. Communications and correspondence relating to this filing should be sent to:

Mark G. Kahrer, Vice President, Regulatory Affairs
and
Andrew K. Dembia, Esq., Regulatory Affairs Counsel
New Jersey Natural Gas Company
1415 Wyckoff Road, P.O. Box 1464
Wall, N.J. 07719
(732) 938-1214 (Kahrer)
(732) 938-1073 (Dembia)
(732) 938-2620 (fax)

3. NJNG proposes to reduce the current after-tax Energy Efficiency (“EE”) rate of \$0.0327 per therm to \$0.0283 per therm, for recovery of The SAVEGREEN™ Project (“SAVEGREEN”) program costs approved in the September 2010 Order, the January 2012 Order and the July 2015 Order. The overall bill of the residential heating customer is using 100 therms per month will decrease by (\$0.44), or (0.4 percent).

4. On January 19, 2009, NJNG filed a petition with the Board in Docket Nos. EO09010056 and GR09010057 seeking approval to initially develop and implement a number of economic stimulus programs that were to be made available to NJNG customers over the next twelve to sixteen months to promote energy efficiency and conservation while stimulating the state’s economy (“EE filing”). At the same time, the Company sought Board approval for an associated cost recovery rider mechanism. The programs proposed were designed to complement and supplement then-existing aspects of New Jersey’s Clean Energy Program (“NJCEP”) in an attempt to encourage higher levels of customer participation in NJNG’s service territory. The NJNG proposals did not duplicate or eliminate any of the NJCEP programs; they aimed instead to increase customer awareness, enhance participation in and support utilization of NJCEP efforts throughout the State. It was intended that this approach would avoid duplicative administrative structures and spur additional economic activity within the State while contributing to the reduction of energy consumption in New Jersey.

5. In the July 2009 Order, the Board approved the initial EE Programs for NJNG to be operated through SAVEGREEN and also approved the recovery of costs incurred by adopting the terms of the Stipulation entered into among NJNG, BPU Staff and the New Jersey Division of Rate Counsel (“Rate Counsel”)¹(hereinafter referred to as the “Parties”). Accordingly, NJNG was authorized to establish a cost recovery rate through which it can recover or return to customers all deferred SAVEGREEN costs, including rebate costs, customer incentive payments, customer financing costs and associated reasonable and prudent incremental operation and maintenance (“O&M”) expenses (“Program Costs”). It was agreed by the Parties that such Program Costs are subject to recovery pursuant to the terms of NJNG’s Tariff Sheet Rider F (“Rider F”). Pursuant to the July 2009 Order, the initial after-tax EE rate in Rider F was established as \$0.0127 (\$0.0119 pre-tax).

6. As part of the authorized cost recovery mechanism, the Company was authorized to amortize for recovery its initial SAVEGREEN investments in customer rebates, incentive payments and customer financing over a four (4) year period on a straight line basis, with the return on the unamortized investments based upon the Company’s adjusted overall weighted average cost of capital (“WACC”), inclusive of income taxes as authorized by the BPU in NJNG’s then most recent base rate case in 2007-2008, BPU Docket No. GR07110889. NJNG computes the return component of its costs, in addition to the amortization of its investments, by deducting the applicable deferred income taxes related to the amortization of rebates, incentives and financing costs over a four-year period for book purposes and over a one-year period for tax purposes.

7. Subsequently, NJNG submitted three additional petitions with the BPU seeking approval to continue the energy-efficiency programs through SAVEGREEN with modifications

¹ Rate Counsel was formerly designated as New Jersey Department of the Public Advocate, Division of Rate Counsel.

addressing market changes, customer responses and contractor input. The September 2010, January 2012 and July 2015 Orders adopted the terms of Stipulations entered into among NJNG, BPU Staff and Rate Counsel. As such, NJNG is authorized to amortize for recovery its SAVEGREEN investments in customer rebates, incentive payments and customer financing over two (2), three (3), five (5) year and ten (10) year periods on a straight line basis, with the return on the unamortized investments approved in the September 2010 Order based upon the Company's adjusted overall WACC, inclusive of income taxes as authorized by the BPU in NJNG's then most recent base rate case, BPU Docket No. GR07110889, the unamortized investments approved in the January 2012 Order based upon the Company's adjusted WACC inclusive of income taxes and the unamortized investments approved in the July 2015 Order based upon the Company's adjusted WACC inclusive of income taxes. NJNG computes the return component of its costs, in addition to the amortization of its investments, by deducting the applicable deferred income taxes related to the amortization of rebates, incentives and financing costs over a two-year, three-year, five-year and ten-year period for book purposes and over a one-year period for tax purposes.

8. Based on the terms of the July 2009 Order, the September 2010 Order, the January 2012 Order, and the July 2015 Order, NJNG is to submit an annual SAVEGREEN cost recovery filing to establish future Rider F rates. This filing is being made coincident with but separate from NJNG's annual Basic Gas Supply Service filings and is to include updates to the SAVEGREEN investment levels, operating costs, and reconciled rate recoveries to actual cost results.

9. Attached hereto and made a part of this Petition are the following Schedules providing the information listed in the Minimum Filing Requirements approved in the July 2009 Order with information provided for the SAVEGREEN Program.

Schedule NJNG-1	Information on NJNG's direct FTE employment impacts.
Schedule NJNG-2	Rate Change and Monthly revenue requirement calculation.
Schedule NJNG-3	Actual clause revenues, by month and by rate class.
Schedule NJNG-4	Monthly beginning and ending clause deferred balances and the average deferred balance, net of tax, for the reconciliation period.
Schedule NJNG-5	Interest rate used for over/under deferred balance recoveries.
Schedule NJNG-6	Interest expense to be charged or credited each month.
Schedule NJNG-7	Budgeted versus actual SAVEGREEN Program Costs.
Schedule NJNG-8	Monthly journal entries for regulatory asset and deferred O&M expenses for the SAVEGREEN Program for the reconciliation period.
Schedule NJNG-9	Supporting details for all administrative costs related to the SAVEGREEN Program included in the revenue requirement.
Schedule NJNG-10	Carrying cost used for the unamortized costs of the SAVEGREEN Program.
Schedule NJNG-11	Number of participants in each SAVEGREEN program.
Schedule NJNG-12	Estimated demand and energy savings for each SAVEGREEN program.
Schedule NJNG-13	Estimated emissions reductions for each SAVEGREEN program.
Schedule NJNG-14	For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces), the number of such projects; estimate of the increase in annual gas demand and energy associated with these projects; and the avoided use of electricity and/or other fuels.
Schedule NJNG-15	Net impact of proposed rate changes
Schedule NJNG-16	Proposed Tariff Pages

10. Based on the foregoing and the information provided in the attached Schedules, NJNG proposes to reduce the current after-tax EE rate of \$0.0327 per therm to \$0.0283 per therm, for recovery of SAVEGREEN Program Costs approved in the September 2010 Order, the January 2012 Order and the July 2015 Order.

WHEREFORE, NJNG requests that the Board issue an Order:

1. Approving the Company's continued recovery of the SAVEGREEN Program Costs as shown in the attached Schedules covering the investments approved in the September 2010 Order, the January 2012 Order and the July 2015 Order;
2. Approving the actual investments and operation and maintenance expenses as prudent and reasonable;
3. Approving NJNG's request that the EE rate for Rider F be reduced from \$0.0327 after-tax to \$0.0283 per therm after-tax;
4. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY



By:

Andrew K. Dembia, Esq.
Regulatory Affairs Counsel

Dated May 31, 2017

STATE OF NEW JERSEY)
:
COUNTY OF MONMOUTH)


VERIFICATION

MARK G. KAHRER of full age, being duly sworn according to law, on his oath
deposes and says:

1. I am Vice President, Regulatory Affairs for New Jersey Natural Gas Company, the
Petitioner in the foregoing Petition.
2. I have read the annexed Petition, along with the Exhibits attached thereto, and the
matters and things contained therein are true to the best of my knowledge, information and belief.


Mark G. Kahrer

Sworn and subscribed to
before me this 31 day
of May, 2017



MEREDITH A. McQUADE
NOTARY PUBLIC OF NEW JERSEY
Commission Expires 4/30/2019



NEW JERSEY NATURAL GAS COMPANY

The direct full time employee equivalent (FTE) impact for the SAVEGREEN Programs is detailed in the attached spreadsheets. Each spreadsheet includes the impact of 29 full time employees.

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Budget
Energy Efficiency - 2010 Program

Program	Total Approved Budget	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage - (NJNG)	\$7,174,349.90	\$634,740.50	\$981,330.90		\$3,600,000.00	\$1,958,278.50		
HPWES Enhancements - (NJNG)	\$5,787,842.10	\$139,384.50	\$215,414.10		\$5,000,000.00	\$433,043.50		
OPower - (NJNG)	\$287,500.00		\$287,500.00					
Sub-Total: Residential EE Program Whole Building Programs	\$13,249,692.00	\$774,125.00	\$1,484,245.00	\$0.00	\$8,600,000.00	\$2,391,322.00	\$0.00	\$0.00
Other C&I Programs								
Combined Heat & Power - (NJNG)	\$1,070,863.00							
Sub-Total: C&I Programs	\$1,070,863.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$14,320,555.00	\$774,125.00	\$1,484,245.00	\$0.00	\$8,600,000.00	\$2,391,322.00	\$0.00	\$0.00

The Programs were approved in the BPU Order dated September 24, 2010 in Docket No. GO10030225

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Actual April 2012
Energy Efficiency 2010 Program

Program	Total	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage - (NJNG)	\$9,067,069.02	\$161,441.80	\$1,565,887.55		\$6,411,600.00	\$928,139.67		
HPWES Enhancements - (NJNG)	\$3,805,125.11	\$133,666.82	\$319,112.77		\$3,197,252.89	\$155,072.63		
OPower - (NJNG)	\$332,750.00		\$332,750.00					
Sub-Total: Residential EE Program Whole Building Programs	\$13,204,944.13	\$295,128.62	\$2,217,750.32	\$0.00	\$9,608,852.89	\$1,083,212.30	\$0.00	\$0.00
Other C&I Programs								
Combined Heat & Power - (NJNG)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: C&I Programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$13,204,944.13	\$295,128.62	\$2,217,750.32	\$0.00	\$9,608,852.89	\$1,083,212.30	\$0.00	\$0.00

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Budget
Energy Efficiency - 2012 Program

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARM Advantage (NJNG)	\$8,918,903.55	\$ 177,391.40	\$ 1,897,894		\$5,850,000.00	\$ 993,618.15		
HPWES Enhancements (NJNG)	\$4,270,883.44	\$ 125,936.16	\$320,000		\$3,500,000.00	\$ 324,947.28		
Opower Expense only	\$211,848.63		\$211,849					
Sub-Total: Residential EE Program Whole Building Programs	\$13,401,635.62	\$303,327.56	\$2,429,742.63	\$0.00	\$9,350,000.00	\$1,318,565.43	\$0.00	\$0.00
<i>Other C&J Programs</i>								
NJ Access	\$1,000,000.00				\$1,000,000.00			
Sub-Total: C&J Programs	\$1,000,000.00	\$0.00	\$0.00	\$0.00	\$1,000,000.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$14,401,635.62	\$303,327.56	\$2,429,742.63	\$0.00	\$10,350,000.00	\$1,318,565.43	\$0.00	\$0.00

The Programs were approved in the BPU Order dated January 18, 2012 in Docket No. GR11070425

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Actual June 2013
Energy Efficiency - 2012 Program

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research	Performance Incentives
RESIDENTIAL PROGRAMS								
Enhanced WARM Advantage (NJNG)	\$11,159,433.06	\$ 209,170.68	\$ 1,420,833		\$8,277,300.00	\$ 1,252,129.41		
HPWES Enhancements (NJNG)	\$17,182,575.88	\$ 147,117.46	\$339,773		\$16,444,272.97	\$ 251,412.44		
Opower Expense only	\$555,661.78		\$555,662					
Sub-Total: Residential EE Program Whole Building Programs	\$28,897,670.72	\$356,288.14	\$2,316,267.76	\$0.00	\$24,721,572.97	\$1,503,541.85	\$0.00	\$0.00
<i>Other C&J Programs</i>								
NJ Access	\$0.00							
Sub-Total: C&J Programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Energy Efficiency Programs	\$28,897,670.72	\$356,288.14	\$2,316,267.76	\$0.00	\$24,721,572.97	\$1,503,541.85	\$0.00	\$0.00

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Budget
Energy Efficiency - RGGI 3 July 1, 2013

Energy Efficiency & Renewable Programs	Proposed Budget	Administration, IT and Program Development	Sales and Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections and Other Quality Control	Audit and Quality Control	Evaluation and Related Research
Residential Energy Efficiency Program	\$18,994,229.97	\$938,035.86	\$2,190,593.78	\$0.00	\$12,227,500.00	\$1,380,788.33	\$2,137,312.00	\$100,000.00
Residential OBRP	\$63,953,022.25	\$164,569.87	\$870,172.15	\$0.00	\$62,172,728.56	\$745,551.67	\$0.00	\$0.00
Commercial OBRP	\$750,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00	\$0.00	\$0.00	\$0.00
Oil to Gas Conversions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$83,697,252.22	\$1,122,605.73	\$3,060,765.93	\$0.00	\$75,150,228.56	\$2,126,340.00	\$2,137,312.00	\$100,000.00

Detailed Program Actual to April 30, 2016
Energy Efficiency - RGGI 3 started July 1, 2013

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Audit and Quality Control	Evaluation and Related Research-APPRISE
RESIDENTIAL PROGRAMS								
Enhanced WARMAdvantage (NJNG)	\$9,082,937.01	\$212,614.40	\$1,966,491.06		\$5,780,800	\$265,604.03	\$836,992.86	\$20,434.66
WarmAdvantage Non HPwES OBRP's	\$5,567,281.69	\$198,551.27	\$831,864.39		\$3,564,172.50	\$743,010.65	\$209,248.22	\$20,434.66
HPwES Enhancements (NJNG)	\$61,668,551.71	\$196,334.25	\$1,110,664.05		\$59,710,015.05	\$631,103.69		\$20,434.67
Opower Expense only	\$1,006,377.26		\$1,006,377.26					
Sub-Total: Residential EE Program	\$77,325,147.67	\$607,499.92	\$4,915,396.76		\$69,054,987.55	\$1,639,718.37	\$1,046,241.08	\$61,303.99
Whole Building Programs								
Commercial DI	\$1,652,525.73	\$4,174.42			\$1,641,752.66	\$6,598.65		
Sub-Total: C&I Programs	\$1,652,525.73	\$4,174.42	\$4,915,396.76		\$1,641,752.66	\$6,598.65		
TOTAL Energy Efficiency Programs	\$78,977,673.40	\$611,674.34	\$4,915,396.76		\$70,696,740.21	\$1,646,317.02	\$1,046,241.08	\$61,303.99

NEW JERSEY NATURAL GAS COMPANY

Detailed Program Actuals to April 30, 2017
Energy Efficiency - 2015 Program started August 1, 2015

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Audit and Quality control	Evaluation and Related Research-APPRISE
RESIDENTIAL PROGRAMS								
Enhanced WARM Advantage Boiler/Furnace-Water Heater	\$5,384,447	\$196,223	\$1,594,711		\$2,612,200	\$145,982	\$808,070	\$27,261
Warm Advantage Non HPWES OBRP's	\$5,913,967	\$368,412	\$748,242		\$4,108,548	\$122,790	\$538,714	\$27,261
HPWES Enhancements (NJNG)	\$15,280,712	\$224,070	\$913,310		\$13,754,496	\$361,574		\$27,261
O power	\$575,000		\$575,000					
Sub-Total: Residential EE Program	\$27,154,126	\$788,705	\$3,837,263		\$20,475,245	\$630,347	\$1,346,784	\$81,782
Whole Building Programs								
Commercial Direct Install	\$325,335	\$20,190	\$4,875		\$279,858	\$20,413		
Commercial Smart Start	\$464,204	\$19,547	\$4,875		\$420,385	\$19,397		
Sub-Total: C&I Programs	\$789,539	\$39,737	\$9,750		\$700,243	\$39,809		
TOTAL Energy Efficiency Programs	\$27,943,665	\$828,442	\$3,847,013		\$21,175,488	\$670,156	\$1,346,784	\$81,782

NEW JERSEY NATURAL GAS COMPANY

The monthly revenue requirement calculation for the period October 2016 through September 2018 is detailed in the attached spreadsheet. The information includes actual financial information through April 30, 2017 and estimated data for the period May 1, 2017 through September 30, 2018.

**New Jersey Natural Gas
Energy Efficiency Recovery Rates**

(\$000)

Actual Under/(Over) recovery at April 30, 2017	\$	(4,394)
Estimated Revenue Requirements (May 2017 through September 2017):		
RGGI	\$	133
EE Extension		1,084
July 2013 Programs		3,650
August 2015 Programs		3,428
Estimated Recovery		(3,134)
Estimated Interest		(2)
Estimated Under/(Over) recovery at September 30, 2017	\$	766
Estimated Revenue Requirements (Oct 2017 through Sep 2018):		
RGGI	\$	283
EE Extension		1,144
July 2013 Programs		8,053
August 2015 Programs		8,066
Total Amount to be Recovered	\$	18,313
<u>Per Therm Recovery</u>		
Firm Throughput (000 therms)		690,422
Proposed Pre-tax EE Recovery Rate \$ per Therm	\$	0.0265
Proposed After-tax EE Recovery Rate \$ per Therm	\$	0.0283
Current Pre-tax EE Recovery Rate \$ per Therm	\$	0.0306
Current After-tax EE Recovery Rate \$ per Therm	\$	0.0327
Pre-tax EE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	(0.0041)
After-tax EE Recovery Rate \$ per Therm Increase/ (Decrease)	\$	(0.0044)

Schedule NJNG-2
Page 3 of 10

Period	Actual/ Estimate	RGGI			EE Extension		
		Net Investment to determine Debt, Equity and Taxes	Unamort Reg Asset	Accumulated Deferred FIT	Net Investment to determine Debt, Equity and Taxes	Unamort Reg Asset	Accumulated Deferred FIT
Jul 2016	A	351,464	351,464	(143,573)	3,475,788	3,475,788	(1,419,860)
Aug 2016	A	263,576	263,576	(107,671)	3,244,172	3,244,172	(1,325,244)
Sep 2016	A	187,084	187,084	(76,424)	3,012,556	3,012,556	(1,230,629)
Oct 2016	A	121,134	121,134	(49,483)	2,780,940	2,780,940	(1,136,014)
Nov 2016	A	69,230	69,230	(28,281)	2,549,324	2,549,324	(1,041,399)
Dec 2016	A	31,163	31,163	(12,730)	2,317,708	2,317,708	(946,784)
Jan 2017	A	6,644	6,644	(2,714)	2,086,092	2,086,092	(852,168)
Feb 2017	A	757	757	(309)	1,854,625	1,854,625	(757,614)
Mar 2017	A	917	917	(374)	1,640,523	1,640,523	(670,153)
Apr 2017	A	500	500	(204)	1,438,614	1,438,614	(587,674)
May 2017	Est	100	100	(41)	1,252,270	1,252,270	(511,552)
Jun 2017	Est	-	-	0	1,077,363	1,077,363	(440,103)
Jul 2017	Est	-	-	-	914,519	914,519	(373,581)
Aug 2017	Est	-	-	-	765,093	765,093	(312,541)
Sep 2017	Est	-	-	-	626,360	626,360	(255,868)
Oct 2017	Est	-	-	-	499,082	499,082	(203,875)
Nov 2017	Est	-	-	-	380,617	380,617	(155,482)
Dec 2017	Est	-	-	-	274,977	274,977	(112,328)
Jan 2018	Est	-	-	-	182,910	182,910	(74,719)
Feb 2018	Est	-	-	-	107,305	107,305	(43,834)
Mar 2018	Est	-	-	-	49,798	49,798	(20,343)
Apr 2018	Est	-	-	-	14,761	14,761	(6,030)
May 2018	Est	-	-	-	(45)	(45)	18
Jun 2018	Est	-	-	-	-	-	(0)
Jul 2018	Est	-	-	-	-	-	-
Aug 2018	Est	-	-	-	-	-	-
Sep 2018	Est	-	-	-	-	-	-

		July 2013 Programs				August 2015 Programs			
Period	Actual/ Estimate	Net Investment	Unamort Reg Asset	Accumulated Deferred FIT	Net Investment to determine Debt, Equity and Taxes	Net Investment	Unamort Reg Asset	Accumulated Deferred FIT	Net Investment to determine Debt, Equity and Taxes
Jul 2016	A	15,080,736	15,080,736	(5,948,872)	9,131,863	3,296,640	3,296,640	(603,810)	2,692,830
Aug 2016	A	14,655,646	14,655,646	(5,864,214)	8,791,432	3,545,386	3,545,386	(710,344)	2,835,041
Sep 2016	A	14,230,557	14,230,557	(5,750,018)	8,480,539	3,668,227	3,668,227	(816,685)	2,851,542
Oct 2016	A	13,805,467	13,805,467	(5,614,511)	8,190,956	3,755,409	3,755,409	(922,335)	2,833,074
Nov 2016	A	13,380,377	13,380,377	(5,456,301)	7,924,076	3,825,283	3,825,283	(1,019,829)	2,805,454
Dec 2016	A	12,955,288	12,955,288	(5,287,197)	7,668,091	3,846,138	3,846,138	(1,102,804)	2,743,335
Jan 2017	A	12,530,198	12,530,198	(5,116,373)	7,413,825	3,921,131	3,921,131	(1,173,177)	2,747,953
Feb 2017	A	12,105,109	12,105,109	(4,944,460)	7,160,648	3,979,104	3,979,104	(1,233,553)	2,745,552
Mar 2017	A	11,680,019	11,680,019	(4,771,288)	6,908,731	4,019,321	4,019,321	(1,283,216)	2,736,106
Apr 2017	A	11,254,930	11,254,930	(4,597,639)	6,657,291	4,049,320	4,049,320	(1,324,156)	2,725,164
May 2017	Est	10,829,840	10,829,840	(4,423,990)	6,405,850	4,082,219	4,082,219	(1,356,966)	2,725,253
Jun 2017	Est	10,404,751	10,404,751	(4,250,341)	6,154,410	4,113,118	4,113,118	(1,384,686)	2,728,432
Jul 2017	Est	9,979,661	9,979,661	(4,076,692)	5,902,970	4,142,017	4,142,017	(1,408,743)	2,733,274
Aug 2017	Est	9,554,572	9,554,572	(3,903,042)	5,651,529	4,168,916	4,168,916	(1,425,341)	2,743,574
Sep 2017	Est	9,129,482	9,129,482	(3,729,393)	5,400,089	4,206,106	4,206,106	(1,438,998)	2,767,108
Oct 2017	Est	8,704,392	8,704,392	(3,555,744)	5,148,648	4,207,163	4,207,163	(1,449,898)	2,757,265
Nov 2017	Est	8,279,303	8,279,303	(3,382,095)	4,897,208	4,217,404	4,217,404	(1,458,847)	2,758,557
Dec 2017	Est	7,854,213	7,854,213	(3,208,446)	4,645,767	4,224,844	4,224,844	(1,467,432)	2,757,412
Jan 2018	Est	7,429,124	7,429,124	(3,034,797)	4,394,327	4,269,326	4,269,326	(1,474,798)	2,794,528
Feb 2018	Est	7,004,034	7,004,034	(2,861,148)	4,142,886	4,298,075	4,298,075	(1,481,078)	2,816,997
Mar 2018	Est	6,578,945	6,578,945	(2,687,499)	3,891,446	4,336,390	4,336,390	(1,487,134)	2,849,257
Apr 2018	Est	6,153,855	6,153,855	(2,513,850)	3,640,005	4,359,981	4,359,981	(1,492,907)	2,867,074
May 2018	Est	5,728,766	5,728,766	(2,340,201)	3,388,565	4,355,780	4,355,780	(1,497,522)	2,858,258
Jun 2018	Est	5,303,676	5,303,676	(2,166,552)	3,137,124	4,349,787	4,349,787	(1,500,980)	2,848,807
Jul 2018	Est	4,900,899	4,900,899	(2,002,017)	2,898,882	4,332,169	4,332,169	(1,503,009)	2,829,160
Aug 2018	Est	4,514,657	4,514,657	(1,844,237)	2,670,420	4,322,759	4,322,759	(1,503,880)	2,818,880
Sep 2018	Est	4,149,012	4,149,012	(1,694,871)	2,454,141	4,311,558	4,311,558	(1,503,168)	2,808,391

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Period	Actual/ Estimate	Volumes	Rider Rate	Revenue
Jul 2016	A	19,222,714	\$ 0.0306	\$ 588,215
Aug 2016	A	17,622,722	\$ 0.0306	\$ 539,255
Sep 2016	A	16,634,842	\$ 0.0306	\$ 509,026
		602,857,324		18,447,434
Oct 2016	A	30,123,568	\$ 0.0306	\$ 921,781
Nov 2016	A	61,266,808	\$ 0.0306	\$ 1,874,764
Dec 2016	A	107,530,183	\$ 0.0306	\$ 3,290,424
Jan 2017	A	111,963,805	\$ 0.0306	\$ 3,426,092
Feb 2017	A	88,661,748	\$ 0.0306	\$ 2,713,049
Mar 2017	A	99,819,071	\$ 0.0306	\$ 3,054,464
Apr 2017	A	39,998,489	\$ 0.0306	\$ 1,223,954
May 2017	Est	25,615,034	\$ 0.0306	\$ 783,820
Jun 2017	Est	19,195,554	\$ 0.0306	\$ 587,384
Jul 2017	Est	19,507,852	\$ 0.0306	\$ 596,940
Aug 2017	Est	19,038,791	\$ 0.0306	\$ 582,587
Sep 2017	Est	19,049,990	\$ 0.0306	\$ 582,930
		641,770,895		19,638,189
Oct 2017	Est	34,194,774	\$ 0.0265	\$ 906,162
Nov 2017	Est	65,090,144	\$ 0.0265	\$ 1,724,889
Dec 2017	Est	107,495,180	\$ 0.0265	\$ 2,848,622
Jan 2018	Est	131,787,712	\$ 0.0265	\$ 3,492,374
Feb 2018	Est	110,577,236	\$ 0.0265	\$ 2,930,297
Mar 2018	Est	89,167,344	\$ 0.0265	\$ 2,362,935
Apr 2018	Est	49,110,635	\$ 0.0265	\$ 1,301,432
May 2018	Est	25,770,714	\$ 0.0265	\$ 682,924
Jun 2018	Est	19,301,564	\$ 0.0265	\$ 511,491
Jul 2018	Est	19,621,280	\$ 0.0265	\$ 519,964
Aug 2018	Est	19,150,471	\$ 0.0265	\$ 507,487
Sep 2018	Est	19,155,276	\$ 0.0265	\$ 507,615
		690,422,329		\$ 18,296,192

RGGI Costs

Period	Actual/ Estimate	0% Repayment Plan					Total Margin	O&M	Total Costs
		Amortization	Debt	Taxes	Equity	Return			
Jul 2016	A	\$ 113,006	430	631	914	5,871	12,496	\$ 20,343	\$ 133,349
Aug 2016	A	\$ 100,388	322	474	686	5,723	12,180	\$ 19,384	\$ 119,773
Sep 2016	A	\$ 88,993	229	336	487	5,527	11,763	\$ 18,341	\$ 107,333
		1,732,906	11,954	17,570	25,441	75,143	159,928	\$ 290,036	\$ 2,022,942
Oct 2016	A	\$ 78,450	148	218	315	5,409	11,512	\$ 17,601	\$ 96,051
Nov 2016	A	\$ 64,403	85	124	180	5,289	11,256	\$ 16,934	\$ 81,338
Dec 2016	A	\$ 50,568	38	56	81	5,193	11,052	\$ 16,421	\$ 66,988
Jan 2017	A	\$ 37,018	8	12	17	5,089	10,830	\$ 15,956	\$ 52,974
Feb 2017	A	\$ 18,387	1	1	2	5,004	10,649	\$ 15,657	\$ 34,044
Mar 2017	A	\$ 12,341	1	2	2	4,888	10,403	\$ 15,296	\$ 27,636
Apr 2017	A	\$ 12,917	1	1	1	4,799	10,215	\$ 15,017	\$ 27,934
May 2017	Est	\$ 12,900	0	0	0	4,691	9,983	\$ 14,674	\$ 27,574
Jun 2017	Est	\$ 12,600	0	0	0	4,582	9,751	\$ 14,333	\$ 26,933
Jul 2017	Est	\$ 12,500	-	-	-	4,473	9,519	\$ 13,992	\$ 26,492
Aug 2017	Est	\$ 12,500	-	-	-	4,364	9,287	\$ 13,651	\$ 26,151
Sep 2017	Est	\$ 12,500	-	-	-	4,255	9,055	\$ 13,310	\$ 25,810
		337,084	282	414	600	58,033	123,513	182,841	\$ 519,925
Oct 2017	Est	\$ 12,500	-	-	-	4,146	8,823	\$ 12,969	\$ 25,469
Nov 2017	Est	\$ 12,500	-	-	-	4,037	8,591	\$ 12,628	\$ 25,128
Dec 2017	Est	\$ 12,500	-	-	-	3,928	8,360	\$ 12,287	\$ 24,787
Jan 2018	Est	\$ 12,500	-	-	-	3,819	8,128	\$ 11,947	\$ 24,447
Feb 2018	Est	\$ 12,500	-	-	-	3,710	7,896	\$ 11,606	\$ 24,106
Mar 2018	Est	\$ 12,500	-	-	-	3,601	7,664	\$ 11,265	\$ 23,765
Apr 2018	Est	\$ 12,500	-	-	-	3,492	7,432	\$ 10,924	\$ 23,424
May 2018	Est	\$ 12,500	-	-	-	3,383	7,200	\$ 10,583	\$ 23,083
Jun 2018	Est	\$ 12,500	-	-	-	3,274	6,968	\$ 10,242	\$ 22,742
Jul 2018	Est	\$ 12,500	-	-	-	3,165	6,736	\$ 9,901	\$ 22,401
Aug 2018	Est	\$ 12,500	-	-	-	3,056	6,504	\$ 9,560	\$ 22,060
Sep 2018	Est	\$ 12,500	-	-	-	2,947	6,272	\$ 9,220	\$ 21,720
		\$ 150,000	-	-	-	42,557	90,575	\$ 133,132	\$ 283,132

EE Extension

Period	Actual/ Estimate	Amortization	Debt	Taxes	Equity	0% Repayment Plan		Total Margin	O&M	Total Costs
						Taxes	Return			
Jul 2016	A	231,616	3,128	6,245	9,042	20,398	39,753	\$ 78,566		\$ 310,182
Aug 2016	A	231,616	2,920	5,829	8,440	20,067	39,109	\$ 76,365		\$ 307,981
Sep 2016	A	231,616	2,711	5,413	7,837	19,638	38,272	\$ 73,871		\$ 305,488
		2,779,394	46,293	92,417	133,818	257,951	502,720	1,033,199		3,812,592
Oct 2016	A	231,616	2,503	4,996	7,235	19,326	37,664	\$ 71,725	\$ -	\$ 303,341
Nov 2016	A	231,616	2,294	4,580	6,632	19,066	37,158	\$ 69,731	\$ -	\$ 301,348
Dec 2016	A	231,616	2,086	4,164	6,030	18,743	36,528	\$ 67,550	\$ -	\$ 299,166
Jan 2017	A	231,616	1,877	3,748	5,427	18,474	36,004	\$ 65,530	\$ -	\$ 297,146
Feb 2017	A	231,466	1,669	3,332	4,825	18,223	35,515	\$ 63,564	\$ -	\$ 295,030
Mar 2017	A	214,103	1,476	2,948	4,268	17,787	34,664	\$ 61,143	\$ -	\$ 275,246
Apr 2017	A	201,909	1,295	2,585	3,743	17,565	34,232	\$ 59,419	\$ -	\$ 261,328
May 2017	Est	186,344	1,127	2,250	3,258	17,291	33,698	\$ 57,624	\$ -	\$ 243,968
Jun 2017	Est	174,907	970	1,936	2,803	17,017	33,164	\$ 55,889	\$ -	\$ 230,797
Jul 2017	Est	162,844	823	1,643	2,379	16,743	32,630	\$ 54,219	\$ -	\$ 217,063
Aug 2017	Est	149,425	689	1,375	1,990	16,469	32,097	\$ 52,619	\$ -	\$ 202,044
Sep 2017	Est	138,734	564	1,125	1,630	16,195	31,563	\$ 51,076	\$ -	\$ 189,810
		2,386,196	17,373	34,682	50,219	212,898	414,917	730,089	\$ -	3,116,286
Oct 2017	Est	127,278	449	897	1,298	15,921	31,029	\$ 49,594	\$ -	\$ 176,872
Nov 2017	Est	118,465	343	684	990	15,647	30,495	\$ 48,159	\$ -	\$ 166,624
Dec 2017	Est	105,640	247	494	715	15,373	29,961	\$ 46,791	\$ -	\$ 152,431
Jan 2018	Est	92,067	165	329	476	15,099	29,427	\$ 45,496	\$ -	\$ 137,562
Feb 2018	Est	75,605	97	193	279	14,825	28,893	\$ 44,287	\$ -	\$ 119,892
Mar 2018	Est	57,507	45	89	130	14,552	28,359	\$ 43,175	\$ -	\$ 100,682
Apr 2018	Est	35,037	13	27	38	14,278	27,826	\$ 42,181	\$ -	\$ 77,218
May 2018	Est	14,806	(0)	(0)	(0)	14,004	27,292	\$ 41,295	\$ -	\$ 56,101
Jun 2018	Est	(45)	(0)	(0)	(0)	13,730	26,758	\$ 40,488	\$ -	\$ 40,443
Jul 2018	Est	-	-	-	-	13,456	26,224	\$ 39,680	\$ -	\$ 39,680
Aug 2018	Est	-	-	-	-	13,182	25,690	\$ 38,872	\$ -	\$ 38,872
Sep 2018	Est	-	-	-	-	12,908	25,156	\$ 38,064	\$ -	\$ 38,064
		626,360	1,358	2,712	3,927	172,975	337,111	\$ 518,083	\$ -	1,144,442

Period	Actual/ Estimate	July 2013 Programs							Total Costs	
		Amortization	Debt	Taxes	Equity	0% Repayment Plan Taxes	Return	Total Margin		O&M
Jul 2016	A	425,090	12,815	27,413	39,693	104,069	199,340	\$ 383,330	-	\$ 808,419
Aug 2016	A	425,090	12,337	26,391	38,213	102,107	195,582	\$ 374,631	-	\$ 799,720
Sep 2016	A	425,090	11,901	25,458	36,862	100,528	192,557	\$ 367,305	-	\$ 792,395
		5,070,149	176,309	377,145	546,098	1,294,631	2,479,819	\$ 4,874,002	-	9,944,152
Oct 2016	A	425,090	11,495	24,588	35,603	99,131	189,883	\$ 360,700	-	\$ 785,790
Nov 2016	A	425,090	11,120	23,787	34,443	97,647	187,039	\$ 354,037	-	\$ 779,126
Dec 2016	A	425,090	10,761	23,019	33,331	96,137	184,147	\$ 347,395	-	\$ 772,484
Jan 2017	A	425,090	10,404	22,255	32,225	94,543	181,094	\$ 340,523	-	\$ 765,612
Feb 2017	A	425,090	10,049	21,495	31,125	93,401	178,907	\$ 334,977	-	\$ 760,067
Mar 2017	A	425,090	9,695	20,739	30,030	91,864	175,963	\$ 328,291	-	\$ 753,381
Apr 2017	A	425,090	9,342	19,984	28,937	90,739	173,808	\$ 322,811	-	\$ 747,901
May 2017	Est	425,090	8,990	19,230	27,844	89,452	171,342	\$ 316,857	-	\$ 741,947
Jun 2017	Est	425,090	8,637	18,475	26,751	88,168	168,883	\$ 310,913	-	\$ 736,003
Jul 2017	Est	425,090	8,284	17,720	25,658	86,890	166,435	\$ 304,987	-	\$ 730,077
Aug 2017	Est	425,090	7,931	16,965	24,565	85,616	163,994	\$ 299,071	-	\$ 724,161
Sep 2017	Est	425,090	7,578	16,210	23,472	84,355	161,580	\$ 293,196	-	\$ 718,286
		5,101,075	114,285	244,469	353,986	1,097,945	2,103,075	\$ 3,913,759	\$	9,014,834
Oct 2017	Est	425,090	7,225	15,456	22,379	83,109	159,193	\$ 287,363	-	\$ 712,453
Nov 2017	Est	425,090	6,872	14,701	21,287	81,885	156,847	\$ 281,592	-	\$ 706,681
Dec 2017	Est	425,090	6,520	13,946	20,194	80,669	154,518	\$ 275,846	-	\$ 700,935
Jan 2018	Est	425,090	6,167	13,191	19,101	79,483	152,246	\$ 270,188	-	\$ 695,277
Feb 2018	Est	425,090	5,814	12,436	18,008	78,212	149,811	\$ 264,281	-	\$ 689,371
Mar 2018	Est	425,090	5,461	11,682	16,915	77,032	147,553	\$ 258,643	-	\$ 683,732
Apr 2018	Est	425,090	5,108	10,927	15,822	75,853	145,294	\$ 253,004	-	\$ 678,094
May 2018	Est	425,090	4,755	10,172	14,729	74,674	143,036	\$ 247,366	-	\$ 672,456
Jun 2018	Est	425,090	4,402	9,417	13,636	73,495	140,777	\$ 241,728	-	\$ 666,817
Jul 2018	Est	402,777	4,068	8,702	12,600	72,316	138,518	\$ 236,205	-	\$ 638,982
Aug 2018	Est	386,241	3,747	8,016	11,607	71,137	136,260	\$ 230,768	-	\$ 617,009
Sep 2018	Est	365,645	3,444	7,367	10,667	69,959	134,003	\$ 225,440	-	\$ 591,085
		4,980,470	63,584	136,014	196,945	917,823	1,758,057	\$ 3,072,423	\$	8,052,893

August 2015 Programs											
Period	Actual/ Estimate	Amortization	Debt	Taxes	Equity	0% Repayment Plan		Total Margin	4.99%	O&M	Total Costs
						Taxes	Return				
Jul 2016	A	61,103	3,366	8,043	11,646	20,258	37,810	\$ 81,124	(2,572)	412,410	\$ 552,065
Aug 2016	A	66,354	3,544	8,468	12,262	22,068	41,189	\$ 87,531	(2,802)	291,732	\$ 442,816
Sep 2016	A	69,561	3,564	8,517	12,333	25,089	46,828	\$ 96,332	(3,416)	282,461	\$ 444,938
		500,935	29,450	70,372	101,897	169,454	316,281	687,453	(15,287)	4,128,667	5,301,769
Oct 2016	A	72,218	4,202	8,348	12,088	27,000	52,687	\$ 104,325	(3,575)	242,613	\$ 415,581
Nov 2016	A	74,626	4,161	8,267	11,970	30,033	58,606	\$ 113,037	(4,611)	311,751	\$ 494,804
Dec 2016	A	76,245	4,069	8,084	11,705	33,249	64,882	\$ 121,988	(5,105)	382,613	\$ 575,741
Jan 2017	A	78,808	4,076	8,097	11,725	36,112	70,469	\$ 130,479	(5,714)	280,920	\$ 484,493
Feb 2017	A	81,126	4,073	8,090	11,714	38,045	74,241	\$ 136,163	(7,100)	248,187	\$ 458,376
Mar 2017	A	83,183	4,059	8,062	11,674	40,095	78,241	\$ 142,131	(7,382)	263,720	\$ 481,652
Apr 2017	A	85,101	4,042	8,030	11,627	42,121	82,194	\$ 148,015	(8,385)	250,276	\$ 475,007
May 2017	Est	87,101	4,042	8,030	11,628	45,057	87,923	\$ 156,681		239,364	\$ 483,146
Jun 2017	Est	89,101	4,047	8,040	11,641	48,221	94,098	\$ 166,047		849,483	\$ 1,104,631
Jul 2017	Est	91,101	4,054	8,054	11,662	51,334	100,172	\$ 175,276		420,659	\$ 687,036
Aug 2017	Est	93,101	4,070	8,084	11,706	54,581	106,508	\$ 184,949		297,567	\$ 575,617
Sep 2017	Est	95,310	4,105	8,154	11,806	57,783	112,756	\$ 194,604		288,110	\$ 578,024
		1,007,021	49,001	97,340	140,946	503,632	982,777	1,773,696	(41,871)	4,075,263	6,814,109
Oct 2017	Est	96,943	4,090	8,125	11,764	60,372	117,810	\$ 202,161		247,465	\$ 546,569
Nov 2017	Est	98,760	4,092	8,128	11,770	63,117	123,166	\$ 210,273		317,986	\$ 627,019
Dec 2017	Est	100,560	4,090	8,125	11,765	66,328	129,430	\$ 219,738		390,266	\$ 710,563
Jan 2018	Est	103,018	4,145	8,234	11,923	69,481	135,583	\$ 229,367		286,538	\$ 618,923
Feb 2018	Est	105,251	4,179	8,301	12,019	72,211	140,912	\$ 237,621		253,151	\$ 596,023
Mar 2018	Est	107,685	4,226	8,396	12,157	74,983	146,321	\$ 246,083		268,994	\$ 622,762
Apr 2018	Est	109,910	4,253	8,448	12,233	77,121	150,493	\$ 252,548		255,282	\$ 617,740
May 2018	Est	111,701	4,240	8,422	12,195	79,199	154,547	\$ 258,603		239,364	\$ 609,668
Jun 2018	Est	113,493	4,226	8,394	12,155	81,413	158,867	\$ 265,055		549,483	\$ 928,031
Jul 2018	Est	115,118	4,197	8,336	12,071	83,580	163,095	\$ 271,279		420,659	\$ 807,056
Aug 2018	Est	116,910	4,181	8,306	12,027	85,568	166,975	\$ 277,057		297,567	\$ 691,533
Sep 2018	Est	118,701	4,166	8,275	11,982	87,829	171,388	\$ 283,641		288,110	\$ 690,452
		1,298,048	50,084	99,492	144,062	901,202	1,758,587	2,953,427	-	3,814,865	8,066,339

NEW JERSEY NATURAL GAS COMPANY

The clause revenue for the period October 1, 2016 through September 30, 2018 is detailed in the attached spreadsheet. The information includes actual financial information through April 30, 2017 and estimated data for the period May 1, 2017 through September 30, 2018.

Schedule NJNG-3

Period		Actual/ Estimate	Volumes	Rider Rate	Revenue
Oct	2016	A	30,123,568	\$ 0.0306	\$ 921,781
Nov	2016	A	61,266,808	\$ 0.0306	\$ 1,874,764
Dec	2016	A	107,530,183	\$ 0.0306	\$ 3,290,424
Jan	2017	A	111,963,805	\$ 0.0306	\$ 3,426,092
Feb	2017	A	88,661,748	\$ 0.0306	\$ 2,713,049
Mar	2017	A	99,819,071	\$ 0.0306	\$ 3,054,464
Apr	2017	A	39,998,489	\$ 0.0306	\$ 1,223,954
May	2017	Est	25,615,034	\$ 0.0306	\$ 783,820
Jun	2017	Est	19,195,554	\$ 0.0306	\$ 587,384
Jul	2017	Est	19,507,852	\$ 0.0306	\$ 596,940
Aug	2017	Est	19,038,791	\$ 0.0306	\$ 582,587
Sep	2017	Est	19,049,990	\$ 0.0306	\$ 582,930
			641,770,895		19,638,189
Oct	2017	Est	34,194,774	\$ 0.0265	\$ 906,162
Nov	2017	Est	65,090,144	\$ 0.0265	\$ 1,724,889
Dec	2017	Est	107,495,180	\$ 0.0265	\$ 2,848,622
Jan	2018	Est	131,787,712	\$ 0.0265	\$ 3,492,374
Feb	2018	Est	110,577,236	\$ 0.0265	\$ 2,930,297
Mar	2018	Est	89,167,344	\$ 0.0265	\$ 2,362,935
Apr	2018	Est	49,110,635	\$ 0.0265	\$ 1,301,432
May	2018	Est	25,770,714	\$ 0.0265	\$ 682,924
Jun	2018	Est	19,301,564	\$ 0.0265	\$ 511,491
Jul	2018	Est	19,621,280	\$ 0.0265	\$ 519,964
Aug	2018	Est	19,150,471	\$ 0.0265	\$ 507,487
Sep	2018	Est	19,155,276	\$ 0.0265	\$ 507,615
			690,422,329		18,296,192

	ACTUAL												FORECAST				FY 2017 TOTAL
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17				
Residential Non-Heat	181,530	185,638	266,892	295,855	270,600	258,425	126,300	147,099	254,321	286,625	255,206	304,755	181,530				
Residential Space Heat	16,565,559	38,174,342	70,448,767	73,126,386	57,657,698	65,074,466	23,698,250	13,891,279	9,593,945	9,666,030	9,431,380	9,406,679	16,565,559				
General Service Small	808,746	2,201,273	4,331,506	4,875,423	3,700,205	4,315,891	1,350,268	697,928	413,923	421,957	418,105	415,158	808,746				
General Service Large	2,653,857	4,935,822	8,424,282	11,345,959	9,078,869	10,077,388	3,157,399	2,593,421	1,712,541	1,761,151	1,764,646	1,706,997	2,653,857				
FEED	46,857	49,652	48,772	46,887	39,788	46,180	43,865	47,659	46,122	47,659	47,659	46,122	46,857				
DGSS	149,904	184,202	221,643	119,956	127,099	144,486	100,314	158,460	154,554	156,470	156,664	154,572	149,904				
CNG	54,793	60,221	56,730	57,940	55,775	61,991	56,415	60,000	70,880	71,720	70,880	60,000	54,793				
Total Firm Sales	20,461,245	45,791,151	83,798,593	89,868,406	70,930,034	79,978,827	28,532,811	17,595,846	12,246,285	12,411,612	12,144,541	12,094,283	20,461,245				
Residential Transp Heat	1,439,102	3,258,500	5,889,194	6,049,466	4,753,482	5,293,422	1,926,640	1,090,093	702,139	718,912	713,495	698,106	1,439,102				
Residential Transp Non-Heat	14,924	19,625	27,142	28,114	24,713	24,699	14,548	11,412	11,236	11,901	11,945	11,431	14,924				
Firm Transportation - LLF	225,605	534,110	777,149	793,594	644,770	737,835	347,864	215,386	165,902	169,166	169,442	166,497	225,605				
Firm Transportation - HLF	1,969,230	1,801,390	1,984,938	2,092,193	1,773,073	1,853,886	1,800,187	1,852,010	1,947,130	1,888,076	1,664,394	1,924,860	1,969,230				
GSL - Transport	4,157,208	7,459,457	12,145,759	9,933,826	7,919,439	9,127,619	5,457,909	3,261,368	2,495,421	2,575,124	2,584,835	2,498,522	4,157,208				
GSS - Transport	275,916	757,720	1,507,216	1,558,401	1,170,461	1,341,219	493,863	246,024	147,229	152,137	152,137	147,229	275,916				
DG (FT&GSL)	295,134	237,277	232,161	230,013	193,632	226,049	129,733	160,953	159,377	161,303	162,143	159,358	295,134				
Total Firm Transport	8,377,120	14,068,078	22,563,558	20,685,608	16,479,571	18,604,730	10,170,744	6,837,246	5,628,434	5,676,619	5,458,393	5,606,003	8,377,120				
IT (incl IGS)	1,285,203	1,407,579	1,168,032	1,409,791	1,252,143	1,235,514	1,294,934	1,181,942	1,320,836	1,419,621	1,435,858	1,349,705	1,285,203				
Total Therms	30,123,568	61,266,808	107,530,183	111,963,805	88,661,747	99,819,071	39,998,489	25,615,034	19,195,554	19,507,852	19,038,791	19,049,990	30,123,568				

	FORECAST												FY 2018 TOTAL
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	
Residential Non-Heat	175,617	158,134	239,807	308,465	235,028	184,019	108,026	143,790	251,052	283,233	251,804	301,489	175,617
Residential Space Heat	18,707,237	40,229,262	70,167,469	87,676,442	73,682,562	58,780,906	30,445,029	14,094,215	9,720,934	9,798,320	9,562,374	9,531,473	18,707,237
General Service Small	1,135,050	2,554,989	4,786,336	6,045,667	5,037,458	3,861,730	1,605,816	715,058	424,117	432,222	428,009	424,408	1,135,050
General Service Large	3,745,838	6,992,872	10,825,769	13,014,527	11,028,916	8,672,856	4,887,922	2,589,527	1,726,740	1,776,485	1,780,934	1,723,608	3,745,838
FEED	47,659	46,122	47,659	47,659	43,047	47,659	46,122	47,659	46,122	47,659	47,659	46,122	47,659
DGSS	156,611	155,015	156,457	157,790	116,717	124,582	122,566	127,391	122,450	125,401	124,560	122,468	156,611
CNG	38,240	38,240	38,240	31,120	33,640	38,240	60,000	60,000	70,880	71,720	70,880	60,000	38,240
Total Firm Sales	24,006,252	50,174,633	86,261,737	107,281,670	90,177,368	71,709,993	37,275,481	17,777,639	12,362,294	12,535,039	12,266,221	12,209,568	24,006,252
Residential Transp Heat	1,627,142	3,241,685	5,573,803	6,948,803	5,750,643	4,439,205	2,399,102	1,090,093	702,139	718,912	713,495	698,106	1,627,142
Residential Transp Non-Heat	12,400	14,659	21,799	27,088	20,896	17,090	11,075	11,412	11,236	11,901	11,945	11,431	12,400
Firm Transportation - LLF	284,773	525,811	866,639	1,057,123	885,256	713,386	354,638	207,386	155,902	159,166	159,442	156,497	284,773
Firm Transportation - HLF	1,816,937	1,994,543	1,829,220	1,591,366	1,205,734	1,857,582	1,628,140	1,852,010	1,947,130	1,888,076	1,664,394	1,924,860	1,816,937
GSL - Transport	4,183,234	6,653,971	9,720,524	11,443,224	9,721,836	8,166,950	5,077,989	3,243,255	2,495,421	2,575,124	2,584,835	2,498,522	4,183,234
GSS - Transport	399,547	873,457	1,593,375	2,004,753	1,667,128	1,279,448	539,094	246,024	147,229	152,137	152,137	147,229	399,547
DG (FT&GSL)	164,947	168,441	176,898	179,669	171,020	174,549	165,127	160,953	159,377	161,303	162,143	159,358	164,947
Total Firm Transport	8,488,980	13,472,567	19,782,260	23,252,027	19,422,513	16,648,211	10,175,165	6,811,133	5,618,434	5,666,619	5,448,393	5,596,003	8,488,980
IT (incl IGS)	1,699,542	1,442,943	1,451,184	1,254,016	977,354	809,140	1,659,989	1,181,942	1,320,836	1,419,621	1,435,858	1,349,705	1,699,542
Total Therms	34,194,774	65,090,144	107,495,180	131,787,712	110,577,236	89,167,344	49,110,635	25,770,714	19,301,564	19,621,280	19,150,471	19,155,276	34,194,774

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the monthly SAVEGREEN Program deferred balances for the period October 2016 through September 2018. The information includes actual financial information through April 30, 2016 and estimated data for the period May 1, 2017 through September 30, 2018.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 for the interest rate used for the over/under SAVEGREEN Program deferred balances for the period October 1, 2016 through September 30, 2018. The information includes actual financial information through April 30, 2017 and estimated data for the period May 1, 2017 through September 30, 2018.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-2 which details the interest expense for the over/under SAVEGREEN Program deferred balances for the period October 1, 2016 through September 30, 2018. The information includes actual financial information through April 30, 2016 and estimated data for the period May 1, 2017 through September 30, 2018.

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the SAVEGREEN Programs. Schedule NJNG-1 includes (1) the actual Program investments, rebates and O&M expenses as of April 30, 2017 and (2) the Program estimated investments, rebates and O&M expenses May 1, 2017 through September 30, 2018.

NEW JERSEY NATURAL GAS COMPANY

The Journal Entries to record the monthly accounting activity for the SAVEGREEN Programs are attached.

**NEW JERSEY NATURAL GAS COMPANY
ACCOUNTING ENTRIES**

<u>Entry</u>	<u>Acct.</u>	<u>Description</u>	<u>Debit</u>	<u>Credit</u>
<u>Accounting for NJNG SAVEGREEN Programs</u>				
EE1		To defer program expenditures and incremental O&M		
	182	Program Investment Regulatory Asset	XXX	
	131	Cash		XXX
EE2		To amortize direct program expenditures over ___ years		
	908	Customer Assistance Expenses	XXX	
	182	Program Investment Regulatory Asset		XXX
EE3		To charge incremental O&M to operating expense		
	908	Customer Assistance Expenses	XXX	
	182	Program Investment Regulatory Asset		XXX
EE4		Record the Regulatory asset recovery		
	131	Cash	XXX	
	400	Clause Revenues		XXX
	400	Clause Revenues	XXX	
	182	Regulatory Asset		XXX
EE5		To record any over/ under recovery		
	182	Regulatory Asset	XXX	
	407.3	Regulatory Debits	XXX	
	407.4	Regulatory Credits		XXX
	254	Regulatory Liability		XXX
EE6		Record cost of capital on unrecovered balance using NJNG's WACC		
	182	Regulatory Asset	XXX	
	419	Other Income	XXX	XXX
	254	Regulatory Liabilities		XXX
EE7		Record the Regulatory asset recovery On Bill Financing Repayment		
	908	Customer Assistance Expenses	XXX	
	131	Cash		XXX
	182	Regulatory Asset	XXX	
	908	Customer Assistance Expenses		XXX
EE8		Record Recovery of On Bill Financing Repayment		
	131	Cash	XXX	
	908	Customer Assistance Expenses		XXX
	908	Customer Assistance Expenses	XXX	
	182	Regulatory Asset		XXX

NEW JERSEY NATURAL GAS COMPANY

Please see Schedule NJNG-1 for the administrative costs associated with the SAVEGREEN Programs. Schedule NJNG-1 includes (1) the actual Program investments, rebates and O&M expenses as of April 30, 2017 and (2) the Program estimated investments, rebates and O&M expenses May 1, 2017 through September 30, 2018.

NEW JERSEY NATURAL GAS COMPANY

The carrying costs associated with the unamortized deferred asset balances for the SAVEGREEN Programs are detailed in Schedule NJNG-2.

NEW JERSEY NATURAL GAS COMPANY

The number of participants included in the SAVEGREEN Programs is detailed in Schedule NJNG-12.

NEW JERSEY NATURAL GAS COMPANY

The estimated demand and energy savings associated with the SAVEGREEN Programs are detailed in the attached spreadsheet.

NEW JERSEY NATURAL GAS COMPANY
SAVEGREEN PROGRAMS

2010 Programs	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	6,833	-	-	-
Rebates	7,124	1,239,576	14,503,039	11,404
OBRP	474	-	-	-
HPES Tier II	7	595	6,962	5
HPES Tier III	446	133,800	1,565,460	1,231
HPES Seal Up	1,524	129,540	1,515,618	1,192

2012 Programs	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	8,451	-	-	-
Proactive Audits	103	-	-	-
Rebates	9,197	1,600,278	18,723,253	14,723
OBRP Tier II	27	-	-	-
OBRP Tier III	1,144	-	-	-
HPES Tier II Rebate	27	2,295	26,852	21
HPES Tier III Rebate	1,164	349,200	4,085,640	3,213

2013 Program-July 1, 2013-April 30, 2016	Actual Participants	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	9,734			
Proactive Audits	123			
Rebates	9,858	1,715,292	115,339	15,781
Non HPwES OBRP's	570	110,808	6,669	1,019
OBRP tier II	258			
OBRP Tier III	4,065			
HPES II	258	21,930	3,019	202
HPES III	4,065	1,219,500	47,561	11,219
OBRP-DIRECT INSTALL	96			

2015 Program - August 1, 2015-April 30, 2016	Actual Participants April 30, 2016	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	2,983			
Proactive Audits	26			
Rebates-boiler/furnace	2,164	376,536	25,319	3,464
Rebates-water heater	674	13,763	7,886	127
Non HPwES OBRP's	227	44,129	2,656	406
OBRP tier II	75			
OBRP Tier III	320			
OBRP 4.99 int	46			
HPES II	75	6,375	878	59
HPES III	320	96,000	3,744	883
HPES 4.99 int	46	13,800	538	127
OBRP-DIRECT INSTALL	12			
OBRP-Smart Start	4			

2015 Program May 1, 2016 - April 30, 2017	Actual Participants April 30, 2017	Annual Energy Savings (Therms)	CO2 Emissions Reductions (lbs)	NOx Emissions Reductions (lbs)
Audits	3,675			
Proactive Audits	25			
Rebates-boiler/furnace	2,673	465,102	31,274	4,279
Rebates-water heater	1,263	25,790	14,777	237
Non HPwES OBRP's	423	82,231	4,949	757
OBRP tier II	134	11,390	1,568	105
OBRP Tier III	511	153,300	5,979	1,410
OBRP 4.99 int	145	43,500	1,697	400
HPES II	55			
HPES III	143			
HPES 4.99 int	30			
OBRP-DIRECT INSTALL	7			
OBRP-Smart Start	7			

NEW JERSEY NATURAL GAS COMPANY

The estimated emission reductions associated with the SAVEGREEN Programs are detailed in Schedule NJNG-12.

NEW JERSEY NATURAL GAS COMPANY

1. For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces) the company shall identify:
 - i. the number of such projects;
 - ii. an estimate of the increase in annual gas demand and energy associated with these projects; and
 - iii. the avoided use of electricity and/or other fuels.

**Natural Gas Conversion Participation in SAVEGREEN Programs
July 1, 2013 through June 30, 2015**

Program	Oil	Electric	Propane	Total Conversions	Total Program	Participation Percentage	Average Normalized Usage per customer in therms after conversion	Total gas demand added in therms from converted oil customers	Total Oil avoided in gallons	Total gas demand added in therms from converted electric customers	Total Electric avoided in kwh	Total gas demand added in therms from converted propane customers	Total propane avoided in gallons
Non-HPwES OBRP	225	35	5	265	458	58%	957	215,325	188,040	33,495	1,190,503	4,785	6,095
HPwES OBRP	742	34	16	792	3,535	22%	957	710,094	638,996	32,538	1,191,704	15,312	20,097
Rebates	1,635	491	85	2,211	9,082	2.4%	957	1,564,695	1,350,649	469,887	16,508,279	81,345	102,414
	2,602	560	106	3,268	13,075	2.5%	2,490,114	2,177,685	18,890,486	535,920	101,442	128,606	

**Natural Gas Conversion Participation in SAVEGREEN Programs
July 1, 2015 through April 30, 2017**

Program	Oil	Electric	Propane	Total Conversions	Total Program	Participation Percentage	Average Normalized Usage per customer in therms after conversion	Total gas demand added in therms from converted oil customers	Total Oil avoided in gallons	Total gas demand added in therms from converted electric customers	Total Electric avoided in kwh	Total gas demand added in therms from converted propane customers	Total propane avoided in gallons
Non-HPwES OBRP	360	96	15	471	629	75%	957	344,520	300,863	91,872	3,265,380	14,355	18,284
HPwES OBRP	277	11	5	293	971	30%	957	265,089	231,498	10,527	374,158	4,785	6,095
Rebates	637	107	20	764	1,600	4.8%	609,609	532,361	102,399	3,639,538	19,140	24,379	
Heat	847	331	54	1,232	4,623		957	810,579	707,865	316,767	11,258,756	51,678	65,823
Hot Water	382	133	28	543	1,836		190	72,580	108,323	25,270	1,534,989	5,320	11,581
	1,229	464	82	1,775	6,459	2.7%	883,159	816,188	342,037	12,793,745	56,998	77,404	
Total	1,866	571	102	2,539	8,059	3.2%	1,492,768	1,348,549	444,436	16,433,283	76,138	101,783	

NEW JERSEY NATURAL GAS COMPANY

Provide the Net Impact of the Proposed Rate Changes.

New Jersey Natural Gas Company
Net impact of Proposed Rate Changes
BPU Docket No. GR1706
F/Y 2018

(\$/therm)

	Component of	Current		10/1/2017 Proposed		Change	
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
EE	Delivery Price	0.0306	0.0327	0.0265	0.0283	(0.0041)	(0.0044)

<u>Impact on Residential Non-Heating Customers</u>				25 therm bill			
Current Rates							
	Customer Charge		\$8.84	\$8.84			
	Delivery		\$0.5651	\$14.13			
	BGSS		\$0.3654	\$9.14			
	Total		<u>\$0.9305</u>	<u>\$32.10</u>			
Proposed Rates- effective 10/1/17							
	Customer Charge		\$8.84	\$8.84			
	Delivery		\$0.5607	\$14.02			
	BGSS		\$0.3654	\$9.14			
	Total		<u>\$0.9261</u>	<u>\$31.99</u>			
	Increase/(Decrease)			(\$0.11)			
	Increase/(Decrease) as a percent			(0.3%)			
<u>Impact on Residential Heating Customers</u>				100 therm bill		1,000 therm annual bill	
Current Rates							
	Customer Charge		\$8.84	\$8.84	\$106.08		
	Delivery		\$0.5987	\$59.87	\$598.70		
	BGSS		\$0.3654	\$36.54	\$365.40		
	Total		<u>\$0.9641</u>	<u>\$105.25</u>	<u>\$1,070.18</u>		
Proposed Rates- effective 10/1/17							
	Customer Charge		\$8.84	\$8.84	\$106.08		
	Delivery		\$0.5943	\$59.43	\$594.30		
	BGSS		\$0.3654	\$36.54	\$365.40		
	Total		<u>\$0.9597</u>	<u>\$104.81</u>	<u>\$1,065.78</u>		
	Increase/(Decrease)			(\$0.44)	(\$4.40)		
	Increase/(Decrease) as a percent			(0.4%)	(0.4%)		
<u>Impact on Commercial GSS Customers</u>				100 therm bill			
Current Rates							
	Customer Charge		\$26.78	\$26.78			
	Delivery		\$0.6144	\$61.44			
	BGSS		\$0.3654	\$36.54			
	Total		<u>\$0.9798</u>	<u>\$124.76</u>			
Proposed Rates- effective 10/1/17							
	Customer Charge		\$26.78	\$26.78			
	Delivery		\$0.6100	\$61.00			
	BGSS		\$0.3654	\$36.54			
	Total		<u>\$0.9754</u>	<u>\$124.32</u>			
	Increase/(Decrease)			(\$0.44)			
	Increase/(Decrease) as a percent			(0.4%)			
<u>Impact on Commercial GSL Customers</u>				1200 therm bill			
Current Rates							
	Customer Charge		\$54.93	\$54.93			
	Demand Charge		\$1.85	\$177.60			
	Delivery		\$0.5137	\$616.44			
	BGSS (May 2017)		\$0.4536	\$544.32			
	Total		<u>\$0.9673</u>	<u>\$1,393.29</u>			
Proposed Rates- effective 10/1/17							
	Customer Charge		\$54.93	\$54.93			
	Demand Charge		\$1.85	\$177.60			
	Delivery		\$0.5093	\$611.16			
	BGSS (May 2017)		\$0.4536	\$544.32			
	Total		<u>\$0.9629</u>	<u>\$1,388.01</u>			
	Increase/(Decrease)			(\$5.28)			
	Increase/(Decrease) as a percent			(0.4%)			

NEW JERSEY NATURAL GAS COMPANY

The proposed Tariff Sheets for the SAVEGREEN Programs are attached.

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

**~~Second~~First Revised Sheet No. 51
Superseding ~~First Revised~~Original Sheet No. 51**

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$8.84

Delivery Charge:

Residential Heating

Delivery Charge per therm ~~\$0.59870~~.5943

Residential Non-Heating

Delivery Charge per therm ~~\$0.56510~~.5607

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Sperduto~~, Senior Vice President
2017
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~January 1,**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

Superseding ~~First Revised~~ Second ~~Original~~ Revised Sheet No. 53

SERVICE CLASSIFICATION – DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

AVAILABILITY

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$8.84

Delivery Charge:

November - April ~~\$0.33050.3261~~

May - October ~~\$0.27360.2692~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Spurduto, Senior Vice President~~
2017
Wall, NJ 07719

*Effective for service rendered on
and after ~~October~~ January 1,*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~^{First} Revised Sheet No. 53
Superseding ~~First Revised~~^{Original} Sheet No. 53

SERVICE CLASSIFICATION – DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~~~Mark R. Sperduto, Senior Vice President~~
2017
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**Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ~~GR1706~~ ~~ER16111054~~**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~First Revised Sheet No. 55
Superseding ~~First Revised~~Original Sheet No. 55

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$26.78

Delivery Charge:

Delivery Charge per therm ~~\$0.61~~440.6100

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~Mark R. Sperduto, Senior Vice President
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**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 56
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 56

SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers Under This Service Classification

1. Annual Review

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large (“GSL”) Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be ~~0.21890.2145~~ per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include, \$0.0744 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating (“CAC”) customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

Date of Issue: ~~April 21, 2017~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Spurduto~~, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
and after ~~October~~ ~~May~~ 1, 2017**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

**~~Second~~First Revised Sheet No. 57
Superseding ~~First Revised~~Original Sheet No. 57**

SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is ~~\$0.51450~~0.5101 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker*

1. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service.

2. **Additional Requirements**

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~Mark R. Spaduto, ~~Senior~~ Vice President
2017
Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~^{First} Revised Sheet No. 58
Superseding ~~First Revised~~^{Original} Sheet No. 58

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$54.93

Demand Charge:

Demand Charge per therm applied to HMAD \$1.85

Delivery Charge:

Delivery Charge per therm \$~~0.51370~~.5093

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~^{Mark R. Sperduto, Senior Vice President}
~~October~~^{January} 1, 2017
Wall, NJ 07719

Effective for service rendered on
and after

NEW JERSEY NATURAL GAS COMPANY

~~Third~~~~Second~~ Revised Sheet No. 60

BPU No. 9 - Gas

Superseding ~~Second~~~~First~~ Revised Sheet No. 60

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE (continued)

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be ~~0.21890~~0.2145 per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include \$0.0744 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSL Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

II. *Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker*

1. **Incremental Expenses**

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

2. **Additional Requirements**

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: April 21, 2017
Issued by: Mark G. Kahrer~~Mark R. Spurduto~~, ~~Senior~~-Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~May 1, 2017

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second First Revised Sheet No. 61~~
Superseding ~~First Revised Original Sheet No. 61~~**SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$249.70
-------------------------------------	----------

Demand Charge:

Demand Charge per therm applied to MDQ	\$2.00
--	--------

Delivery Charge:

Delivery Charge per therm	\$0.15650 .1521
---------------------------	----------------------------

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~
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 2017
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ January 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

Second~~First~~ Revised Sheet No. 64
Superseding ~~First Revised~~Original Sheet No. 64**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$54.93	\$54.93
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$1.50	\$1.50
<u>Delivery Charge per therm:</u>		
November - April	\$0.20330.1989	\$0.14120.1368
May - October	\$0.17050.1661	\$0.10840.1040
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR. For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Sperduto, Senior Vice President~~
2017

Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second First~~ Revised Sheet No. 69
Superseding ~~First Revised Original~~ Sheet No. 69

SERVICE CLASSIFICATION - EGS

ELECTRIC GENERATION SERVICE

AVAILABILITY

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity.

MONTHLY RATES

Customer Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Customer Charge per month	\$934.58	\$998.83

Demand Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Demand Charge per therm applied to MDQ	\$1.6121	\$1.7229

Delivery Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Delivery Charge per therm	\$0.07670 .0726	\$0.08190 .0775

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E and H and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Sperduto~~, Senior Vice President
2017
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~**First Revised Sheet No. 76**
~~First Revised~~**Original Sheet No. 76**
Superseding

SERVICE CLASSIFICATION - NGV

NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Marketer or Broker, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$8.84
Commercial Customer Charge per meter per month	N/A	\$54.93
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$ 0.25860.2542 (\$ 0.32330.3178 per GGE)	\$ 0.25860.2542 (\$ 0.32330.3178 per GGE)

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2017
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~**January 1,**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second First Revised Sheet No. 81~~
Superseding ~~First Revised Original Sheet No. 81~~**SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$574.32

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm \$~~0.12940~~.1250

Customers without Alternate Fuel

Delivery Charge per therm \$~~0.37080~~.3664

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~
Issued by: ~~Mark G. Kahrer~~ ~~Mark R. Sperduto~~, Senior Vice President
2017

Wall, NJ 07719

Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second First Revised Sheet No. 100~~
~~Superseding First Revised Original Sheet No. 100~~

SERVICE CLASSIFICATIONS - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property (“Host Customer”).

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility’s capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public’s natural gas vehicles.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”), from the Company through a contract, or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$54.93

Delivery Charge:

Delivery Charge per therm \$0.47240.4680
(\$0.59050.5850 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

~~Date of Issue: December 6, 2016~~
~~Issued by: Mark G. Kahrer~~~~Mark R. Sperduto, Senior Vice President~~
2017
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NEW JERSEY NATURAL GAS COMPANY**~~Second~~First Revised Sheet No. 173****BPU No. 9 - Gas****Superseding ~~First Revised~~Original Sheet No. 173****RIDER "F"****ENERGY EFFICIENCY - EE****I. Determination of the Rate**

The EE rate shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency programs approved by the Board in BPU Docket Nos. GO09010057, GO10030225, GR11070425, GO12070640 and GO14121412 unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs (per paragraph (1)) shall be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate. The result shall be carried for four (4) decimal places.

II. Tracking the Operation of the EE

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EE factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "F" applies. The EE factor is as set forth below:

~~\$0.03270~~.0283

Date of Issue: ~~November 3, 2016~~
 Issued by: ~~Mark G. Kahrer~~Mark R. Spaduto, Senior Vice President
 10, 2017
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~November

NEW JERSEY NATURAL GAS COMPANY

~~Third~~ Revised Sheet No. 252

BPU No. 9 - Gas

Superseding ~~Second~~ Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<u>Customer Charge</u>				
Customer Charge per meter per month		8.84	8.84	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3778	0.3778	
SUT		<u>0.0260</u>	<u>0.0260</u>	Rider B
After-tax Base Rate		0.4038	0.4038	
CIP		0.0562	0.0562	Rider I
EE		<u>0.03270.0</u> <u>283</u>	<u>0.03270.0283</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.49270.4</u> <u>883</u>	<u>0.49270.4883</u>	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.59870.5</u> <u>943</u>	<u>0.59870.5943</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3654</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~December 6, 2016~~
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 2017
 Wall, NJ 07719

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and after ~~October~~ January 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 253
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.84	8.84	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3778	0.3778	
SUT		<u>0.0260</u>	<u>0.0260</u>	Rider B
After-tax Base Rate		0.4038	0.4038	
CIP		0.0226	0.0226	Rider I
EE		0.03270.0 <u>283</u>	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.45910.4 <u>547</u>	0.45910.4547	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b+c=d	0.56510.5 <u>607</u>	0.56510.5607	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3654</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

**~~Third~~ Revised Sheet No. 254
Superseding ~~Second~~ Revised Sheet No. 254**

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.84	8.84	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0123</u>	<u>0.0087</u>	Rider B
After-tax Base Rate		0.1918	0.1349	
EE		0.03270.0283	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.22450.2201	0.16760.1632	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b+c=d	0.33050.3261	0.27360.2692	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3654</u>	<u>0.3654</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 255
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 255

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		26.78	26.78	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3516	0.3516	
SUT		<u>0.0242</u>	<u>0.0242</u>	Rider B
After-tax Base Rate		0.3758	0.3758	
CIP		0.0999	0.0999	Rider I
EE		0.03270.0 <u>283</u>	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.50840.5 <u>040</u>	0.50840.5040	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b+c=d	0.61440.6 <u>100</u>	0.61440.6100	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3654</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 256
Superseding ~~Tenth Ninth~~ Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		54.93	54.93	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.85	1.85	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2729	0.2729	
SUT		<u>0.0188</u>	<u>0.0188</u>	Rider B
After-tax Base Rate		0.2917	0.2917	
CIP		0.0833	0.0833	Rider I
EE		0.03270.0 <u>283</u>	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.40770.4 <u>033</u>	0.40770.4033	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b+c=d	0.51370.5 <u>093</u>	0.51370.5093	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4536</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Third~~ Revised Sheet No. 257

BPU No. 9 - Gas

Superseding ~~Second~~ Revised Sheet No. 257SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		249.70	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		2.00	
<u>Delivery Charge ("DEL") per therm</u>			
<i>Transport Rate:</i>			
Pre-tax Base Rate		0.0748	
SUT		<u>0.0051</u>	Rider B
After-tax Base Rate		0.0799	
EE		<u>0.03270.028</u>	Rider F
		<u>3</u>	
<i>Total Transport Rate</i>	a	<u>0.11260.108</u>	
		<u>2</u>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0167	Rider E
RA		0.0145	Rider C
USF		<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	
Delivery Charge (DEL)	a+b=c	<u>0.15650.152</u>	
		<u>1</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL, charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Tenth/Ninth~~ Revised Sheet No. 258
Superseding ~~Ninth/Eighth~~ Revised Sheet No. 258SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service – DGC-Balancing

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		54.93	54.93	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		1.50	1.50	
<u>Delivery Charge (“DEL”) per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0042</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0646	0.0318	
EE		0.0327 <u>0.0283</u>	0.0327 <u>0.0283</u>	Rider F
<i>Total Transport Rate</i>	a	0.0973 <u>0.0929</u>	0.0645 <u>0.0601</u>	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	<u>0.0439</u>	
Balancing Charge	c	<u>0.0621</u>	<u>0.0621</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	0.2033 <u>0.1989</u>	0.1705 <u>0.1661</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.4536</u>	<u>0.4536</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meter section of Service Classification MBR.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Third~~ ~~Second~~ Revised Sheet No. 259

BPU No. 9 - Gas

Superseding ~~Second~~ ~~First~~ Revised Sheet No. 259SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service – DGC-FT

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		54.93	54.93	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		1.50	1.50	
<u>Delivery Charge (“DEL”) per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0042</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0646	0.0318	
EE		0.0327 <u>0.0283</u>	0.0327 <u>0.0283</u>	Rider F
<i>Total Transport Rate</i>	a	0.0973 <u>0.0929</u>	0.0645 <u>0.0601</u>	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	<u>0.0439</u>	
DGC-FT Delivery Charge (DEL)	a+b=c	0.1412 <u>0.1368</u>	0.1084 <u>0.1040</u>	

For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~~~Second~~ Revised Sheet No. 260
Superseding ~~Second~~~~First~~ Revised Sheet No. 260

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Electric Generation Service (EGS)

		Without <u>SUT</u>	With <u>SUT</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		934.58	998.83	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.6121	1.7229	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0050	0.0050	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0050	0.0053	
EE	b	0.03060.02 <u>65</u>	0.03270.0 <u>283</u>	Rider F
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0156	0.0167	Rider E
RA		0.0136	0.0145	Rider C
USF		<u>0.0119</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	c	<u>0.0411</u>	<u>0.0439</u>	
Delivery Charge (DEL) including Riders C, E, F and H	a+b+c=d	0.07670.07 <u>26</u>	0.08190.0 <u>775</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

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BPU No. 9 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 261
Superseding ~~Tenth Ninth~~ Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		574.32	574.32	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0034</u>	<u>0.0034</u>	Rider B
After-tax Base Rate		0.0528	0.0528	
EE		0.03270.0 <u>283</u>	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.08550.0 <u>811</u>	0.08550.0811	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b=c	0.12940.1 <u>250</u>	0.12940.1250	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.5157	X	Rider A
BGS	d	<u>0.5157</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~EleventhTenth~~ Revised Sheet No. 261
Superseding ~~TenthNinth~~ Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

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Superseding ~~Tenth Ninth~~ Revised Sheet No. 262

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		574.32	574.32	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0189</u>	<u>0.0189</u>	Rider B
After-tax Base Rate		0.2942	0.2942	
EE		<u>0.03270.0</u> <u>283</u>	<u>0.03270.0283</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.32690.3</u> <u>225</u>	<u>0.32690.3225</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b=c	<u>0.37080.3</u> <u>664</u>	<u>0.37080.3664</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.5157	X	Rider A
BGS	d	<u>0.5157</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Eleventh Tenth~~ Revised Sheet No. 263
~~Superseding Tenth Ninth~~ Revised Sheet No. 263

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		54.93	54.93	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703	0.1703	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0255</u>	<u>0.0255</u>	Rider B
After-tax Base Rate		0.3958	0.3958	
EE		0.03270.0 <u>283</u>	0.03270.0283	Rider F
<i>Total Transport Rate</i>	a	0.42850.4 <u>241</u>	0.42850.4241	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0127</u>	<u>0.0127</u>	Rider H
<i>Total SBC</i>	b	<u>0.0439</u>	<u>0.0439</u>	
Delivery Charge (DEL)	a+b=c	0.47240.4 <u>680</u>	0.47240.4680	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.5157	X	Rider A
BGS	d	<u>0.5157</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

~~Eleventh Tenth~~ Revised Sheet No. 264

BPU No. 9 - Gas

Superseding ~~Tenth Ninth~~ Revised Sheet No. 264SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)Gas Available at Company Facilities

		\$ per therm	\$ per GGE	Reference
<u>Delivery Charge ("DEL")</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703		
SUT		<u>0.0117</u>		Rider B
After-tax Base Rate		0.1820		
EE		0.03270 <u>0.028</u>		Rider F
		<u>3</u>		
<i>Total Transport Rate</i>	a	0.21470 <u>0.210</u>		
		<u>3</u>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167		Rider E
RA		0.0145		Rider C
USF		<u>0.0127</u>		Rider H
<i>Total SBC</i>	b	<u>0.0439</u>		
Delivery Charge (DEL)	a+b=c	0.25860 <u>0.254</u>	0.32330 <u>0.3178</u>	
		<u>2</u>		
Compression Charge	d	0.4970	0.6213	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.5157</u>	<u>0.6446</u>	Rider A
Total Variable Charge	c+d+e=f	1.27131 <u>1.266</u>	1.58921 <u>1.5837</u>	
		<u>9</u>		
New Jersey Motor Vehicle Fuel Tax	g		0.0000	
Federal Excise Fuel Tax *	h		0.1806	
Federal Excise Fuel Tax Credit *	i		<u>0.0000</u>	
Total Price	f+g+h+i =j		<u>1.76981</u> <u>1.7643</u>	

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Superseding ~~Tenth Ninth~~ Revised Sheet No. 264

BPU No. 9 - Gas

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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~~Eleventh Tenth~~ Revised Sheet No. 265

BPU No. 9 - Gas

Superseding ~~Tenth Ninth~~ Revised Sheet No. 265

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Customer Owned Facilities

				<u>Reference</u>
Customer Charge				
Residential Customer Charge per month		\$8.84		
Commercial Customer Charge per meter per month		\$54.93		
<u>Delivery Charge ("DEL")</u>		\$ per therm	\$ per GGE	
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703		
SUT		<u>0.0117</u>		Rider B
After-tax Base Rate		0.1820		
EE		0.0327 <u>0.0283</u>		Rider F
<i>Total Transport Rate</i>	a	0.2147 <u>0.2103</u>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167		Rider E
RA		0.0145		Rider C
USF		<u>0.0127</u>		Rider H
<i>Total SBC</i>	b	<u>0.0439</u>		
Delivery Charge (DEL)	a+b=c	0.2586 <u>0.2542</u>	0.3233 <u>0.3178</u>	
Monthly Basic Gas Supply Charge ("BGS")	d	<u>0.5157</u>	<u>0.6446</u>	Rider A
Total Variable Charge	c+d=e	0.7743 <u>0.7699</u>	0.9679 <u>0.9624</u>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service.

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Issued by: Mark G. Kahrer~~Mark R. Spurduto~~, Senior Vice President
Wall, NJ 07719

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