



June 23, 2017

***VIA FEDERAL EXPRESS***

Hon. Irene Kim Asbury, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
P.O. Box 350  
Trenton, NJ 08625-0350

**RE: IN THE MATTER OF THE ESTABLISHMENT OF  
A UNIVERSAL SERVICE FUND PURSUANT TO  
SECTION 12 OF THE ELECTRIC DISCOUNT AND  
ENERGY COMPETITION ACT OF 1999  
BPU DOCKET NO. EX00020091**

**NEW JERSEY NATURAL GAS COMPANY  
2017/2018 ANNUAL COMPLIANCE FILING FOR  
THE UNIVERSAL SERVICE FUND PROGRAM FACTOR  
WITHIN THE SOCIETAL BENEFITS CHARGE RATE  
BPU DOCKET NO. ER1706 \_\_\_\_\_**

Dear Secretary Asbury:

Please accept for filing in the Universal Service Fund ("USF") proceeding captioned above an original and 10 copies of the 2017/2018 USF/Lifeline Compliance Filing ("Compliance Filing") submitted by New Jersey Natural Gas Company ("NJNG" or the "Company"). Pursuant to Orders of the New Jersey Board of Public Utilities ("Board") dated April 30, 2003, July 16, 2003, June 30, 2004, and June 22, 2005, an annual compliance filing for prospective USF rates is required on or before July 1<sup>st</sup> of each year.

In order to streamline the Board's review of the required Compliance Filings from each New Jersey electric and natural gas company (collectively, the "Utilities"), the Utilities agreed to jointly submit one primary document containing the detailed rationale and supporting documentation for joint recommendations regarding the statewide USF/Lifeline rates. That information has been provided within the compliance filing of Public Service Electric and Gas Company ("PSE&G") ("Joint Compliance Filing"). The individual companies then submit abbreviated Compliance Filings supporting their individual positions and relying on the overall submission and positions included within the Joint Compliance Filing.

Therefore, NJNG accepts and relies on the 2017/2018 rate calculation template submitted in the Joint Compliance Filing for natural gas, including the requested statewide after-tax USF/Lifeline natural gas recovery rate of \$0.0091 per therm. The USF component is decreasing by \$0.0034 per therm and the Lifeline component is decreasing by \$0.0002 per

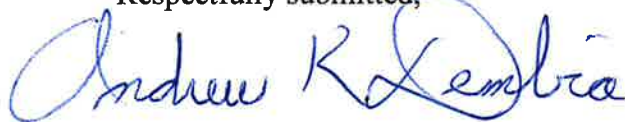
therm. These rates, resulting in an after-tax decrease of \$0.0036 per therm (from the current recovery rate of \$0.0127 per therm), represent a decrease of 0.34 percent on the average monthly bill for a residential heating customer, as shown on Exhibit NJNG-A attached hereto. Proposed tariff sheets are attached hereto as Exhibit NJNG-B.

NJNG requests that the Board accept its Compliance filing in conjunction with the Joint Compliance Filing and issue an Order granting the approval of a new statewide after-tax natural gas USF/Lifeline recovery rate of \$0.0091 per therm (an after-tax decrease of \$0.0036 per therm to the current statewide natural gas USF/Lifeline rate of \$0.0127 per therm) for natural gas service effective October 1, 2017.

Kindly acknowledge receipt of this Compliance Filing by date-stamping the enclosed copy of this letter and returning same in the stamped, self-addressed envelope. Copies are being provided electronically to all individuals listed on the attached service list.

If you have any questions regarding this filing, I can be reached at (732) 938-1073.

Respectfully submitted,



Andrew Dembia, Esq.  
Regulatory Affairs Counsel

C: Service List (electronically)

In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER1706\_\_\_\_\_

Service List

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In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER1706\_\_\_\_\_

Service List

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In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER1706\_\_\_\_\_

Service List

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In the Matter of the Establishment of a Universal Service Fund  
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket Nos. EX00020091 and ER1706\_\_\_\_\_

Service List

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Folsom NJ 08037

**New Jersey Natural Gas Company**  
**Net impact of Proposed Rate Changes**  
**BPU Docket Nos. EX00020091 & ER1706**  
**USF Year 2017/18**

(\$/therm)

	Component of	Current		10/1/2016 Proposed		Change	
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
USF	Delivery Price	0.0071	0.0076	0.0039	0.0042	(0.0032)	(0.0034)
Lifeline	Delivery Price	0.0048	0.0051	0.0046	0.0049	(0.0002)	(0.0002)
<b>NET IMPACT</b>		0.0119	0.0127	0.0085	0.0091	(0.0034)	(0.0036)

<u>Impact on Residential Non-Heating Customers</u>				
		25 therm bill		
<b>Current Prices</b>				
	Customer Charge	\$8.84	\$8.84	
	Delivery	\$0.5651	\$14.13	
	BGSS	\$0.3654	\$9.14	
	<b>Total</b>	<b>\$0.9305</b>	<b>\$32.11</b>	
<b>Proposed prices- effective 10/1/17</b>				
	Customer Charge	\$8.84	\$8.84	
	Delivery	\$0.5615	\$14.04	
	BGSS	\$0.3654	\$9.14	
	<b>Total</b>	<b>\$0.9269</b>	<b>\$32.02</b>	
	<b>Decrease</b>		(\$0.09)	
	<b>Decrease as a percent</b>		(0.28%)	
<u>Impact on Residential Heating Customers</u>				
		100 therm bill	1,000 therm annual bill	
<b>Current Prices</b>				
	Customer Charge	\$8.84	\$8.84	\$106.08
	Delivery	\$0.5987	\$59.87	\$598.70
	BGSS	\$0.3654	\$36.54	\$365.40
	<b>Total</b>	<b>\$0.9641</b>	<b>\$105.25</b>	<b>\$1,070.18</b>
<b>Proposed prices- effective 10/1/17</b>				
	Customer Charge	\$8.84	\$8.84	\$106.08
	Delivery	\$0.5951	\$59.51	\$595.10
	BGSS	\$0.3654	\$36.54	\$365.40
	<b>Total</b>	<b>\$0.9605</b>	<b>\$104.89</b>	<b>\$1,066.58</b>
	<b>Decrease</b>		(\$0.36)	(\$3.60)
	<b>Decrease as a percent</b>		(0.34%)	(0.34%)
<u>Impact on Commercial GSS Customers</u>				
		100 therm bill		
<b>Current Prices</b>				
	Customer Charge	\$26.78	\$26.78	
	Delivery	\$0.6144	\$61.44	
	BGSS	\$0.3654	\$36.54	
	<b>Total</b>	<b>\$0.9798</b>	<b>\$124.76</b>	
<b>Proposed prices- effective 10/1/17</b>				
	Customer Charge	\$26.78	\$26.78	
	Delivery	\$0.6108	\$61.08	
	BGSS	\$0.3654	\$36.54	
	<b>Total</b>	<b>\$0.9762</b>	<b>\$124.40</b>	
	<b>Decrease</b>		(\$0.36)	
	<b>Decrease as a percent</b>		(0.29%)	
<u>Impact on Commercial GSL Customers</u>				
		1,200 therm bill		
<b>Current Prices</b>				
	Customer Charge	\$54.93	\$54.93	
	Demand Charge	\$1.85	\$177.60	
	Delivery	\$0.5137	\$616.44	
	BGSS (June 2017)	\$0.4629	\$555.48	
	<b>Total</b>	<b>\$0.9766</b>	<b>\$1,404.45</b>	
<b>Proposed prices- effective 10/1/17</b>				
	Customer Charge	\$54.93	\$54.93	
	Demand Charge	\$1.85	\$177.60	
	Delivery	\$0.5101	\$612.12	
	BGSS (June 2017)	\$0.4629	\$555.48	
	<b>Total</b>	<b>\$0.9730</b>	<b>\$1,400.13</b>	
	<b>Decrease</b>		(\$4.32)	
	<b>Decrease as a percent</b>		(0.31%)	

**Projected Annual Revenue**

Projected SBC annual therms	690,422 (000s)		
<b>Projected Annual Revenue \$ million</b>			
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Change</b>
<b>Pre-tax</b>	\$8.22	\$5.87	(\$2.35)
<b>Post-tax</b>	\$8.77	\$6.28	(\$2.49)

**EXHIBIT NJNG-B**

**PROPOSED TARIFF SHEETS**



NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~First~~ ~~Second~~ Revised Sheet No. 51  
Superseding ~~First~~ ~~Original~~ Sheet No. 51

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$8.84

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$0.59~~5187~~

**Residential Non-Heating**

Delivery Charge per therm \$0.56~~1551~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~December 6, 2016~~  
Issued by: Mark ~~G.R. Kahrer~~ ~~Sperduto~~, ~~Senior~~ Vice President  
2017  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~ ~~January~~ 1,

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~First~~ ~~Second~~ Revised Sheet No. 53  
Superseding ~~First~~ ~~Original~~ Sheet No. 53**

**SERVICE CLASSIFICATION – DGR**

**DISTRIBUTED GENERATION SERVICE - RESIDENTIAL**

**AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$8.84

**Delivery Charge:**

November - April \$0.32~~69~~~~305~~

May - October \$0.27~~00~~~~36~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

**Date of Issue:** ~~December 6, 2016~~  
**Issued by:** ~~Mark-Mark G. Kahrer R. Spurduto, Senior Vice President~~  
2017  
Wall, NJ 07719

**Effective for service rendered on  
and after ~~October~~ ~~January~~ 1,**

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~Second~~First Revised Sheet No. 55  
Superseding ~~First~~Original Sheet No. 55**

**SERVICE CLASSIFICATION – GSS**

**GENERAL SERVICE - SMALL**

**AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$26.78

**Delivery Charge:**

Delivery Charge per therm \$0.61~~0844~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

**Date of Issue:** ~~December 6, 2016~~  
**Issued by:** ~~Mark G. Kahrer~~ ~~R. Spurduto~~, Senior Vice President  
2017  
Wall, NJ 07719

**Effective for service rendered on  
and after ~~October~~January 1,**

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Third~~**Second** Revised Sheet No. 56  
Superseding ~~Second~~**First** Revised Sheet No. 56

**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

**SPECIAL PROVISIONS**

**I. Applicable to All Customers Under This Service Classification**

**1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large (“GSL”) Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL.

**2. Air Conditioning and Pool Heating**

Upon separate application, GSS Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be 0.21~~52~~**89** per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include, \$0.0744 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating (“CAC”) customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

**Date of Issue:** ~~April 21, 2017~~  
**Issued by:** ~~Mark G. Kahrer~~**R. Spurduto**, ~~Senior~~ Vice President  
2017  
Wall, NJ 07719

**Effective for service rendered on  
and after ~~May~~**October 1**,**

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~Second~~First Revised Sheet No. 57  
Superseding ~~First~~Original Sheet No. 57**

**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.51~~0945~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker*

1. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service.

2. **Additional Requirements**

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~December 6, 2016~~  
Issued by: Mark ~~G. Kahrer~~~~R. Spurduto~~, ~~Senior~~ Vice President  
2017  
Wall, NJ 07719

Effective for service rendered on  
and after ~~October~~ January 1,

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~<sup>First</sup> Revised Sheet No. 58  
Superseding ~~First~~<sup>Original</sup> Sheet No. 58

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$54.93

Demand Charge:

Demand Charge per therm applied to HMAD \$1.85

Delivery Charge:

Delivery Charge per therm \$0.51~~0137~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~  
Issued by: Mark G. Kahrer~~R. Spurduto~~, Senior Vice President  
~~January 1, 2017~~  
Wall, NJ 07719

Effective for service rendered on  
and after October

**NEW JERSEY NATURAL GAS COMPANY**

~~Third~~~~Second~~ Revised Sheet No. 60

BPU No. 9 - Gas

Superseding ~~Second~~~~First~~ Revised Sheet No. 60

**SERVICE CLASSIFICATION - GSL**

**GENERAL SERVICE - LARGE (continued)**

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be 0.21~~52~~~~89~~ per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include \$0.0744 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating (“CAC”) Customers will be separately metered, except, at the Company’s sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSL Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

II. *Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker*

1. **Incremental Expenses**

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

2. **Additional Requirements**

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company’s Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~April 21, 2017~~  
Issued by: ~~Mark-G. Kahrer~~~~R. Spurduto~~, ~~Senior~~-Vice President  
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Second~~~~First~~ Revised Sheet No. 61  
Superseding ~~First~~~~Original~~ Sheet No. 61

**SERVICE CLASSIFICATION - FT**

**FIRM TRANSPORTATION SERVICE**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$249.70

**Demand Charge:**

Demand Charge per therm applied to MDQ \$2.00

**Delivery Charge:**

Delivery Charge per therm \$0.15~~2965~~

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~  
Issued by: ~~Mark R. Spurduto~~~~G. Kahrer~~, Senior Vice President  
2017  
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**NEW JERSEY NATURAL GAS COMPANY**

~~Second First~~ Revised Sheet No. 64  
Superseding ~~First Original~~ Sheet No. 64

BPU No. 9 - Gas

**SERVICE CLASSIFICATION - DGC**

**DISTRIBUTED GENERATION SERVICE - COMMERCIAL**

**AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$54.93	\$54.93
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$1.50	\$1.50
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0. <del>19972033</del>	\$0. <del>1376412</del>
May - October	\$0.1 <del>669705</del>	\$0.10 <del>4884</del>
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR. For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~December 6, 2016~~  
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2017  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Second~~**First** Revised Sheet No. 69  
Superseding ~~First~~**Original** Sheet No. 69

**SERVICE CLASSIFICATION - EGS**

**ELECTRIC GENERATION SERVICE**

**AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity.

**MONTHLY RATES**

**Customer Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Customer Charge per month	\$934.58	\$998.83

**Demand Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Demand Charge per therm applied to MDQ	\$1.6121	\$1.7229

**Delivery Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Delivery Charge per therm	\$0.07 <del>3367</del>	\$0.07 <del>8319</del>

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E and H and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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2017  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~Second~~First Revised Sheet No. 76  
Superseding ~~First~~Original Sheet No. 76**

**SERVICE CLASSIFICATION - NGV**

**NATURAL GAS VEHICLE SERVICE**

**AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Marketer or Broker, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$8.84
Commercial Customer Charge per meter per month	N/A	\$54.93
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0.25 <del>5086</del> (\$0.3 <del>188233</del> per GGE)	\$0.25 <del>5086</del> (\$0.3 <del>188233</del> per GGE)

**Date of Issue:** ~~December 6, 2016~~  
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~First~~ ~~Second~~ Revised Sheet No. 81  
Superseding ~~First~~ ~~Original~~ Sheet No. 81

**SERVICE CLASSIFICATION - IS**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$574.32

**Delivery Charge:**

**Customers with Alternate Fuel**

Delivery Charge per therm \$0.12~~5894~~

**Customers without Alternate Fuel**

Delivery Charge per therm \$0.3~~67208~~

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~December 6, 2016~~  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~First~~Second Revised Sheet No. 100  
Superseding ~~First~~Original Sheet No. 100**

**SERVICE CLASSIFICATIONS - CNG**

**COMPRESSED NATURAL GAS**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Marketer or Broker.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$54.93

**Delivery Charge:**

Delivery Charge per therm \$0.4~~688724~~  
(\$0.5~~860905~~ per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

**Date of Issue:** ~~December 6, 2016~~  
**Issued by:** Mark ~~R. Spurduto~~G. Kahrer, ~~Senior~~Vice President  
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**Effective for service rendered on  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~First~~Second Revised Sheet No. 100  
Superseding ~~First~~Original Sheet No. 100**

**SERVICE CLASSIFICATIONS - CNG**

**COMPRESSED NATURAL GAS**

Where service is taken for less than one month, the minimum charge will be prorated.

**Date of Issue:** ~~December 6, 2016~~  
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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~First Original Sheet No. 177~~  
~~Superseding Original Sheet No. 177~~**

**RIDER "H"**

**UNIVERSAL SERVICE FUND – USF**

**DETERMINATION OF THE USF**

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; Lifeline budget for upcoming USF program year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0.00 <del>4951</del>
USF	\$0.00 <del>4276</del>
USF Billing Factor	\$0.00 <del>09127</del>

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax (“SUT”), and when billed to customer exempt from this tax, as set forth in Rider “B”, shall be reduced by the amount of such tax included therein.

**Date of Issue:** ~~September 27, 2016~~  
**Issued by:** ~~Mark R. Spurduto~~ G. Kahrer, ~~Senior~~-Vice President  
Wall, NJ 07719

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and after October 1, 2017~~6~~**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 252  
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		8.84	8.84	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3778	0.3778	
SUT		<u>0.0260</u>	<u>0.0260</u>	Rider B
After-tax Base Rate		0.4038	0.4038	
CIP		0.0562	0.0562	Rider I
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4927</i>	<i>0.4927</i>	
<i>Balancing Charge</i>	b	<i>0.0621</i>	<i>0.0621</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del><i>0.04039</i></del>	<del><i>0.04039</i></del>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<del><b>0.595187</b></del>	<del><b>0.598751</b></del>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3654</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~December 6, 2016~~  
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 253  
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 253

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.84	8.84	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3778	0.3778	
SUT		<u>0.0260</u>	<u>0.0260</u>	Rider B
After-tax Base Rate		0.4038	0.4038	
CIP		0.0226	0.0226	Rider I
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4591</i>	<i>0.4591</i>	
<i>Balancing Charge</i>	b	<i>0.0621</i>	<i>0.0621</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del><i>0.04039</i></del>	<del><i>0.04039</i></del>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<del><b><u>0.56151</u></b></del>	<del><b><u>0.56151</u></b></del>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<del><b><u>0.3654</u></b></del>	X	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

**~~Third~~ Revised Sheet No. 254  
Superseding ~~Second~~ Revised Sheet No. 254**

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		8.84	8.84	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0123</u>	<u>0.0087</u>	Rider B
After-tax Base Rate		0.1918	0.1349	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.2245</i>	<i>0.1676</i>	
<i>Balancing Charge</i>	b	<i>0.0621</i>	<i>0.0621</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del><i>0.04039</i></del>	<del><i>0.04039</i></del>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u><del>0.3269305</del></u></b>	<b><u><del>0.273600</del></u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3654</u></b>	<b><u>0.3654</u></b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: **~~December 6, 2016~~**  
 Issued by: **~~Mark R. Sperduto~~ G. Kahrer, ~~Senior~~ Vice President  
 2017  
 Wall, NJ 07719**

**Effective for service rendered on  
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~ ~~Second~~ Revised Sheet No. 255  
Superseding ~~Second~~ ~~First~~ Revised Sheet No. 255

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Small (GSS)**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		26.78	26.78	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3516	0.3516	
SUT		<u>0.0242</u>	<u>0.0242</u>	Rider B
After-tax Base Rate		0.3758	0.3758	
CIP		0.0999	0.0999	Rider I
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.5084</i>	<i>0.5084</i>	
<i>Balancing Charge</i>	b	<i>0.0621</i>	<i>0.0621</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del><i>0.04039</i></del>	<del><i>0.04039</i></del>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.610844</u></b>	<b><u>0.610844</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3654</u></b>	<b>x</b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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2017  
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Twelfth Eleventh~~ Revised Sheet No. 256  
Superseding ~~Eleventh Tenth~~ Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		54.93	54.93	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.85	1.85	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2729	0.2729	
SUT		<u>0.0188</u>	<u>0.0188</u>	Rider B
After-tax Base Rate		0.2917	0.2917	
CIP		0.0833	0.0833	Rider I
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.4077	0.4077	
<i>Balancing Charge</i>	b	0.0621	0.0621	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del>0.04039</del>	<del>0.04039</del>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.510137</u></b>	<b><u>0.510137</u></b>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4629</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

~~Third~~ ~~Second~~ Revised Sheet No. 257

BPU No. 9 - Gas

Superseding ~~Second~~ ~~First~~ Revised Sheet No. 257

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month		249.70	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to MDQ		2.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
<i>Transport Rate:</i>			
Pre-tax Base Rate		0.0748	
SUT		<u>0.0051</u>	Rider B
After-tax Base Rate		0.0799	
EE		<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1126</i>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0167	Rider E
RA		0.0145	Rider C
USF		<u>0.009127</u>	Rider H
<i>Total SBC</i>	b	<u>0.04039</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.152965</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL, charges are presented on customer bills.

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BPU No. 9 - Gas

~~EleventhTenth~~ Revised Sheet No. 258  
~~Superseding TenthNinth~~ Revised Sheet No. 258

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		54.93	54.93	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		1.50	1.50	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0042</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0646	0.0318	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.0973	0.0645	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.009127</u>	<u>0.009127</u>	Rider H
<i>Total SBC</i>	b	<u>0.04039</u>	<u>0.04039</u>	
Balancing Charge	c	<u>0.0621</u>	<u>0.0621</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.19972033</u></b>	<b><u>0.1669705</u></b>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	e	<b><u>0.4629</u></b>	<b><u>0.4629</u></b>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meter section of Service Classification MBR.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Third~~~~Second~~ Revised Sheet No. 259  
Superseding ~~Second~~~~First~~ Revised Sheet No. 259

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		54.93	54.93	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		1.50	1.50	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0042</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0646	0.0318	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.0973	0.0645	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.009127</u>	<u>0.009127</u>	Rider H
<i>Total SBC</i>	b	<u>0.04039</u>	<u>0.04039</u>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1376412</u></b>	<b><u>0.10484</u></b>	

For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

~~Third~~~~Second~~ Revised Sheet No. 260  
Superseding ~~Second~~~~First~~ Revised Sheet No. 260

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Electric Generation Service (EGS)**

		Without <u>SUT</u>	With <u>SUT</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		934.58	998.83	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.6121	1.7229	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0050	0.0050	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0050	0.0053	
EE	b	0.0306	0.0327	Rider F
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0156	0.0167	Rider E
RA		0.0136	0.0145	Rider C
USF		<del>0.0085119</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	c	<del>0.0377411</del>	<del>0.04039</del>	
<b>Delivery Charge (DEL) including Riders C, E, F and H</b>	a+b+c=d	<b><u>0.073367</u></b>	<b><u>0.078319</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Twelfth Eleventh~~ Revised Sheet No. 261  
Superseding ~~Eleventh Tenth~~ Revised Sheet No. 261

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		574.32	574.32	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0034</u>	<u>0.0034</u>	Rider B
After-tax Base Rate		0.0528	0.0528	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0855</i>	<i>0.0855</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	b	<del><i>0.04039</i></del>	<del><i>0.04039</i></del>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u><del>0.125894</del></u></b>	<b><u><del>0.125894</del></u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.5250	X	Rider A
<b>BGS</b>	d	<b><u>0.5250</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Twelfth Eleventh~~ Revised Sheet No. 262  
~~Superseding Eleventh Tenth~~ Revised Sheet No. 262

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		574.32	574.32	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0189</u>	<u>0.0189</u>	Rider B
After-tax Base Rate		0.2942	0.2942	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.3269</i>	<i>0.3269</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<del>0.009127</del>	<del>0.009127</del>	Rider H
<i>Total SBC</i>	b	<del>0.04039</del>	<del>0.04039</del>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.367208</u></b>	<b><u>0.367208</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.5250	X	Rider A
<b>BGS</b>	d	<b><u>0.5250</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

~~Twelfth Eleventh~~ Revised Sheet No. 263

**BPU No. 9 - Gas**

Superseding ~~Eleventh Tenth~~ Revised Sheet No. 263

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		54.93	54.93	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703	0.1703	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0255</u>	<u>0.0255</u>	Rider B
After-tax Base Rate		0.3958	0.3958	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.4285	0.4285	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167	0.0167	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.009127</u>	<u>0.009127</u>	Rider H
<i>Total SBC</i>	b	<u>0.04039</u>	<u>0.04039</u>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4688724</u></b>	<b><u>0.4688724</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.5250	X	Rider A
<b>BGS</b>	d	<b><u>0.5250</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 9 - Gas**

~~Twelfth~~<sup>Eleventh</sup> Revised Sheet No. 264  
Superseding ~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 264

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**

**Natural Gas Vehicles (NGV)**

**Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<b><u>Delivery Charge ("DEL")</u></b>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703		
SUT		<u>0.0117</u>		Rider B
After-tax Base Rate		0.1820		
EE		<u>0.0327</u>		Rider F
<i>Total Transport Rate</i>	a	0.2147		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167		Rider E
RA		0.0145		Rider C
USF		<u>0.009127</u>		Rider H
<i>Total SBC</i>	B	<u>0.04039</u>		
<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.255086</b>	<b>0.3188233</b>	
<b>Compression Charge</b>	d	<b>0.4970</b>	<b>0.6213</b>	
<b>Monthly Basic Gas Supply Charge ("BGS")</b>	e	<b>0.5250</b>	<b>0.6563</b>	Rider A
<b>Total Variable Charge</b>	c+d+e=f	<b><u>1.277806</u></b>	<b><u>1.5964009</u></b>	
New Jersey Motor Vehicle Fuel Tax	g		<b>0.0000</b>	
Federal Excise Fuel Tax *	h		<b>0.1806</b>	
Federal Excise Fuel Tax Credit *	i		<b><u>0.0000</u></b>	
<b>Total Price</b>	f+g+h+i =j		<b><u>1.7770815</u></b>	

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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**BPU No. 9 - Gas**

~~Twelfth~~<sup>Eleventh</sup> Revised Sheet No. 265  
Superseding ~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 265

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**

**Natural Gas Vehicles (NGV)**

**Customer Owned Facilities**

				<u>Reference</u>
<b>Customer Charge</b>				
Residential Customer Charge per month		\$8.84		
Commercial Customer Charge per meter per month		\$54.93		
<b><u>Delivery Charge ("DEL")</u></b>		\$ per therm	\$ per GGE	
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1703		
SUT		<u>0.0117</u>		Rider B
After-tax Base Rate		0.1820		
EE		<u>0.0327</u>		Rider F
<i>Total Transport Rate</i>	a	<i>0.2147</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0167		Rider E
RA		0.0145		Rider C
USF		<u>0.009127</u>		Rider H
<i>Total SBC</i>	b	<i>0.04039</i>		
<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.255086</b>	<b>0.3188233</b>	
<b>Monthly Basic Gas Supply Charge ("BGS")</b>	d	<b>0.5250</b>	<b>0.6563</b>	Rider A
<b>Total Variable Charge</b>	c+d=e	<b>0.780036</b>	<b>0.975196</b>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service.

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