



June 28, 2024

***VIA E-MAIL***

The Honorable Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

**RE: IN THE MATTER OF THE ESTABLISHMENT OF  
A UNIVERSAL SERVICE FUND PURSUANT TO  
SECTION 12 OF THE ELECTRIC DISCOUNT AND  
ENERGY COMPETITION ACT OF 1999  
BPU DOCKET NO. EX00020091**

**NEW JERSEY NATURAL GAS COMPANY  
2024/2025 ANNUAL COMPLIANCE FILING FOR  
THE UNIVERSAL SERVICE FUND PROGRAM FACTOR  
WITHIN THE SOCIETAL BENEFITS CHARGE RATE  
BPU DOCKET NO. ER24070486**

Dear Honorable Secretary Golden:

Please accept for filing in the Universal Service Fund (“USF”) proceeding captioned above the 2024/2025 USF/Lifeline Compliance Filing (“Compliance Filing”) submitted by New Jersey Natural Gas Company (“NJNG” or the “Company”). Pursuant to Orders of the New Jersey Board of Public Utilities (“Board”) dated April 30, 2003, July 16, 2003, June 30, 2004, and June 22, 2005, an annual compliance filing for prospective USF rates is required on or before July 1<sup>st</sup> of each year.

To streamline the Board’s review of the required Compliance Filings from each New Jersey electric and natural gas company (collectively, the “Utilities”), the Utilities agreed to jointly submit one primary document containing the detailed rationale and supporting documentation for joint recommendations regarding the statewide USF/Lifeline rates. That information has been provided within the compliance filing of Public Service Electric and Gas Company (“PSE&G”) (“Joint Compliance Filing”). The individual companies then submit abbreviated Compliance Filings supporting their individual positions and relying on the overall submission and positions included within the Joint Compliance Filing.

The Honorable Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
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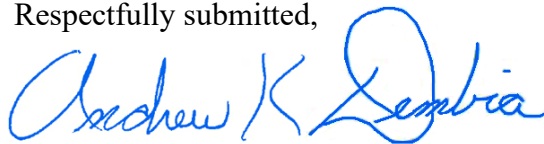
Therefore, NJNG accepts and relies on the 2024/2025 rate calculation template submitted in the Joint Compliance Filing for natural gas, including the requested statewide after-tax USF/Lifeline natural gas recovery rate of \$0.0276 per therm. The USF component is increasing by \$0.0101 per therm and the Lifeline component is decreasing by \$0.0002 per therm. These rates, resulting in an after-tax increase of \$0.0099 per therm (from the current recovery rate of \$0.0177 per therm), represent an increase of approximately 0.7 percent on the average monthly bill for a residential heating customer, as shown on Exhibit NJNG-A attached hereto. Proposed tariff sheets are attached hereto as Exhibit NJNG-B. A proposed public notice is attached hereto as Exhibit NJNG-C.

NJNG requests that the Board accept its Compliance Filing in conjunction with the Joint Compliance Filing and issue an Order- 1) granting the approval of a new statewide after-tax natural gas USF/Lifeline recovery rate of \$0.0276 per therm (an after-tax increase of \$0.0099 per therm to the current statewide natural gas USF/Lifeline rate of \$0.0177 per therm) for natural gas service effective October 1, 2024; and 2) finalizing the current interim statewide natural gas USF/Lifeline rate of \$0.0177 per therm.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Kindly acknowledge receipt of this Compliance filing by emailing back an acknowledgment stating receipt of this letter and enclosures. Copies are being provided electronically to all individuals listed on the attached service list.

Respectfully submitted,



Andrew Dembia, Esq.  
Regulatory Affairs Counsel

C: Service List

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER24070486

Service List

**NJNG**

Mark Kahrer  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Andrew Dembia, Esq.  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Marianne Harrell  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

James Corcoran  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Tina Trebino  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Christopher Micak  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Judy DeSalvatore  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Susan Sette  
1415 Wyckoff Rd.  
PO Box 1464  
Wall, NJ 07719

Mary Lou Pardey  
1415 Wyckoff Rd.  
P.O. Box 1464  
Wall, NJ 0771

**BPU**

Alice Bator  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Paul Buhagiar  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Maureen Clerc  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Jesse Flax  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Julie Ford-Williams  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Tony Iskander  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350

Mike Kammer  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER24070486

Service List

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Richard Lambert  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Elizabeth Lawrence  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Nicholas Gorglione  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

William Barkasy  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

**Rate Counsel**

Brian O. Lipman, Director  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

David Wand  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Brian Weeks, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

Maura Caroselli, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
PO Box 003  
Trenton, NJ 08625

**Division of Law**

Steven A. Chaplar, DAG  
Division of Law-Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, N.J. 08625

Matko Ilic, DAG  
Division of Law-Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, N.J. 08625

**Atlantic City Electric Co.**

Philip J. Passanante, Esq.  
Atlantic City Electric Company  
500 N. Wakefield Drive  
PO Box 6066  
Newark, DE 19714-6066

Janelle High  
Atlantic City Electric Company  
500 N Wakefield Drive  
PO Box 6066  
Newark DE 19714-6066

Peter Samuel  
Atlantic City Electric Company  
500 N. Wakefield Drive  
PO Box 6066  
Newark DE 19714-6066

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER24070486

Service List

Cynthia L. M. Holland  
Atlantic City Electric Company  
500 N. Wakefield Drive  
PO Box 6066  
Newark DE19714-6066

**JCP&L**

James O'Toole  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

Tori Giesler  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

Mark Mader  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

Yongmei Peng  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

Timothy McHugh, Esq.  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

Viktor Lackmann  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911

**Elizabethtown Gas**

Thomas Kaufmann  
Elizabethtown Gas Company  
520 Green Lane  
Union, NJ 07083

Susan Potanovich  
Elizabethtown Gas Company  
520 Green Lane  
Union, NJ 07083

Jessica Zimmerman  
Elizabethtown Gas  
One South Jersey Place  
Atlantic City NJ 08401

**PSE&G**

Stacy Barnes  
PSEG Services Corporation  
80 Park Plaza, T-10  
PO Box 570  
Newark, NJ 07102

Maria Barling  
PSEG Services Corporation  
80 Park Plaza, T-10  
PO Box 570  
Newark, NJ 07102

Bernard Smalls  
PSEG Services Corporation  
80 Park Plaza, T-10  
PO Box 570  
Newark, NJ 07102

Katherine Smith  
PSEG Services Corporation  
80 Park Plaza, T-10  
PO Box 570  
Newark, NJ 07102

Caitlyn White  
PSEG Services Corporation  
80 Park Plaza, T-10  
PO Box 570  
Newark, NJ 07102

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER24070486

Service List

**Rockland Electric Co.**

William A. Atzl, Jr.  
Rockland Electric Company  
4 Irving Place  
Room 515-S  
New York NY 10003

John L. Carley, Esq.  
Consolidated Edison Co. of NY  
Law Dept.  
4 Irving Place, Room 1815-S  
New York, NY 10003

Bruce Baron  
Rockland Electric Company  
4 Irving Place  
New York, NY 10003

Charmaine Cigliano  
Rockland Electric Company  
One Blue Hill Plaza, 2<sup>nd</sup> Floor  
Pearl River, NY 10965-3104

Margaret Comes  
Consolidated Edison Co. of NY  
4 Irving Place  
New York, NY 10003

Christina Mariscal  
Rockland Electric Company  
4 Irving Place  
New York, NY 10003

Cheryl M. Ruggiero  
Rockland Electric Company  
4 Irving Place  
2<sup>nd</sup> Floor East  
New York NY 10003

Anne Marie Keane  
4 Irving Place  
New York, NY 10003

Karina Toro  
4 Irving Place  
New York, NY 10003

Jessica McGuiness  
4 Irving Place  
New York, NY 10003

**South Jersey Gas Co.**

Jim Fredericks  
South Jersey Gas Company  
One South Jersey Place  
Atlantic City, NJ 08401

Joe Simmerman  
South Jersey Gas Company  
One South Jersey Place  
Atlantic City, NJ 08401

**SJIU**

Cindy Capozzoli  
SJI Utilities Inc.  
One South Jersey Place  
Atlantic City, NJ 08401

Carolyn Jacobs  
SJI Utilities  
One South Jersey Place  
Atlantic City, NJ 08401

Dominick DiRocco  
SJI Utilities  
One South Jersey Plaza  
Folsom, NJ 08037

Sheree Kelly  
SJI Utilities  
520 Green Lane  
Union, NJ 07083

Andrew McNally  
SJI Utilities  
520 Green Lane  
Union, NJ 07083

Jennifer Weitz  
SJI Utilities  
520 Green Lane  
Union, NJ 07083

		6/1/2024		10/1/2024		Change	
		Rates		Proposed Rates			
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
USF	Delivery Price	0.0108	0.0115	0.0203	0.0216	0.0095	0.0101
Lifeline	Delivery Price	0.0058	0.0062	0.0056	0.0060	(0.0002)	(0.0002)
Net Impact		0.0166	0.0177	0.0259	0.0276	0.0093	0.0099

<u>Impact on Residential Non-Heating Customers</u>				
25 therm bill				
6/1/24 Rates				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.9081	\$22.70	
	BGSS	\$0.4290	\$10.73	
	Total	\$1.3371	\$44.43	
Proposed 10/1/24 Rates				
	Customer Charge	\$11.00	\$11.00	
	Delivery	\$0.9180	\$22.95	
	BGSS	\$0.4290	\$10.73	
	Total	\$1.3470	\$44.68	
	Increase		\$0.25	
	Increase as a percent		0.6%	
<u>Impact on Residential Heating Customers</u>				
100 therm bill      1000 therm annual bill				
6/1/24 Rates				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.9614	\$96.14	\$961.40
	BGSS	\$0.4290	\$42.90	\$429.00
	Total	\$1.3904	\$150.04	\$1,522.40
Proposed 10/1/24 Rates				
	Customer Charge	\$11.00	\$11.00	\$132.00
	Delivery	\$0.9713	\$97.13	\$971.30
	BGSS	\$0.4290	\$42.90	\$429.00
	Total	\$1.4003	\$151.03	\$1,532.30
	Increase		\$0.99	\$9.90
	Increase as a percent		0.7%	0.7%
<u>Impact on Commercial GSS Customers</u>				
100 therm bill				
6/1/24 Rates				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.8523	\$85.23	
	BGSS	\$0.4290	\$42.90	
	Total	\$1.2813	\$170.13	
Proposed 10/1/24 Rates				
	Customer Charge	\$42.00	\$42.00	
	Delivery	\$0.8622	\$86.22	
	BGSS	\$0.4290	\$42.90	
	Total	\$1.2912	\$171.12	
	Increase		\$0.99	
	Increase as a percent		0.6%	
<u>Impact on Commercial GSL Customers</u>				
1200 therm bill				
6/1/24 Rates				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.6306	\$756.72	
	BGSS (June 2024)	\$0.4059	\$487.08	
	Total	\$1.0365	\$1,675.16	
Proposed 10/1/24 Rates				
	Customer Charge	\$104.00	\$104.00	
	Demand Charge	\$3.41	\$327.36	
	Delivery	\$0.6405	\$768.60	
	BGSS (June 2024)	\$0.4059	\$487.08	
	Total	\$1.0464	\$1,687.04	
	Increase		\$11.88	
	Increase as a percent		0.7%	

Projected Annual Revenue

Projected SBC annual therms 733,662 (000s)

Projected Annual Revenue \$ million

	Current Rates	Proposed Rates	Change
Pre-tax	\$12.18	\$19.00	\$6.8
Post-tax	\$12.99	\$20.25	\$7.3

## NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 51  
Superseding ~~SixthFifth~~ Revised Sheet No. 51

BPU No. 11 - Gas

**SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$11.00
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**Delivery Charge:****Residential Heating**

Delivery Charge per therm	\$0. <del>9614</del> <u>9713</u>
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**Residential Non-Heating**

Delivery Charge per therm	\$0. <del>9081</del> <u>9180</u>
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 25~~, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 2024  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~April 1,

Filed pursuant to Order of the Board of Public Utilities entered in  
 Docket No. ~~GR23090672~~



## NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 53

BPU No. 11 - Gas

Superseding ~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 53**SERVICE CLASSIFICATION – DGR****DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$11.00
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**Delivery Charge:**

November - April	\$0. <del>4321</del> <sup>4420</sup>
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May - October	\$0. <del>3788</del> <sup>3887</sup>
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~March 25~~, 2024Issued by: Mark G. Kahrer, Senior Vice President  
2024

Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>April</sup> 1,

## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SeventhSixth~~ Revised Sheet No. 55  
Superseding ~~SixthFifth~~ Revised Sheet No. 55**SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month

\$42.00

**Delivery Charge:**

Delivery Charge per therm

\$0.~~8523~~8622**BGSS Charge:**

BGSS Charge per therm for Sales Customers

See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~March 25~~, 2024Issued by: Mark G. Kahrer, Senior Vice President  
2024

Wall, NJ 07719

Effective for service rendered on  
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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SeventhSixth~~ Revised Sheet No. 56  
Superseding ~~SixthFifth~~ Revised Sheet No. 56**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4821) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0. ~~38013702~~ per therm, which includes \$0.1096 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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 2024

Wall, NJ 07719

Effective for service rendered on  
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**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.~~80177918~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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Issued by: Mark G. Kahrer, Senior Vice President  
2024  
Wall, NJ 07719

Effective for service rendered on  
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## NEW JERSEY NATURAL GAS COMPANY

Sixth Revised Sheet No. 58

BPU No. 11 - Gas

Superseding Fifth Revised Sheet No. 58

**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$104.00

**Demand Charge:**

Demand Charge per therm applied to HMAD \$3.41

**Delivery Charge:**

Delivery Charge per therm \$0.~~63066~~405

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~March 25~~, 2024

Issued by: Mark G. Kahrer, Senior Vice President  
2024

Wall, NJ 07719

Effective for service rendered on  
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## NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~SeventhSixth~~ Revised Sheet No. 59  
Superseding ~~SixthFifth~~ Revised Sheet No. 59**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS***I. Applicable to All Customers in this Service Classification**1. Determination of Demand*

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

*2. Metering*

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

*3. Annual Review*

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

*4. Air Conditioning and Pool Heating*

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2604) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~38013702~~ per therm which includes \$0.1096 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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## NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 61  
 Superseding ~~SixthFifth~~ Revised Sheet No. 61

BPU No. 11 - Gas

**SERVICE CLASSIFICATION - FT****FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month \$350.00

**Demand Charge:**

Demand Charge per therm applied to MDQ \$2.50

**Delivery Charge:**

Delivery Charge per therm \$0.~~2130~~2229

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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## NEW JERSEY NATURAL GAS COMPANY

~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 64

BPU No. 11 - Gas

Superseding ~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 64**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u><b>Customer Charge:</b></u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u><b>Demand Charge:</b></u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u><b>Delivery Charge per therm:</b></u>		
November - April	\$0. <del>3298</del> <u>3397</u>	\$0. <del>2032</del> <u>2131</u>
May - October	\$0. <del>2972</del> <u>3071</u>	\$0. <del>1706</del> <u>1805</u>
<u><b>BGSS Charge:</b></u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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 and after ~~October~~<sup>April</sup> 1,



**SERVICE CLASSIFICATION - EGS**  
**ELECTRIC GENERATION SERVICE**

**AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity.

**MONTHLY RATES**

**Customer Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Customer Charge per month	\$877.26	\$935.38

**Demand Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Demand Charge per therm applied to MDQ	\$1.5132	\$1.6134

**Delivery Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Delivery Charge per therm	<del>\$0.1228</del> 1321	<del>\$0.1308</del> 1407

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E and H and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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NEW JERSEY NATURAL GAS COMPANY

~~SeventhSixth~~ Revised Sheet No. 76

BPU No. 11 - Gas

Superseding ~~SixthFifth~~ Revised Sheet No. 76

SERVICE CLASSIFICATION - NGV

NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0. <del>41734272</del> (\$0. <del>522534</del> per GGE)	\$0. <del>41734272</del> (\$0. <del>522534</del> per GGE)

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**SERVICE CLASSIFICATION - IS****INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$572.98
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**Delivery Charge:****Customers with Alternate Fuel**

Delivery Charge per therm	\$0. <del>4785</del> 1884
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**Customers without Alternate Fuel**

Delivery Charge per therm	\$0. <del>4193</del> 4292
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

**Delivery Charge:**

Delivery Charge per therm	\$0. <del>63066405</del>
	(\$0. <del>788801</del> per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

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## NEW JERSEY NATURAL GAS COMPANY

*BPU No. 11 - Gas**~~SeventhSixth~~ Revised Sheet No. 99  
Superseding ~~SixthFifth~~ Revised Sheet No. 99***SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS**

Where service is taken for less than one month, the minimum charge will be prorated.

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## NEW JERSEY NATURAL GAS COMPANY

~~Third~~~~Second~~ Revised Sheet No. 177

BPU No. 11 - Gas

Superseding ~~Second~~~~First~~ Revised Sheet No. 177**RIDER "H"****UNIVERSAL SERVICE FUND – USF (continued)****DETERMINATION OF THE USF**

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; Lifeline budget for upcoming USF program year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0. <del>0062</del> 0060
USF	\$0. <del>0115</del> 0216
USF Billing Factor	<u>\$0.</u> <del>0177</del> 0276

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customer exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		11.00	11.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0090</u>	<u>0.0090</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5791	0.5791	
SUT		<u>0.0384</u>	<u>0.0384</u>	Rider B
After-tax Base Rate		0.6175	0.6175	
CIP		0.0915	0.0915	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.7584	0.7584	
Balancing Charge	b	0.1266	0.1266	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.017702</u>	<u>0.0177027</u>	Rider H
		<u>76</u>	<u>6</u>	
Total SBC	c	<u>0.076408</u>	<u>0.0764086</u>	
		<u>63</u>	<u>3</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.961497</u>	<u>0.9614971</u>	
		<u>13</u>	<u>3</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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BPU No. 11 - Gas

~~Ninth~~<sup>Eighth</sup> Revised Sheet No. 253  
Superseding ~~Eighth~~<sup>Seventh</sup> Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		11.00	11.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0090</u>	<u>0.0090</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5791	0.5791	
SUT		<u>0.0384</u>	<u>0.0384</u>	Rider B
After-tax Base Rate		0.6175	0.6175	
CIP		0.0382	0.0382	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.7051	0.7051	
Balancing Charge	b	0.1266	0.1266	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	00325	Rider E
RA		0.0262	0.0262	Rider C
USF		<u>0.017702</u>	<u>0.01770276</u>	Rider H
		<u>76</u>		
Total SBC	c	<u>0.076408</u>	<u>0.07640863</u>	
		<u>63</u>		
Delivery Charge (DEL)	a+b+c=d	<u>0.908191</u>	<u>0.90819180</u>	
		<u>80</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		11.00	11.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.2291	0.1758	
Balancing Charge	b	0.1266	0.1266	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.01770276</u>	<u>0.01770276</u>	Rider H
Total SBC	c	<u>0.07640863</u>	<u>0.07640863</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.43214420</u>	<u>0.37883887</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.4290</u>	<u>0.4290</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		42.00	42.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0115</u>	<u>0.0115</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5059	0.5059	
SUT		<u>0.0335</u>	<u>0.0335</u>	Rider B
After-tax Base Rate		0.5394	0.5394	
CIP		0.0605	0.0605	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.6493	0.6493	
Balancing Charge	b	0.1266	0.1266	Rider A
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177027</u>	<u>0.01770276</u>	Rider H
		<u>6</u>		
Total SBC	c	<u>0.0764086</u>	<u>0.07640863</u>	
		<u>3</u>		
Delivery Charge (DEL)	a+b+c=d	<u>0.8523862</u>	<u>0.85238622</u>	
		<u>2</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>0.4290</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~March~~<sup>25</sup>, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 2024  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~<sup>April</sup> 1,

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		3.41	3.41	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0083</u>	<u>0.0083</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3216	0.3216	
SUT		<u>0.0213</u>	<u>0.0213</u>	Rider B
After-tax Base Rate		0.3429	0.3429	
CIP		0.0353	0.0353	Rider I
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.4276	0.4276	
Balancing Charge	b	0.1266	0.1266	Rider A
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177027</u>	<u>0.0177027</u>	Rider H
		<u>6</u>	<u>6</u>	
Total SBC	c	<u>0.0764086</u>	<u>0.0764086</u>	
		<u>3</u>	<u>3</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.6306640</u>	<u>0.6306840</u>	
		<u>5</u>	<u>5</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>\$0.4059</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~May 31~~, 2024  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>June</sup> 1, 2024

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month		350.00	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to MDQ		2.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		<u>0.0043</u>	Rider D
Total Pre-tax Base Rate		0.0818	
SUT		<u>0.0054</u>	Rider B
After-tax Base Rate		0.0872	
EE		<u>0.0494</u>	Rider F
Subtotal	a	0.1366	
<b><u>Societal Benefits Charge ("SBC"):</u></b>			
NJ's Clean Energy		00325	Rider E
RA		00262	Rider C
USF		<u>0.01770276</u>	Rider H
Total SBC	b	<u>0.07640863</u>	
Delivery Charge (DEL)	a+b=c	<u><u>0.21302229</u></u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

Date of Issue: ~~March 25~~, 2024  
Issued by: Mark G. Kahrer, Senior Vice President  
2024  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>April</sup> 1,

Filed pursuant to Order of the Board of Public Utilities entered in  
Docket No. ~~GR23090672~~

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0025</u>	<u>0.0025</u>	Rider D
Total Pre-tax Base Rate		0.0726	0.0420	
SUT		<u>0.0048</u>	<u>0.0028</u>	Rider B
After-tax Base Rate		0.0774	0.0448	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.1268	0.0942	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.01770276</u>	<u>0.0177027</u>	Rider H
			<u>6</u>	
Total SBC	b	<u>0.07640863</u>	<u>0.0764086</u>	
			<u>3</u>	
Balancing Charge	c	<u>0.1266</u>	<u>0.1266</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.32983397</u>	<u>0.2972307</u>	
			<u>1</u>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<u>\$0.4059</u>	<u>\$0.4059</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~May 31~~, 2024  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>June</sup>-1, 2024

Filed pursuant to Order of the Board of Public Utilities entered in  
Docket No. ~~GR23060348~~

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0025</u>	<u>0.0025</u>	Rider D
Total Pre-tax Base Rate		0.0726	0.0420	
SUT		<u>0.0048</u>	<u>0.0028</u>	Rider B
After-tax Base Rate		0.0774	0.0448	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.1268	0.0942	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.01770276</u>	<u>0.01770276</u>	Rider H
Total SBC	b	<u>0.07640863</u>	<u>0.07640863</u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.20322131</u></b>	<b><u>0.17061805</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

Date of Issue: ~~March 25~~, 2024  
Issued by: Mark G. Kahrer, Senior Vice President  
2024  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~<sup>April</sup> 1,

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Electric Generation Service (EGS)**

		Without <u>SUT</u>	With <u>SUT</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		877.26	935.38	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.5132	1.6134	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0047	0.0047	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0047	0.0050	
EE	b	<u>0.0464</u>	<u>0.0494</u>	Rider F
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0305	00325	Rider E
RA		0.0246	00262	Rider C
USF		<u>0.01660259</u>	<u>0.017702</u>	Rider H
			<u>76</u>	
Total SBC	c	<u>0.07170810</u>	<u>0.076408</u>	
			<u>63</u>	
Delivery Charge (DEL) including Riders C, E, F and H	a+b+c=d	<u>0.12281321</u>	<u>0.130814</u>	
			<u>07</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

Date of Issue: ~~March 25~~, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 2024  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~<sup>April</sup> 1,

BPU No. 11 - Gas

Thirty-~~Eighth~~<sup>Seventh</sup> Revised Sheet No. 261  
 Superseding Thirty-~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 261

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		572.98	572.98	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.1021	0.1021	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177027</u>	<u>0.01770276</u>	Rider H
		<u>6</u>		
Total SBC	b	<u>0.0764086</u>	<u>0.07640863</u>	
		<u>3</u>		
Delivery Charge (DEL)	a+b=c	<u>0.1785188</u>	<u>0.17851884</u>	
		<u>4</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	\$0.5325	X	Rider A
BGS	d	<u>\$0.5325</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~May 31~~, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~<sup>June</sup> 1, 2024

Filed pursuant to Order of the Board of Public Utilities entered in  
 Docket No. ~~GR23060348~~



BPU No. 11 - Gas

Thirty-~~Eighth~~<sup>Seventh</sup> Revised Sheet No. 262  
 Superseding Thirty-~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 262

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		572.98	572.98	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.3429	0.3429	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177027</u>	<u>0.01770276</u>	Rider H
		<u>6</u>		
Total SBC	b	<u>0.0764086</u>	<u>0.07640863</u>	
		<u>3</u>		
Delivery Charge (DEL)	a+b=c	<u>0.4193429</u>	<u>0.41934292</u>	
		<u>2</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	\$0.5325	X	Rider A
BGS	d	<u>\$0.5325</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~May 31~~, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~<sup>June</sup> 1, 2024

Filed pursuant to Order of the Board of Public Utilities entered in  
 Docket No. ~~GR23060348~~

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0051	0.0051	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4734	0.4734	Rider D
SUT		<u>0.0314</u>	<u>0.0314</u>	Rider B
After-tax Base Rate		0.5048	0.5048	
EE		<u>0.0494</u>	<u>0.0494</u>	Rider F
Subtotal	a	0.5542	0.5542	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		00325	00325	Rider E
RA		00262	00262	Rider C
USF		<u>0.0177027</u>	<u>0.01770276</u>	Rider H
		<u>6</u>		
Total SBC	b	<u>0.0764086</u>	<u>0.07640863</u>	
		<u>3</u>		
Delivery Charge (DEL)	a+b=c	<u>0.6306640</u>	<u>0.63066405</u>	
		<u>5</u>		
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	\$0.5325	X	Rider A
BGS	d	<u>\$0.5325</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: ~~May 31~~, 2024  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after ~~October~~<sup>June</sup> 1, 2024

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate

0.2683

IIP Pre-tax Base Rate

0.0051

Rider D

Total Pre-tax Base Rate

0.2734

SUT

0.0181

Rider B

After-tax Base Rate

0.2915

EE

0.0494

Rider F

*Subtotal*

a

0.3409

*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy

00325

Rider E

RA

00262

Rider C

USF

0.01770276

Rider H

*Total SBC*

b

0.07640863**Delivery Charge (DEL)**

a+b=c

**0.41734272****0.522534*****Compression Charge***

d

**0.4958****0.620*****Monthly Basic Gas Supply Charge ("BGS")***

e

**0.5325****0.666**

Rider A

***Total Variable Charge***

c+d+e=f

**1.44564555****1.808820**

New Jersey Motor Vehicle Fuel Tax

g

**0.000**

Federal Excise Fuel Tax \*

h

**0.185**

Federal Excise Fuel Tax Credit \*

i

**(0.517)*****Total Price***

f+g+h+i

=j

**1.476488**

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

Date of Issue: ~~May 31~~, 2024Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719Effective for service rendered on  
and after ~~October~~<sup>June</sup> 1, 2024

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities****Reference****Customer Charge**

Residential Customer Charge per month 11.00

Commercial Customer Charge per meter per month 104.00

**Delivery Charge ("DEL")**

\$ per therm

\$ per GGE

Pre-tax Base Rate 0.2683

IIP Pre-tax Base Rate 0.0051

Rider D

Total Pre-tax Base Rate 0.2734

SUT 0.0181

Rider B

After-tax Base Rate 0.2915

EE 0.0494

Rider F

Subtotal a 0.3409

**Societal Benefits Charge ("SBC"):**

NJ's Clean Energy 00325

Rider E

RA 00262

Rider C

USF 0.01770276

Rider H

Total SBC b 0.07640863**Delivery Charge (DEL)**a+b=c 0.41734272 0.522534**Monthly Basic Gas Supply Charge ("BGS")**d 0.5325 0.666

Rider A

**Total Variable Charge**c+d=e 0.94989597 1.188200

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

Date of Issue: ~~May 31~~, 2024Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719Effective for service rendered on  
and after ~~October~~<sup>June</sup> 1, 2024

**NEW JERSEY NATURAL GAS COMPANY  
NOTICE OF FILING AND PUBLIC HEARING**

**IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL SERVICE FUND  
PURSUANT TO SECTION 12 OF THE ELECTRIC DISCOUNT AND ENERGY  
COMPETITION ACT OF 1999  
BPU DOCKET NO. EX00020091**

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS COMPANY 2024/2025  
ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL SERVICE FUND PROGRAM  
FACTOR WITHIN THE SOCIETAL BENEFITS CHARGE RATE  
BPU DOCKET NO. ER24070486**

**PLEASE TAKE NOTICE** that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund (“USF”) program was established by the New Jersey Board of Public Utilities (the “Board”), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Board Orders dated April 30, 2003, July 16, 2003, and June 22, 2005, the State’s electric and gas public utilities’ Societal Benefits Charge (“SBC”) includes recovery of funding for the USF program through uniform statewide rates. The SBC also includes funding for the Lifeline Program, which provides assistance with heating costs to qualifying elderly and disabled persons and incorporates funds for the Work First New Jersey program.

The State of New Jersey’s Department of Community Affairs is the Administrator of the USF Program, and the New Jersey Department of Human Services is the Administrator of the Lifeline programs and authorizes the disbursement of benefits to eligible customers in the respective programs.

New Jersey Natural Gas Company (“NJNG” or the “Company”) made a compliance filing with the Board on June 28, 2024, requesting authority to implement an increase related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2024 (“Filing”). The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0177 per therm. The proposed USF component is increasing by \$0.0101 per therm and the proposed Lifeline component is decreasing by \$0.0002 per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0276 to recover approximately \$92.7 million for the statewide natural gas USF program and \$25.3 million for the Lifeline program. The above request will not result in any profit to the Company. The revenues received under the proposed USF charge are designed to recover only costs for the USF and Lifeline programs and are remitted to the State by the Company. Actual program costs will be reconciled with the revenues received through the USF program charge in the next annual filing scheduled to be made no later than July 1, 2025. Copies of NJNG’s Filing can be reviewed on the Company’s website, [www.njng.com/regulatory](http://www.njng.com/regulatory) in the “Filings & Updates” subsection of the “Regulatory Info.”

The proposed statewide charges for natural gas customers are as follows:

<b>Universal Service/Lifeline Fund Components of Societal Benefits Charge</b>				
	<b>Present</b>	<b>Present</b> (Incl. Sales and Use Tax)	<b>Proposed</b>	<b>Proposed</b> (Incl. Sales and Use Tax)
USF- per therm	\$0.0108	\$0.0115	\$0.0203	\$0.0216
Lifeline- per therm	\$0.0058	\$0.0062	\$0.0056	\$0.0060
<b>Total USF/Lifeline</b>	<b>\$0.0166</b>	<b>\$0.0177</b>	<b>\$0.0259</b>	<b>\$0.0276</b>

If approved by the Board, the impact of the proposed changes in the USF/Lifeline Charge on typical natural gas bills is illustrated below:

Customer Type	Therm Level	Rates		Increase	
		Bill as of June 1, 2024	Proposed Bill as of October 1, 2024	Amount	Percent
<b>Residential Heat Sales</b>	100	\$150.04	\$151.03	\$0.99	0.7%
<b>Residential Non-Heat Sales</b>	25	\$44.43	\$44.68	\$0.25	0.6%
<b>General Service Small</b>	100	\$170.13	\$171.12	\$0.99	0.6%
<b>General Service Large</b>	1200	\$1,675.16	\$1,687.04	\$11.88	0.7%

Based on this Filing, a typical residential heat natural gas customer using 100 therms per month would see an increase in their monthly bill from \$150.04 to \$151.03, or \$0.99 or approximately 0.7 percent.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by NJNG.

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 Pandemic, virtual public hearings will be held on the following date and times so that members of the public may present their views on the Filing:

DATE: August X, 2024

HEARING TIMES: 4:30 p.m. and 5:30 p.m.

LOCATION: Zoom Virtual Webinar

Join: <https://us06web.zoom.us/j/2458136397?pwd=VUJpK1V0aDYxZDIlZUIwaElOWDFRZz09>

Meeting ID: 245 813 6397

Passcode: 819208

Dial-In: +1 646 876 9923

Representatives of the Company, Board's Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings.

Members of the public are invited to participate and express their views on the Petition by utilizing the Zoom Virtual Webinar link or the Dial-In Number set forth above. All comments will become part of the final record in this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearing to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the "Post Comments" button on the Board's Public Document Search tool at <https://publicaccess.bpu.state.nj.us/>. Comments are considered public documents for purposes of the State's Open Public Records Act. Only documents that are intended to be public should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:  
Sherri L. Golden, Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**New Jersey Natural Gas Company**  
**Andrew K. Dembia, Esq.**

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