

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS

1. Report below the information called for concerning obligations to customers under take or pay clauses of gas sale agreements. If any of the obligations are included in an account other than 253, Other *Deferred Credits*, show the account in which included and on page 266 of this report show the aggregate dollar amount with notation that details are reported on this page. Explain why

any take or pay obligations were not included in Account 253.

2. If any obligation at the beginning of year (or which arose during the year) was cancelled, forfeited by the customer, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such obligation arose, accounting entries, and give a concise explanation

Line No.	Name of Customer (Designate associated companies with an asterisk) (a)	Respondent's FERC Rate Schedule No. (b)	BALANCE AT BEGINNING OF YEAR	
			Mcf (14.73 psia at 60 °F) (c)	Amount (d)
1	NOT APPLICABLE			
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46	TOTAL			

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UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS (Continued)

of circumstances causing forfeiture or other disposition of the take or pay obligation.
 3. If for any reason a take or pay situation is in controversy, list the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).
 4. If any delivery obligation was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish a concise explanation of basis of computation in a footnote.

BALANCE AT END OF YEAR		UNDELIVERED GAS FOR CURRENT YEAR			Make-Up Period Expiration Date	Line No.
Mcf (14.73 psia at 60°F) (e)	Amount (f)	Cents Per Mcf (g)	Mcf (14.73 psia at 60°F) (h)	Percent of Year's Required Delivery (i)		
			NOT APPLICABLE			1
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ACCUMULATED DEFERRED INCOME TAXES – ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amount Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6	NOT APPLICABLE			
7				
8	TOTAL Electric (Enter Total of Lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of lines 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

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	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 30, 2012	Dec. 31, 2011

ACCUMULATED DEFERRED INCOME TAXES – ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

Income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
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NOT APPLICABLE

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For other, include deferrals relating to other income and deductions.

Line No.	Account subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account (411.1) (d)
1	Account 282			
2	Electric			
3	Gas	\$ 191,068,569	\$ -	\$ 16,361,643
4	Other (Define)			
5	Total (Enter total of lines 2 thru 4)	191,068,569	-	16,361,643
6	Other (Specify)			
6.01				
6.02				
7	Total Account 282 (Enter Total of Lines 5 thru 6.?)	191,068,569	-	16,361,643
8	Classification of TOTAL			
9	Federal Income Tax	\$ 191,068,569	\$ -	\$ 16,361,643
10	State Income Tax			
11	Local Income Tax			

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282) (Continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc.. Use separate pages as required.

CHANGES DURING THE YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
					\$ -	\$ 207,430,212	3
							4
-						207,430,212	5
							6
							6.01
							6.02
-						207,430,212	7
							8
\$ -					\$ -	\$ 207,430,212	9
							10
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Accounts 283. 2. For other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	\$ 87,035,047	\$ 143,827	\$ 1,157,260
4	Other (Define)			
5	Total (Enter total of lines 2 thru 4)	87,035,047	143,827	1,157,260
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 283 (Total of Lines 5 thru 6.?)	87,035,047	143,827	1,157,260
8	Classification of TOTAL			
9	Federal Income Tax	\$ 87,035,047	\$ 143,827	\$ 1,157,260
10	State Income Tax			
11	Local Income Tax			

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 An Original
 A Resubmission

Date of Report
April 30, 2012

Year Ending
Dec. 31, 2011

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283) (Continued)

4. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc.. Use separate pages as required.

CHANGES DURING THE YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	(i)	(j)	(k)	
							1
							2
			\$ -		\$ -	\$ 88,048,480	3
							4
			-		-	88,048,480	5
							6
							6.01
							6.02
			-		-	88,048,480	7
							8
			\$ -		\$ -	\$ 88,048,480	9
							10
							11

Item 3

Significant Items

Non-Property \$ 57,693,445
 NJ C.B.T. Deferred 30,355,035
 OCI Taxes - FIT & CBT -

Total \$ 88,048,480

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OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Remediation Liability (a)	\$ 201,600,000		18,700,000	-	\$ 182,900,000
3						
4	(a) This amount refers to total future estimated expenditures to remediate and monitor three MGP sites.					
5						
6	This amount also appears as a regulatory asset					
7	on page 232.					
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45	TOTAL	\$ 201,600,000		\$ 18,700,000	\$ -	\$ 182,900,000

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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

	QUANTITY 1ST QTR	REVENUE 1ST QTR	QUANTITY 2ND QTR	REVENUE 2ND QTR	QUANTITY 3RD QTR	REVENUE 3RD QTR	QUANTITY 4TH QTR	REVENUE 4TH QTR
Residential	949,410	1,613,837	496,155	1,044,117	775,784	1,422,302	678,965	1,079,512
Residential Space Heat	207,968,918	275,369,851	50,180,374	74,146,284	25,691,790	43,259,281	101,762,702	103,842,983
Apt Space Heat LLF	92,489	123,776	24,331	38,304	16,859	28,804	54,790	58,872
Apt Space Heat HLF	2,475,185	2,790,086	747,554	992,166	373,520	607,720	1,419,927	1,615,678
Comm Gen LLF	423,966	618,024	179,268	315,299	266,565	427,476	273,900	342,444
Comm Gen HLF	1,251,507	1,455,463	789,086	1,015,308	783,190	987,181	982,858	1,087,198
Ind Gen LLF	4,759	6,289	639	1,170	169	565	1,231	1,373
Ind Gen HLF	197,314	225,651	67,137	91,890	47,168	70,575	129,240	148,335
CSH LLF	12,475,414	17,081,008	2,187,362	4,245,604	813,900	2,504,745	4,852,884	5,710,597
CSH HLF	20,669,169	23,685,984	5,686,731	8,187,062	3,479,632	5,807,074	10,933,286	12,998,154
SSH LLF	20,404	26,111	1,274	2,292	98	850	4,986	5,223
SSH HLF	2,142,154	2,411,121	406,289	607,376	65,136	245,575	1,041,114	1,180,676
CAC LLF	17,491	24,276	9,144	8,311	24,748	20,829	4,836	7,868
CAC HLF	131,774	156,748	48,412	56,759	68,293	65,052	100,161	118,949
Firm Co-Generation	0	0	0	0	0	0	0	0
Street Lighting	783	1,095	781	1,094	783	1,095	786	895
Misc. Revenue	0	62,978	0	86,145	0	-418,865	0	605,969
NJR Asset Management	0	0	0	0	0	0	0	0
Weather Norm	0	0	0	0	0	0	0	0
CIP Current	0	1,642,398	0	4,349,072	0	2,305,025	0	13,820,833
CIP Prior	0	-5,741,860	0	-1,467,112	0	-812,595	0	-2,254,904
Residential Transp. Heat	13,053,808	6,447,519	3,715,487	2,363,664	2,027,151	1,685,112	8,809,092	4,653,269
Residential Transp. Non Heat	53,711	39,930	28,021	29,373	31,855	32,969	48,770	42,872
Firm Transp. LLF	3,110,378	947,215	1,189,228	515,264	1,224,150	479,517	1,937,964	677,741
Firm Transp. HLF	1,464,396	448,404	1,227,702	400,213	1,400,453	545,031	1,318,981	443,439
CTB LLF	0	0	0	0	0	0	0	0
CTB HLF	32,038,603	14,159,311	10,308,843	6,621,831	6,881,913	5,553,150	19,860,764	10,241,923
SCR LLF	3,443,142	1,768,514	766,095	663,818	389,357	517,882	1,581,120	1,037,636
SCR HLF	0	0	0	0	0	0	0	0
DGSS	0	0	0	0	0	0	20,904	17,378
OPP	179,257	215,543	4,560,680	252,513	13,143,646	361,856	10,373,368	486,765
Transportation Revenues	7,693,123	1,140,127	7,810,668	1,156,988	6,495,495	1,000,536	8,017,424	1,181,219
MBR Cash-out Revenue	0	0	0	0	0	0	0	0
IT Transp Co-Gen	451,434	61,277	565,137	75,954	584,395	78,355	556,397	74,474
IT Cash-out Revenue	0	0	0	0	0	0	0	0
Marketing/Broker Revenue	0	5,420	0	5,070	0	5,525	0	6,240
Interruptible	0	0	0	0	0	0	0	0
IGS Sharing	0	0	0	0	0	0	0	0
Sayreville Plant	0	0	340,430	194,784	207,310	114,915	38,860	15,544
JCP&L Forked River	8,300	5,549	160,310	97,150	302,230	177,755	3,750	1,781
NGV Vehicles	0	0	0	0	0	0	0	0
OSS Revenues	138,871,830	87,683,020	68,902,310	32,637,604	92,674,940	42,079,039	93,030,830	37,079,532
Lakewood Co-Gen On System	3,567,860	0	8,600,710	0	13,920,430	0	1,848,790	0
Other Revenues	0	1,228,228	0	1,215,773	0	1,096,343	0	1,172,610
Storage	0	0	0	0	4,300,000	2,147,213	0	0
Capacity Release	145,337,000	0	165,615,850	0	181,483,640	0	162,809,570	0

SUBTOTAL	598,093,579	435,702,893	334,616,008	139,951,140	357,474,400	112,397,707	432,498,250	197,501,078
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TOTAL CALENDAR REVENUE	885,552,818	REF 300AB & 301A	TOTAL CALENDAR QUANTITY	1,722,682,237
				(27,937,790) Less On System Transportation
				(655,246,060) Less Capacity Release
				(422,798,051) Less STORAGE, OPP, OSS, JCPL EXEMPT
				(2,157,363) Less FIRM IT COGEN EXEMPT
				(97,902) Less COMM GEN, HEAT & CTB EXEMPTS, AD.
				(4,300,000) Less Storage
				610,145,071 Ref Pg 301C

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GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines
2. Other revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Total of Account (a)	REVENUES for Transition Costs and Take or Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480.484 Sales (Firm, Int. JCP&L)	\$ -	\$ -	\$ -	\$ -
2	485 Intracompany Transfers				
3	487 Late Payment Charges				
4	488 Miscellaneous Service Revenues				
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
6	489.1 Revenues from Transportation of Gas of Others Through Transmission Facilities				
7	489.1 Revenues from Transportation of Gas of Others Through Distribution Facilities (FT, CTB, IT)	-	-		
8	489.4 Revenues From Storing Gas of Others				
9	490 Sales of Prod. Ext. from Natural Gas				
10	491 Revenues form Natural Gas Proc. by Others				
11	492 Incidental Gasoline and Oil Sales				
12	493 Rent from Gas Property				
13	494 Interdepartmental Rents				
14	495 Other Gas Revenues				
15	Subtotal:	-	-	\$ -	\$ -
16	469 (Less) Provision for Rate Refunds				
17	TOTAL:	\$ -	\$ -	\$ -	\$ -

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GAS OPERATING REVENUES (Continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On page 108, include information on major changes during the year, new service, and important rate increases or decreases.

6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
\$ 802,222,155 (6)	\$ 921,073,315 (6)	\$ 802,222,155 (1)	\$ 921,073,315 (1)	86,313,547 (2)	107,453,226 (2)
578,387	477,273	578,387	477,273		
1,180,929	1,161,196	1,180,929	1,161,196		
66,440,628 (6)	60,504,069 (6)	66,440,628 (3)	60,504,069 (3)	20,430,070 (4)	18,860,965 (4)
				(5)	(5)
0	0	0	0		
3,289,863	3,137,568	3,289,863	3,137,568		
873,711,962	986,353,421	873,711,962	986,353,421		
11,840,856	3,011,516	11,840,856	3,011,516		
\$ 885,552,818	\$ 989,364,937	\$ 885,552,818	\$ 989,364,937		

- (1) Includes \$29,213,499 unbilled revenues for 2011 and \$74,744,249 unbilled revenues for 2010.
(2) Includes 3,979,992 unbilled dekatherms for 2011 and 5,981,265 unbilled dekatherms for 2010.
(3) Includes \$4,125,337 unbilled revenues for 2011 and \$4,982,210 unbilled revenues for 2010.
(4) Includes 1,239,921 unbilled dekatherms for 2011 and 1,575,621 unbilled dekatherms for 2010.
(5) Totals of columns J & K include 20,430,070 and 18,860,965 dekatherms for 2011 and 2010, respectively, (see page 301C) of Co-Generation Lakewood, in addition to total dekatherms of gas sold for 2011 (see page 301-A.)
(6) The totals of lines f & g - 1 & 7 ties to Line (f) & (g) 20 on page 301A less CIP (Current & Prior) and Other Revenues.

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
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 A Resubmission

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GAS OPERATION REVENUES (Account 400) (Continued)

1. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 2. If increases or decreases from previous year (columns (c), (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.

3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 4. Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7, and 8 of page 301 in the area provided for notes.

Line No.	Customer Class (a)	Operating Revenues			Terms of Gas Sold		Avg. No. of Nat. Gas Customers per Month	
		Amount for Year (b)	Amount for Previous Year (c)	Quantity For Year (d)	Quantity For Previous Year (e)	Number For Year (f)	Number For Previous Year (g)	
1	Residential							
2	Residential Service	\$ 518,664,740	\$ 526,720,858	388,498,009	415,583,113	429,870	437,964	
3	Transportation	15,294,704	9,495,196	27,767,895	18,045,180	30,140	17,779	
4	Cooling & Air Conditioning	3,471	3,772	6,082	5,871			
5	Commercial							
6	Firm	97,749,116	105,602,846	75,382,285	81,951,199	26,492	27,266	
7	Interruptible							
8	Transportation	46,354,745	46,254,624	144,358,734	137,958,548	8,709	7,629	
9	Cooling & Air Conditioning	456,795	621,041	404,859	507,144	64	70	
10	Industrial							
11	Firm							
12	Interruptible							
13	Transportation	607,478	1,442,584	1,061,190	2,212,080	1	1	
14	Cooling & Air Conditioning	4,791,179	4,754,249	32,174,073	32,605,925	67	63	
15	Street & Yard Light Service	4,181	4,142	3,133	3,130	2	2	
16	Uncompressed Vehicular NG							
17	Cogeneration							
18	Off-system Sales & Storage	201,626,409	294,461,340	397,779,910	564,114,390	38	42	
19	Other Sales to Public Authorities							
20	Total Natural Gas Service Revenues	\$ 885,552,818	\$ 989,364,937	1,067,436,170	1,252,989,125	495,383	490,817	

Please note: Sum (b) Lines 3, 8, & 13 = page 301 Line 7(h). Sum (b) Lines 2, 4, 6, 9, 12, 15, 17 & 18 = page 301 Line 1(h) Less CIP (Current & Prior) and other Revenues.
 Lines (b) & (c) 20 = Sum of Lines (f) & (g) 1 & 7 on page 301 Less CIP (Current & Prior) and Other Revenues.

NAME OF RESPONDENT
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 A Resubmission

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GAS OPERATING REVENUES (Account 400) (Continued)

1. Report by New Jersey Gross Receipts and Franchise Tax Class, the corresponding operating revenues for each tariff schedule. taxable therms of gas and the corresponding operating revenues.
2. Where there is more than one tariff schedule designated in a tax class, identify the names of the individual tariff schedules above the tax class name and provide the taxable therms of gas and the
3. Provide a reconciliation of the total amounts on line 15 and the amounts shown on line 1 of page 301 in the area provided for notes.

Line No.	Tax Class (a)	Therms of Gas Sold		Operating Revenues	
		Quantity For Year (b)	Quantity For Previous Year (c)	Amount for Year (d)	Amount For Previous Year (e)
1	GR-1 Residential	388,498,016	415,477,868	\$ 499,181,989	\$ 508,304,014
2	GR-2 Cooling & Air Conditioning	6,082	5,871	3,471	3,772
3	GR-3 Residential Transportation GNR-1 General Service	27,767,895 75,365,157	18,041,279 81,918,935	15,294,704 97,152,674	9,495,196 105,196,182
4	GNR-2 Large Volume Demand				
5	GNR-3 Firm Cooling & Air Conditioning	348,640	426,650	129,541	107,194
6	GNR-4 Interruptible Service	-	41,530	-	-
7	GNR-5 Firm Transportation Service	88,139,438	89,717,980	45,017,137	43,303,187
8	GNR-6 Non-Firm Transportation Service	30,016,710	30,622,175	4,501,123	4,476,108
9	GNR-7 Street Light Service	3,133	3,125	4,181	4,142
10	GNR-8 Contract Service				
11	GNR-9 Limited Term Contract Service				
12	GNR-10 Uncompressed Vehicular NG				
13	GNR-11 General service - Firm Transportation Service				
14	GNR-12 Large Volume - Firm Transportation Service				
15	Total	610,145,071	636,255,413	\$ 661,284,820	\$ 670,889,795

NOTES

NAME OF RESPONDENT
New Jersey Natural Gas Company

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Reconciliation of Gas Operating Revenues & Therms

PAGES 300 & 301 LINE 10 TO PAGE 301a LINE 15

PAGE	THERMS OF GAS SOLD		OPERATING REVENUES	
	2011	2010	2011	2010
300 - 301 LINE 1 & 7 (Pg 301 Line 1 is in Dth's)	1,067,436,170	1,252,989,125	\$ 885,552,818	\$ 989,364,945
Less: Net Write-offs			3,400,944	3,387,539
Tax Exempt Sales:				
General Service	73,347	89,372	96,297	115,468
Firm CAC & Cogen	-	2,545	-	4,285
Off-System & Interrup svc	427,098,051	587,964,088	203,550,563	298,851,807
Co-Generation Lakewood	27,937,790	26,500,180	-	-
Miscellaneous	2,181,911	2,177,527	17,197,469	16,116,051
Page 301-B line 15	610,145,071	636,255,413	661,307,545	670,889,795

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[Next page is 302]

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e., state in which gas enters respondent's system)
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2	NOT APPLICABLE				
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4					
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Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
 4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Decathem of Natural Gas Amount for Current Year (j)	Decathem of Natural Gas Amount for Previous Year (k)
1	NOT APPLICABLE					
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Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	NOT APPLICABLE				
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Name of Respondent New Jersey Natural Gas Company	This Report is:	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekathem of Natural Gas	Dekathem of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	NOT APPLICABLE					
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Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NOT APPLICABLE				
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Name of Respondent New Jersey Natural Gas Company	This Report is:	Date of Report	Year of Report
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekathem of Natural Gas	Dekathem of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	NOT APPLICABLE					
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3						
4						
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NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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OTHER GAS REVENUES (ACCOUNT 495)

1. For transactions with annual revenues of \$250,000 or more, described for each transaction, commissions on sales of distributions of gas of others compensation of minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water or electricity miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (b)	Revenues (in dollars) (c)
1	Capacity Reservation charge	\$ 2,614,000
2		
3		
4		
5		
6		
7		
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9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		\$ 2,614,000

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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SALES FOR RESALE NATURAL GAS (Account 483)

<p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p>	<p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g) are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p>
<p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p>	<p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a</p>

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	FERC Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	NOT APPLICABLE				
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Name of Respondent New Jersey Natural Gas Company	This Report is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 30, 2012	Dec. 31, 2011

SALES FOR RESALE-NATURAL GAS (Account 483) (Continued)

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (f) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for

each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60°F.

Average Revenue Per Mcf (In cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
NOT APPLICABLE	NOT APPLICABLE				1
					2
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					4
					5
					6
					7
					8
					9
					10
					11
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			39		

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS – NATURAL GAS (Account 489)

<p>1. Report particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an</p>	<p>asterisk, however, if gas transported or compressed is other than natural gas.</p> <p>3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p>
---	---

Line No.	Name of Company and Description of Services Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1		
2		
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12		
13	NOT APPLICABLE	
14		
15		
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41		
42		
43		
44		
45	TOTAL	

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS – NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 5. Enter Mcf at 14.73 psia at 60°F.
 6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue Per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
NOT APPLICABLE					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					45

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.	2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.
--	--

Line No.	Name of Purchaser (Designate associated companies with an asterisk) (a)	Name of Product (b)	Quantity (In gallons) (c)	Amount of Sales (In dollars) (d)	Sales Amount Per Gallon (In cents) (d + c) (e)
1	NOT APPLICABLE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.	2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a)
---	---

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60°F) (b)	Revenue (In dollars) (c)
1			
2			
3			
4			
5			
6			
7			
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11			
12			
13			
14			
15			
16			

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Sup Stmt) (These costs relate to LNG)	\$ 18,726,770	\$ 18,179,894
4	B. Natural Gas production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of Lines 7 thru 17)	None	None
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of Lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of Lines 18 and 29)	None	None

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of Lines 33 thru 46)	None	None
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)	None	None
58	TOTAL Products Extraction (Total of Lines 47 and 57)	None	None

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	None	None
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	\$ 508,208,911	\$ 618,422,590
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	6,642	9,406
76	(Less) 805.1 Purchased Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of Lines 68 thru 76)	508,215,553	618,431,996
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses	906	310
84	807.5 Other Purchased Gas Expenses		
85	Total Purchased Gas Expenses (Total of Lines 80 thru 84)	\$ 906	\$ 310

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	6,660,203	6,441,879
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas Used in Utility Operation -Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credits	(628,410)	(743,784)
94	TOTAL Gas Used in Utility Operations-Credit (Total of Lines 91 thru 93)	(628,410)	(743,784)
95	813 Other Gas Supply Expenses	27,797	25,405
96	TOTAL Other Gas Supply Expense (Total of Lines 77,78,85,86, thru 89,94,95)	514,276,049	624,155,806
97	TOTAL Production Expenses (Total of Lines 3, 30, 58, 65, and 96)	533,002,819	642,335,700
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expense		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development	-	
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of Lines of 101 thru 113)	\$ -	\$ -

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GAS OPERATION AND MAINTENANCE EXPENSES
Enter in spaces provided the gas operation and maintenance expenses for the year

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	PRODUCTION EXPENSE		
2	A. MANUFACTURED GAS PRODUCTION EXPENSES		
3	A1. STEAM PRODUCTION		
4	Operation		
5	700 Operation supervision and engineering		
6	701 Operation labor		
7	702 Boiler fuel		
8	703 Miscellaneous steam expenses		
9	704 Steam transferred - Credit		
10	TOTAL Operation (Enter total on lines 5 thru 9)	None	None
11	Maintenance		
12	705 Maintenance supervision and engineering		
13	706 Maintenance of structures and improvements		
14	707 Maintenance of boiler plant equipment		
15	708 Maintenance of other steam production plant		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)		
17	TOTAL Steam Production (Enter Total of lines 10 thru 16)	None	None
18	A2. MANUFACTURED GAS PRODUCTION - (These costs relate to LNG)		
19	Operation		
20	Production Labor and Expenses		
21	710 Operation supervision and engineering	\$ 75,044	\$ 77,101
22	711 Steam expense		
23	712 Other power expense		
24	716 Oil gas generating expenses		
25	717 Liquefied petroleum gas process	-	125
26	718 Other process production expenses		
27	TOTAL Production Labor and Expenses (Enter total of lines 21 thru 26)	75,044	77,226
28	Gas Fuels		
29	722 Fuel for oil gas		
30	723 Fuel for liquefied petroleum gas process	-	-
31	724 Other gas fuels		
32	TOTAL Gas Fuels (Enter total of lines 29 thru 30)		
33	Gas Raw Material		
34	727 Oil for oil gas		
35	728 Liquefied petroleum gas	-	-
36	729 Raw material for other gas processes		
37	730 Residuals produced - Credit		
38	731 Residuals produced - Credit		
39	732 Purification Expenses		
40	733 Gas mixing expenses		
41	734 Duplicate charges - credit		
42	735 Miscellaneous production expenses	18,574,129	18,025,354
43	736 Rents		
44	TOTAL Gas Raw materials (Enter total of lines 34 thru 43)	18,574,129	18,025,354
45	TOTAL Operation (Enter total of lines 27,32 and 44)	18,649,173	18,102,580
46	Maintenance		
47	740 Maintenance supervision and engineering	77,597	77,145
48	741 Maintenance of structures and improvements	-	-
49	742 Maintenance of production equipment	-	169
50	TOTAL Maintenance (Enter total of lines 47 thru 49)	77,597	77,314
51	TOTAL Manufactured Gas Production (Enter total of lines 45 and 50)	\$ 18,726,770	\$ 18,179,894

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-
125	TOTAL Underground Storage Expenses (Total of lines 114 thru 124)	-	-
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	162,903	173,531
129	841 Operation Labor and Expenses	171,238	165,634
130	842 Rents		
131	842.1 Fuel	2,435	(9)
132	842.2 Power	202,446	228,787
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	539,022	567,943
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements	14,139	20,926
138	843.3 Maintenance of Gas Holders	91,732	103,648
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment	191,645	140,090
142	843.7 Maintenance of Compressor Equipment	78,530	128,513
143	843.8 Maintenance of Measuring and Regulating Equipment	9,670	6,487
144	843.9 Maintenance of Other Equipment	579,027	568,811
145	TOTAL Maintenance (Total of Lines 136 thru 144)	964,743	968,475
146	TOTAL Other Storage Expenses (Total of lines 134 thru 145)	\$ 1,503,765	\$ 1,536,418

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)	None	None
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc. Exp. (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	\$ 1,503,765	\$ 1,536,418

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	\$ 248,545	\$ 263,584	
181	851 System Control and Load Dispatching	410,796	441,656	
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Station			
186	856 Mains Expenses	1,797,995	1,855,185	
187	857 Measuring and Regulating Station Expenses	792,943	873,660	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses	75,765	125,584	
190	860 Rents	-	-	
191	TOTAL Operation (Total of lines 180 thru 190)	3,326,044	3,559,669	
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements	1,031	10,303	
195	863 Maintenance of Mains	302,646	290,366	
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Regulating Station Equipment	357,075	250,450	
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Total of lines 193 thru 199)	660,752	551,119	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	3,986,796	4,110,788	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	800,310	840,447	
205	871 Distribution Load Dispatching	633,831	548,360	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	4,973,653	4,170,100	
209	875 Measuring and Regulating Station Expenses-General	397,364	400,783	
210	876 Measuring and Regulating Station Expenses-Industrial	142,926	187,117	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	659	651	
212	878 Meter and House Regulator Expenses	1,847,305	1,913,256	
213	879 Customer Installations Expenses	8,433,656	8,924,675	
214	880 Other Expenses	3,779,720	3,594,984	
215	881 Rents	10,190	5,002	
216	TOTAL Operation (Total of lines 204 thru 215)	21,019,614	20,585,375	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	717,293	694,543	
219	886 Maintenance of Structures and Improvements	476,914	659,880	
220	887 Maintenance of Mains	3,347,226	2,836,616	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,315,393	877,941	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	40,118	37,543	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	-	-	
225	892 Maintenance of Services	1,544,089	1,213,500	
226	893 Maintenance of Meters and House Regulators	1,068,587	1,191,568	
227	894 Maintenance of Other Equipment	(11)	(36,329)	
228	TOTAL Maintenance (Total of lines 218 thru 227)	8,509,609	7,475,262	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	29,529,223	28,060,637	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	525,597	559,729	
233	902 Meter Reading Expenses	4,571,409	4,515,607	
234	903 Customer Records and Collection Expenses	8,251,301	7,738,640	

NAME OF RESPONDENT New Jersey Natural Gas Company		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	4,227,390	3,615,984	
236	905 Miscellaneous Customer Accounts Expenses	19,756,712	21,780,153	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	37,332,409	38,210,113	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	-	-	
241	908 Customer Assistance Expenses	12,331,683	12,544,511	
242	909 Informational and Instructional Expenses	164,893	199,335	
243	910 Miscellaneous Customer Service and Informational Expenses	28,500	18,500	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	12,525,076	12,762,346	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	828,124	795,380	
248	912 Demonstrating and Selling Expenses	1,056,613	978,615	
249	913 Advertising Expenses	844	1,915	
250	916 Miscellaneous Sales Expenses	(1,346,762)	(2,120,643)	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	538,819	(344,733)	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	13,625,344	15,760,508	
255	921 Office Supplies and Expenses	4,900,769	4,636,893	
256	(Less) 922 Administrative Expenses Transferred-credit	(155,614)	(70,628)	
257	923 Outside Services Employed	8,509,360	7,167,777	
258	924 Property Insurance	208,821	187,604	
259	925 Injuries and Damages	3,936,162	3,499,405	
260	926 Employee Pensions and Benefits	16,087,514	15,128,946	
261	927 Exchange Requirements	-	-	
262	928 Regulatory Commission Expenses	1,667,826	1,723,929	
263	(Less) 929 Duplicate Charges-Credit	-	-	
264	930.1 General Advertising Expenses	190,996	187,816	
265	930.2 Miscellaneous General Expenses	747,019	827,556	
266	931 Rents	1,534,751	1,654,011	
267	TOTAL Operation (Total of lines 254 thru 266)	51,252,948	50,703,817	
268	Maintenance			
269	935 Maintenance of General Plant	69	4,829	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	51,253,017	50,708,646	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251 and 270)	\$ 669,671,924	\$ 777,379,915	

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)
(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, *Abandoned Leases*, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any difference between the amounts reported in column(f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 796 during the year from Account 183.1, *Preliminary Natural Gas Survey and Investigation Charges*.

Line No.	Field (a)	County (b)	D____y Rentals (Account 796) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Accounts 796) (f)	Total (g)
				Number Of Wells (d)	Amount (e)		
1			NOT APPLICABLE				
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL						

ABANDONED LEASES (Account 797)

1. Report below particulars (details) concerning the provision for the year to cover probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive.
2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year.

If the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases. Show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

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GAS PURCHASES (Accounts 800, 800.1, 802, 803, 804, 804.1, 805, 805.1)

1. Provide totals for the following accounts. 800 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases Intracompany Transfers 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchase 804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases 805.1 Purchase Gas Cost Adjustment	The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote. 2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years. 3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b). 4. State in column (d) the average cost per MCF to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.
--	--

Line No.	Amount Title (a)	Gas Purchased - Mcf (14.73 pa 60°F) (b)	Cost of Gas (in dollars) (c)	Average Cost Per MCF (To nearest .01 of a cent) (d)
01	800 - Natural Gas Well Head Purchases			
02	800.1 - Natural Gas Well Head Purchases Intracompany Transfers			
03	801 - Natural Gas Field Line Purchases			
04	802 - Natural Gas Gasoline Plant Outlet Purchases			
05	803 - Natural Gas Transmission Line Purchases - column © ties to pg 319, Line 72.	106,299,833	\$ 508,208,911	\$ 4.7809
06	804 - Natural Gas City Gate Purchases			
07	804.1 - Liquefied Natural Gas Purchases			
08	805 - Other Gas Purchases	1,493	6,642	\$ 4.4487
09	805.1 Purchased Gas Cost Adjustment			
10	TOTAL (Enter Total of lines 01 thru 9)	106,301,326	\$ 508,215,553	\$ 4.7809

Notes to Gas Purchases

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GAS PURCHASES (Accounts 800, 800.1, 802, 803, 804, 804.1, 805, 805.1)

Line No.	Supplier/Producer (a)	Net Dth Purchased (b)	Total \$'s (c)	Per Dth (d)
1	1	5,440	24,990	4.5938
2	2	0	949,606	
3	5	104,000	424,714	4.0838
4	12	0	8,642,633	
5	17	0	1,511,142	
6	19	0	140,020	
7	21	19,446,918		0.0000
8	29	19,000	59,375	3.1250
9	30	0	730,103	
10	35	37,600	165,580	4.4037
11	49	0	6,642	
12	54	0	3,602,603	
13	55	0	79,426,950	
14	56	0	0	
15	58	0	2,752,322	
16	65	292,800	1,205,781	4.1181
17	67	725,900	2,974,560	4.0978
18	72	7,600	33,768	4.4432
19	76	69,000	306,718	4.4452
20	86	180,500	1,186,468	6.5732
21	97	85,600	357,880	4.1808
22	116	50,300	223,963	4.4525
23	123	4,127,092	18,267,716	4.4263
24	127	267,700	1,166,215	4.3564
25	133	321,058	1,236,476	3.8513
26	136	36,500	143,423	3.9294
27	144	3,542,863	14,382,386	4.0595
28	145	13,799,843	55,850,015	4.0471
29	152	306,600	1,316,474	4.2938
30	161	220,036	811,843	3.6896
31	163	0	150	
32	170	3,000	11,355	3.7850
33	174	2,106,358	8,837,818	4.1958
34	176	156,100	606,105	3.8828
35	207	26,600	111,074	4.1757
36	210	1,611,915	7,153,861	4.4381
37	216	287,935	1,353,979	4.7024
38	219	0	28,459	
39	221	150,800	634,466	4.2073
40	222	28,600	114,073	3.9886
41	224	11,260,249	46,264,272	4.1086
42	226	457,614	1,003,134	2.1921
43	228	43,087	163,381	3.7919
44	230	0	7,083,603	
45	231	588,500	2,512,042	4.2686
46	232	2,367,883	10,775,482	4.5507
47	234	336,959	1,423,233	4.2238

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 (1) An Original
 (2) A Resubmission

Date of Report
April 30, 2012

Year of Report
Dec. 31, 2011

GAS PURCHASES (Accounts 800, 800.1, 802, 803, 804, 804.1, 805, 805.1)

Line No.	Supplier/Producer (a)	Net Dth Purchased (b)	Total \$'s (c)	Per Dth (d)
48	239	1,363,628	5,838,825	4.2818
49	240	912,539	3,784,723	4.1475
50	242	76,700	352,484	4.5956
51	243	0	3,889,065	
52	244	1,400	6,699	4.7850
53	246	243,700	978,421	4.0149
54	247	2,400	10,416	4.3400
55	248	280,000	1,214,080	4.3360
56	251	15,000	70,050	4.6700
57	253	217,499	1,072,762	4.9323
58	258	6,477,125	38,766,781	5.9852
59	259	40,627	175,246	4.3135
60	264	73,200	300,959	4.1115
61	265	210,100	997,602	4.7482
62	266	8,321	37,631	4.5224
63	267	3,703,369	14,784,933	3.9923
64	272	1,386,866	5,214,337	3.7598
65	274	812,577	3,520,001	4.3319
66	275	79,686	347,381	4.3594
67	284	655,228	2,811,798	4.2913
68	285	1,121,236	4,597,927	4.1008
69	293	52,000	227,402	4.3731
70	303	49,659	275,608	5.5500
71	305	59,400	242,189	4.0772
72	308	52,400	193,364	3.6902
73	309	194,400	770,812	3.9651
74	312	949,000	4,093,617	4.3136
75	313	60,296	285,197	4.7300
76	314	245,600	1,056,407	4.3013
77	317	54,774	282,312	5.1541
78	319	44,418	244,450	5.5034
79	328	2,300	11,097	4.8248
80	332	0	925	
81	333	193,000	761,944	3.9479
82	334	180,570	630,553	3.4920
83	335	0	16,600,890	
84	336	0	7,278,112	
85	337	0	67,440	
86	338	1,712,300	6,877,333	4.0164
87	340	420,300	1,908,503	4.5408
88	342	2,303,638	9,495,106	4.1218
89	345	15,700	41,757	2.6597
90	346	5,389,905	22,089,727	4.0984
91	347	474,391	1,786,747	3.7664
92	348	593,207	2,548,256	4.2957
93	349	235,900	1,693,980	7.1809
94	350	5,000	23,175	4.6350

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
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 (2) A Resubmission

Date of Report
April 30, 2012

Year of Report
Dec. 31, 2011

GAS PURCHASES (Accounts 800, 800.1, 802, 803, 804, 804.1, 805, 805.1)

Line No.	Supplier/Producer (a)	Net Dth Purchased (b)	Total \$'s (c)	Per Dth (d)
95	351	7,560	35,910	4.7500
96	353	2,085,505	8,390,616	
97	356	29,096	129,991	4.4677
98	357	2,729,433	11,226,017	4.1129
99	358	0	(581,080)	
100	359	16,128	71,320	4.4221
101	360	27,900	123,732	4.4348
102	361	14,300	61,122	4.2743
103	362	7,073,288	29,211,915	4.1299
104	363	6,900	29,221	4.2349
105	364	12,000	141,000	11.7500
106	365	140,000	626,640	4.4760
107	368	0	311	
108	369	0	0	
109	372	1,000	2,940	2.9400
110	374	0	9,298,953	
111	375	2,600,569	9,784,106	3.7623
112	376	155,200	686,321	4.4222
113	377	415,758	1,758,018	4.2285
114	379	104,700	427,579	4.0838
115	380	0	488,800	
116	382	0	(926,400)	
117	383	40,000	191,350	
118	384	6,471	24,525	3.7900
119	385	0	5	
120	386	221,400	900,848	4.0689
121	387	171,600	561,630	3.2729
122	388	5,000	16,950	3.3900
123	389	3,886	13,601	3.5000
124	390	46,300	215,556	4.6556
125	391	66,600	282,370	4.2398
126	392	0	8,035	
Pipeline Purchases/Gross Payables		110,021,903	527,437,773	
Capacity Release Credits			(20,516,669)	
Adjustments - Cashouts, Imbalances, BGSS sharing adjustments, etc.			(359,651)	
Withdrawals from Storage (1)		18,480,939	\$111,258,254	
Injections into storage (2)		(22,201,516)	-\$109,604,156	
Liquefaction		-	-	
TOTAL PIPELINE SENDOUT/PURCHASES		106,301,326	508,215,553	(3)
LNG		586,201		
Unaccounted for Gas		(37,438)		
Company Use		(106,472)		
Transportation Volumes		(20,430,070)		
Total Sales per Page 301		86,313,547		

(1) Net Dth Column to page 512, Line 28-B

(2) Net Dth Column to page 512, Line 14-B

(3) Total Pipeline Sendout/Purchases in \$ to page 319, Line 77-B, and page 327, Line 10-C

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges if respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1					
2	NOT APPLICABLE				
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25	Total				

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

- was received or paid in performance of gas exchange services.
3. List individually net transactions occurring during the year for each rate schedule.
4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
	Not Applicable				1
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2012	Dec. 31, 2011

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
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45	TOTAL			

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14/73 psia at 60oF.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Changes Paid or Payable by Respondent		Revenues Received or Relievable by Respondent		FERC Tariff Rate Schedule Identification (f)
		Amount (b)	Amount (c)	Amount (d)	Amount (e)	
1						
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45	TOTAL					

NOT APPLICABLE

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, Yr)
April 30, 2012

Year Ending
Dec. 31, 2011

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms	
		(a)	(b)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage	8,986,640	
4	Underground Storage (inventory)	171,408,710	
5	TOTAL on hand at beginning of year		180,395,350
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		
11	Purchases:		
12	Natural Gas	1,100,219,030	
13	Refinery Gas		
14			
15			
16			
17	TOTAL Purchases (Page G327)	1,100,219,030	
18	Less:		
19	Pipeline Retentions		
20	Utility Operations		
21	Weighted Avg. Factor		
22	PLUS: CAPACITY RELEASE & OTHER	659,715,720	
23	TOTAL Purchases (net)		1,759,934,750
24	TOTAL Gas Available for Distribution:		1,940,330,100
25			
26	Disposition of Total Gas Available for Distribution:		
27	Sales (Page G301)	1,722,682,230	
28	Gas Used by Respondent	1,064,720	
29	Gas Unaccounted For	374,390	
30	TOTAL Gas Disposition (page G523)		1,724,121,340
31			
32	On hand at end of year:		
33	Local Storage	9,469,900	
34	Underground Storage (inventory)	206,738,860	
35	TOTAL Gas on hand at end of year		216,208,760
36	TOTAL Gas Disposition and on hand at end of year		1,940,330,100

Line No. 27	SALES:		
	ON SYSTEM SALES	465,355,560	
	OFF SYSTEM SALES	<u>397,779,910</u>	
	PAGE 301 LINE 1	<u>863,135,470</u>	1,595,283,150
	PAGE 301 LINE 7	<u>204,300,700</u>	(128,838,190)
	PAGE 301C LINE 1	1,067,436,170	
	CAPACITY RELEASE	655,246,060	
	TOTAL of Line No. 27	<u>1,722,682,230</u>	

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811, and 812.

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (Dth) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage, and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Company Use	0	106,472	\$ -	0	
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25			106,472	\$ -	-	

Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
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2	NOT APPLICABLE			
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25	Total			

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
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OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account

117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description	Amount (in dollars)
	(a)	(b)
1	Other Gas Supply Exp. - Payroll Charges	\$ 27,797
2	Miscellaneous Expenses	-
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25		\$ 27,797

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.21)

1. Provide the information requested below on miscellaneous general expenses.

2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more, however, amounts fees than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry Association Dues.	\$ 655,164
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other - IGT	- -
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses; and other expenses of servicing outstanding securities of the respondent.	
4	Miscellaneous Vendors	91,855
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25	TOTAL	\$ 747,019

NAME OF RESPONDENT
New Jersey Natural Gas Company

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403,404.1,404.2,404.3,405)
(Except Amortization of Acquisition Adjustment)

1. Report in section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible Plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	\$ -		
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant	1,207,269		
7	Base load LNG terminaling and processing plant			
8	Transmission plant	5,078,204		
9	Distribution plant	24,196,197		
10	General plant	3,067,825		
11	Common plant-gas			
12	TOTAL	\$ 33,549,495		

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403,404.1,404.2,404.3,405)
(Except Amortization of Acquisition Adjustment) (Continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used

to determine depreciation charges, shown in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant item to which related.

Section A. Summary of Depreciation, Depletion and Amortization Charges

Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (f)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
		\$ -	Production and gathering plant	3
			Products extraction plant	4
			Underground gas storage plant	5
		1,207,269	Other storage plant	6
			Base load LNG terminaling & process	7
		5,078,204	Transmission plant	8
		24,196,197	Distribution plant	9
		3,067,825	General plant	10
			Common plant-gas	11
		\$ 33,549,495	TOTAL	12

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

4. Add rows as necessary to complete report all data. Number the addition rows in sequence as 2.01, 2.02, 3.01, 3.02, etc

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depreciation of Amortization Rates (percent) (c)
1	Production and gathering plant		
2	Offshore		
3	Onshore		
4	Underground gas storage plant		
5	Transmission plant		
6	Offshore		
7	Onshore		
8	General plant		
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14			
15	TOTAL		

Depreciation is computed on a straight line basis at the end of each fiscal year by applying rates approved by the BPU to the average annual balance of each plant account. The schedule at page 338A lists approved rates for all plant accounts effective October 3, 2008. in accordance with Board Order in Docket # GR07110889.

NAME OF RESPONDENT
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NEW JERSEY NATURAL GAS COMPANY
 DEPRECIATION RATES FOR GAS PLANT
 EFFECTIVE JANUARY 1, 2010 - DECEMBER 31, 2010

Account	Description	Rate
---------	-------------	------

	PRODUCTION PLANT	
305.00	Structures & Improvements	0.00%
311.00	Liquid Petroleum Gas Equipment	0.00%

	OTHER STORAGE PLANT	
361.00	Structures & Improvements	3.21%
362.00	Gas Holders	3.06%
363.20	Vaporizing Equipment	2.93%
363.30	Compressor Equipment	2.57%
363.40	Measuring & Regulating Equipment	2.73%
363.50	Other Equipment	2.59%

	TRANSMISSION PLANT	
366.00	Structures & Improvements	3.12%
367.00	Mains	2.71%
369.00	Measuring & Regulating Equipment	2.71%

	DISTRIBUTION PLANT	
375.01	Structures & Improvements	1.83%
376.00	Mains - Steel	1.56%
376.26	Mains - Plastic	2.37%
378.00	Measuring & Regulating Equipment	4.81%

380.01	Services - Steel	2.22%
381.21	Services - Plastic	2.35%
381.01	Meters	2.06%
382.02	Meters - Installations	2.73%
383.00	House Regulators	10 Year Amort
384.00	House Regulator Installations	10 Year Amort
385.00	Industrial Measuring & Regulating Equipment	2.37%
387.00	Other Equipment	6.46%

	GENERAL PLANT	
390.02	Leasehold Improvements	3.27%
391.01	Furniture Fixtures & Equipment	25 Year Amort
391.02	Information Systems	5.62%
391.01	Data Handling Equipment	3.45%
391.04	Computer Software	20.05%
393.00	Stores Equipment	35 Year Amort
394.00	Tools, Shop & Garage Equipment	20 Year Amort
395.00	Laboratory Equipment	35 Year Amort
396.00	Power Operated Equipment	3.72%
397.00	Communication Equipment	3.13%

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system. 2. For each lease show; (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a	subtraction from revenues, and income as the remainder. 3. Provide a subheading and total for each utility department in addition to a total for all utility departments. 4. Furnish particulars (details) of the method of determining the annual rental for the property. 5. Designate with an asterisk associated companies.
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Line No.	
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6	NOT APPLICABLE
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NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 An Original
 A Resubmission

Date of Report
April 30, 2012

Year Ending
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization, charges for the year, and the period of amortization.
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations: 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions	
2		
3	Account 426.1 - Donations	
4	NJ Shares Program	\$ 1,160,000
5	Matching Gifts and Other Miscellaneous	463
6		
7		\$ 1,160,463
8		
9		
10	Account 431 - Other Interest Expense	
11	Commercial Paper 0.17%	\$ 56,294
12	Bank Notes	510
13	Customer Deposits 0.19%	10,829
14	Commitment and Remarketing Fees	1,156,566
15	Miscellaneous	8,017
16		\$ 1,232,216
17		
18		
19		
20		
21		
22	Accounts 425, 426.2, 426.3, 426.4, 426.5, and 430.	None
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Name of Respondent New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year of Report Dec. 31, 2011
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by states. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-308, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Mcf (14.73 psia at 60°F (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	NOT APPLICABLE			
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. the components of mixed gas, i.e., whether natural and oil
 3. Natural gas means either natural gas unmixed or any refinery gasses, natural and color oven gasses, etc., and specify
 mixture of natural and manufactured gas. State in a footnote the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial	Industrial
-------------------------	------------	------------

Mcf (14.73 paid at 60**F')	Operating Revenues	Mcf (14.73 paid at 60**F')	Operating Revenues	Mcf (14.73 paid at 60**F')	Line No.
----------------------------	--------------------	----------------------------	--------------------	----------------------------	----------

NOT APPLICABLE					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)		
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60°F) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Applications for Space Heating at End of Year		

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

- | | |
|---|--|
| <ol style="list-style-type: none"> Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, | <p>ordinances, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.</p> <ol style="list-style-type: none"> Off peak sales are seasonal and other sales which do not occur during wintertime demands. Report pressure base of gas volumes at 14.73 psia at 60°F. |
|---|--|

Line No.	Item NOT APPLICABLE (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	
3	Mcf of Gas Sales for the Year	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	
9	Mcf of Gas Sales for the Year	
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	
12	Mcf of Gas Sales for the Year	

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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS

- | | |
|---|---|
| <p>1. report below particulars (details) concerning sales of natural gas to industrial customers served other than from local distribution systems operated by the respondent. Classify between field sales and transmission sales and further subdivide these sales between sales subject to FERC certification and sales not requiring a FERC certificate. Include also any field and mail line sales, classified as Other Sales to Public Authorities and indicate such inclusion in a footnote. Field sales means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within field or production areas. Transmission sales means sales made from points along transmission lines not within gas fields or production areas.</p> | <p>2. Natural gas means either natural gas unmixed, or any mixture of any natural and manufactured gas. Designate with an asterisk, however, any sales of mixed gas. In a footnote state the component of mixed gas, i.e., natural and refinery gases, natural and coke oven gases etc., and specify the approximate percentage of natural gas in the mixture.</p> <p>3. Report separately sales to each field and mail line industrial consumer to which sales of 50,000 Mcf or more were made during the year, grouped and totaled by State. Report other sales in total for each State, showing number of sales grouped.</p> <p>4. Provide separate grand totals for each State in addition to a grand total for all field and main line industrial sales.</p> |
|---|---|

Line No.	Name of Customer (Designate associated companies with an asterisk)	Latest Effective Docket Number in Which Delivery Was Authorized	Point of Delivery (State and county, or city)	Type of Sale (See instr. 6)	Approx. Btu Per Cu. Ft.
	(a)	(b)	(c)	(d)	(e)
1	NOT APPLICABLE				
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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

5. designate the entries in point of delivery, column (c), that they can be readily identified on map of the respondent's pipe line system.
6. For column (d), use the following codes to designate type of sale: Firm 1: Off peak 2: Interruptible 3: Other 4. Define by appropriate footnote, the meaning of each term in describing the type of sale, indicating specifically any order of priority in service between types of sale and among sales of the same type.
7. On each line following an entry in column (h), itemize separately the adjustment portion of the entry in column (h) (for example, purchased gas, tax, Btu or other rate adjustments). The difference between columns (g) and (h) should be the revenues resulting from the base contract rate named in the docket number entered in

column (b). Show the effect of purchased gas, tax, Btu, or other rate adjustment provision as the quotient of the total annual revenues received for the year from the application of each rate adjustment provision divided by the annual volume of gas delivered.

8. For each sale of 50,000 Mcf or more per year at each point of delivery, show (a) in column (l) the noncoincidental peak day volume of delivery at pressure base indicated, (b) in column (m) the coincidental system peak day volume of delivery at pressure base indicated and (c) in column (k) the dates of the noncoincidental peak day deliveries. In a footnote state the date of the entire system peak day coincidental delivery. If an estimate is used for any peak day delivery, state the basis for such estimate in a footnote.

Mcf Sold (14.73 psia at 60°F) (f)	REVENUE				PEAK DAY DELIVERY TO CUSTOMERS			Line No.
	Total (To Nearest Dollar) (g)	Portion Due to Adjustments (Itemize) (h)	Cents per Mcf (To nearest hundredth)		Date (Noncoin.) (k)	Mcf (14.73 psia at 60°F)		
			Total (i)	Portion Due to Adjustments (j)		Noncoincidental (l)	Coincidental (m)	
		NOT APPLICABLE						1
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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

Line No.	Name of Customer (Designate associated companies with an asterisk)	Latest Effective Docket Number in which Delivery was Authorized	Point of Delivery (State and county, or city)	Type of Sale (See instr. 6)	Approx. Btu Per Cu. Ft.
	(a)	(b)	(c)	(d)	(e)
40	NOT APPLICABLE				
41					
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FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

Mcf Sold (14.73 psia at 60°F)	REVENUE				PEAK DAY DELIVERY TO CUSTOMERS			Line No.
	Total (To Nearest Dollar)	Portion Due to Adjustments) (Itemize)	Cents per Mcf (To nearest hundredth)		Date (Noncoin.)	Mcf (14.73 psia at 60°F)		
			Total	Portion Due to Adjustments		Noncoincidental	Coincidental	
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
		NOT APPLICABLE						40
								41
								42
								43
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NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

- construction employees in a footnote.
3. The number of employees assigned to the gas Department from joint functions or combination utilities May be determined by accurate, on the base of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	10/26/2011
2. Total Regular Full-Time Employees	597
3. Total Part-Time and Temporary Employees	7
4. Total Employees	604

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NAME OF RESPONDENT
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REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise included by the utility.

Line No.	Description (Furnish name of regulatory commission or body the docket number, and a description of the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1					
2	CUA/CIP Program Cost		-		
3	CIP Discount Adjustment		-		
4					
5	BPU and Rate Counsel Assessment	\$ 1,661,155			
6	<u>Federal Regulatory Proceedings</u>				
7	Legal Services in Connection with		-		
8	Various FERC Dockets				
9					
10	State Regulatory Expenses		6,671		
11					
12					
13					
14					
15					
16					
17					
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23					
24					
25	TOTAL	\$ 1,661,155	\$ 6,671	\$ -	\$ -

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REGULATORY COMMISSION EXPENSES (Continued)

3. show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.

4. Identify separately all annual charge adjustments (ACA).

6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	928	-					1
	928	-					2
	928	1,661,155					3
	928	-					4
	928	6,671					5
							6
							7
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		\$ 1,667,826	\$ -		\$ -	\$ -	25

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- | | |
|--|--|
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects, (identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 20px;">A. Gas R, D & D Performed Internally</p> <p style="margin-left: 40px;">(1) Pipeline</p> <p style="margin-left: 60px;">a. Design</p> <p style="margin-left: 60px;">b. Efficiency</p> | <p>(2) Compressor Station</p> <p style="margin-left: 20px;">a. Design</p> <p style="margin-left: 20px;">b. Efficiency</p> <p>(3) System Planning, Engineering, and Operation</p> <p>(4) Transmission Control and Dispatching</p> <p>(5) LNG Storage and Transportation</p> <p>(6) Underground Storage</p> <p>(7) Other Storage</p> <p>(8) New appliances and New Uses</p> <p>(9) Gas Exploration, Drilling, Production, and Recovery</p> <p>(10) Coal Gasification</p> <p>(11) Synthetic Gas</p> <p>(12) Environmental Research</p> <p>(13) Other (Classify and Include Items in Excess of \$5,000.)</p> <p>(14) Total Cost incurred</p> |
|--|--|

Line No.	Classification (a)	Description (b)
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3		NOT APPLICABLE
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- B. Gas, R, D & D performed Externally
- (1) Research Support to American Gas Association
 - (2) Research Support to Others (Classify)
 - (3) Total Cost incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under other, (A.(13) and B.(2)) classify items by type of R, D & D activity.
- NOT APPLICABLE
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Internally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments. Construction, Plant Removals, and other Accounts and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc..

Line No.	Classification	Direct Payroll Distribution	Allocation Payroll Charged for Clearing Accounts	Total
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 thru 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 thru 14)			
21	Customer Accounts (line 6)			
22	Customer Service and Informational (line 7)			
23	Sales (line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production - Manufactured Gas (Relates to LNG)	\$ 91,723	\$ -	\$ 91,723
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	16,306	211,614	227,920
31	Storage, LNG Terminaling and Processing	241,744	17,651	259,395
32	Transmission	1,103,863	15,998	1,119,861
33	Distribution	13,599,109	556,658	14,155,767
34	Customer Accounts	10,296,281	191,879	10,488,160
35	Customer Service and Informational	772,684	-	772,684
36	Sales	1,609,377	12,721	1,622,098
37	Administrative and General	4,749,445	44,039	4,793,484
38	TOTAL Operation (Total of lines 28 thru 37)	32,480,532	1,050,560	33,531,092
39	Maintenance			
40	Production - Manufactured Gas	77,589	-	77,589
41	Production - Natural Gas (including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	187,767	-	187,767
44	Transmission	440,321	17,006	457,327
45	Distribution	7,588,820	285,869	7,874,689
46	Administrative/General	-	-	-
47	TOTAL Maintenance (Total of lines 40 thru 46)	8,294,497	302,875	8,597,372

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation Payroll Charged for Clearing Accounts (c)	Total (d)
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	169,312	-	169,312
51	Production - Natural Gas (including Expl. and Dev.) lines 29 & 40	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	16,306	211,614	227,920
53	Storage, LNG Terminating and Processing (Total of lines 31 & 43)	429,511	17,651	447,162
54	Transmission (Total of lines 32 and 44)	1,544,184	33,004	1,577,188
55	Distribution (Total of lines 33 and 45)	21,187,929	842,527	22,030,456
56	Customer Accounts (Total of line 34)	10,296,281	191,879	10,488,160
57	Customer Service and Informational (Total of line 35)	772,684	-	772,684
58	Sales (Total of line 36)	1,609,377	12,721	1,622,098
59	Administrative and General (Total of lines 37 and 46)	4,749,445	44,039	4,793,484
60	TOTAL Operations & Maintenance	40,775,029	1,353,435	42,128,464
61	Operation and Maintenance - Other Utility Dept.			-
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	40,775,029	1,353,435	42,128,464
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			-
66	Gas Plant	1,340,497	5,229,484	6,569,981
67	Other			-
68	TOTAL Construction (Total of lines 65 thru 67)	1,340,497	5,229,484	6,569,981
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	986,508	553,442	1,539,950
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)			-
74	Other Accounts (specify)	986,508	553,442	1,539,950
74.1				
74.2				
74.3				
74.4				
74.5				
74.6				
74.7				
74.8				
74.9				
74.1				
74.11				
74.12				
74.13				
74.14				
74.15				
74.16				
74.17				
74.18				
74.19				
75	TOTAL Other Accounts			
76	TOTAL SALARIES AND WAGES	\$ 43,102,034	\$ 7,136,361	\$ 50,238,395

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 An Original
 A Resubmission

Date of Report
April 30, 2012

Year Ending
Dec. 31, 2011

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of

any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

Line No.	Description	(b)	Amount (in dollars) (c)
	(a)		
1	Arcadis US Inc.; Denver, CO Engineering Services		959,230
2	Area Wide Protection; Kent, OH Traffic Control Services		1,268,507
3	AWT Environmental Services, Inc; Sayerville, NJ Construction Services		674,773
4	Chapman & Cutler; Chicago, IL Legal Services		254,893
5	Creamer Enviromental Inc; Hackensack, NJ Construction Services		6,594,815
6	Enviromental Resources Management Inc; Philadelphia, PA Construction Services		1,442,209
7	Gray Supply Company; Randolph, NJ Construction Services		25,377,471
8	Hatch Mott MacDonald; Holyoke, MA Engineering Services		806,811
9	J Fletcher Creamer & Son; Hackensack, NJ Construction Services		1,271,575
10	JF Kiely Construction; Long Branch, NJ Construction Services		33,767,185
11	Marino Tortorell & Boyle PC, Chatam, NJ Legal Services		283,497
12	Napp Grecco Co, Newark, NJ Construction Services		4,485,621
13	Utiliquest LLC; Atlanta, GA Markout Contractor		2,205,494
14			
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16			
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34			
35			

Name of Respondent

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

4/30/12

Year/Period of Report

End of 2011

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26				
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40				

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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NATURAL GAS RESERVES AND LAND ACREAGE

- 1 Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
- 2 Classify the gas reserves and related land and land rights and costs under the sub-headings; (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, household, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	Owned Lands
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS	NOT APPLICABLE		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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25						
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32						
33						
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35						
36						
37						
38						
39						
40	TOTAL					

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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NATURAL GAS RESERVES AND LAND ACREAGE

- 1 Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
- 2 Classify the gas reserves and related land and land rights and costs under the sub-headings; (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, household, and gas rights costs so reported should agree with the amounts carried under Account 101, *Gas Plant in Service*, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	Owned Lands
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS	NOT APPLICABLE		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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25						
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29						
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32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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NATURAL GAS RESERVES AND LAND ACREAGE

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use, and 105.1, Production Properties held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.
 6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.
 7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.
 8. Do not include oil mineral interests in the cost of acreage reported.
 9. Report volumes on a pressure base of 14.73 psia at 60°F.

OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
	Cost (g)	Acre (h)	Cost (i)	Acre (j)	Cost (k)	Acre (l)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
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							31
							32
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							34
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							36
							37
							38
							39
TOTAL							40

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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CHANGES IN ESTIMATED NATURAL GAS RESERVES

1. Report below changes (made during the year) in estimated recoverable natural gas reserves of the respondent on acreage acquired before October 8, 1969.

2. In explanations of revisions of basic reserve estimates, identify the changes with the production areas, fields, and horizons as shown on pages 500-501, natural gas reserves. State the type of studies by which change in the reserve estimates was determined, and furnished such other pertinent explanations as appropriate.

3. For any important changes in the estimated reserves due to purchases, sales, or exchanges or natural gas lands, leaseholds, or gas rights, furnish below a brief explanation of the transactions and the Mcf of gas reserves involved.

4. The gas reserves and changes therein to be reported in column (d) are those associated with lands, lease holds, and gas rights included in Account 105, Gas Plant Held for Future Use. (See Gas Plant Accounts instruction 7Gof the U.S. of A.). Do not report estimates of gas reserves for unproven fields; however, if the company has made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page and on pages 500-501. Indicate in a footnote the inclusion of such reserve estimates.

5. If the respondent submitted estimates of natural gas reserves to the Commission during the year in connection with any proceeding, such as an application for certificate of convenience and necessity, state in a footnote the amount of such reserve estimate, date of submission and docket number of case with respect to which submitted. Explain that the estimates submitted may differ in amount with the reserves shown on this page and state the estimated amount of difference and the reasons for the difference.

6. Submit each additional information as may be appropriate concerning the size and dependability of natural gas reserves associated with lands, leaseholds, and gas rights owned by the respondent for which reserve estimates are not reported on this page or on pages 500-501.

7. Report pressure base of gas volumes at 14.73 psia at 60°F.

Line No.	Item	Total Gas Reserves (Thousands Mcf)	Reserves of Lands, Leaseholds, and Gas Rights in Service (Thousands Mcf)	Reserves of Lands, Leaseholds, and Gas Rights Held for Future Use (Thousands Mcf)
(a)	(b)	(c)	(d)	
1	Estimated Natural Gas Reserves at Beginning of Year			
2	ADDITIONS			
3	Purchases and Exchanges of Lands, Leaseholds, and Gas Rights			
4	Transfer from Reserves Held for Future Use			
5	Upward Revision of Basic Reserve Estimates (Explain)			
6	Other increases (Explain in a footnote)			
7	TOTAL Additions (Enter Total of lines 3 thru 6)			
8	DEDUCTIONS			
9	Natural Gas Production During Year			
10	Sales and Exchanges of Lands, Leaseholds, and Gas Rights			
11	Transfer of Reserves Held for Future Use to Reserves in Service			
12	Download Revision of Estimates of Recoverable Natural Gas Reserves (Explain)			
13	Other Decreases Explain)			
14	TOTAL Deductions (Enter Total of lines 9 thru 13)			
15	Est. Nat. Gas Reserves at End of Year (Total of lines 1, 7, and 14)			

Notes to Changes in Estimated Natural Gas Reserves

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
April 30, 2012

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Dec. 31, 2011

CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1963. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of land, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and

reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, Production Properties Held for Future Use. (See Gas Plant Accounts Instruction 7G of the U.S. of A.)

4. Report pressure base of gas volumes at 14.73 psia at 60°F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items (a)	Total Reserves Gas (Thousands Mcf) (b)	In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)	Total Reserves Oil and Liquids (Barrels) (e)	Total Reserves Oil and Liquids (Barrels) (f)
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)		NOT APPLICABLE			
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1,7, and 14)					
16	Net Realizable Value at End of Reporting Year (Explain on page 505): \$					

NOTES

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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Explain below items for which explanations are required on page 504, Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of any significant revision in the value of the reserves, other than from the addition of new reserves.

NOT APPLICABLE

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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NATURAL GAS PRODUCTION AND GATHERING STATISTICS

1. The items of plant costs and expenses, lines 1 to 25, represent contributions of accounts prescribed in the Uniform System of Accounts.
2. Plant costs, line 2 to 13 of column (b), should agree with the Gas Production and Gathering Plant entry reported on page 204, Gas Plant in service.
3. Expenses, lines 15 to 25 in column (b) should agree with the total Gas Production and Gathering expenses reported on page 320.
4. Report the pressure base at 14.73 psia at 60°F.
5. In column (c) show costs and expenses relating to leases acquired on or before October 7, 1969.
6. In column (d) show costs and expenses relating to leases acquired on or after October 8, 1969.
7. In column (e) show cost and expense relating to the gathering system.

Line No.	Item (a)	Total (c, d and e) (b)	Total Cost and Expenses		
			Old (c)	New (d)	Gathering (e)
1	Production and Gathering Plant				
2	Natural Gas Producing Land, Leaseholds and Gas Rights		NOT APPLICABLE		
3	Rights-of-Way				
4	Other Land and Land Rights				
5	Gas Wells				
6	Field Lines				
7	Field Compressor Standards				
8	Field Measuring and Regulating Stations				
9	Drilling and Cleaning Equipment				
10	Purification Plant				
11	Other Plant and Equipment				
12	Unsuccessful Exploration & Development Costs				
13	TOTAL Production and Gathering Plant (Enter Total of lines 2 thru 12)				
14	Production and Gathering Expenses (Except Depreciation, Depletion and Taxes)				
15	Supervision and Engineering				
16	Production Maps and Records				
17	Gas Well Expenses				
18	Field Line Expenses				
19	Field Compressor Station Expenses				
20	Field Measuring and Regulating Station Expenses				
21	Purification Expenses				
22	Mtce. of Drilling and Cleaning Equipment				
23	Gas Well Royalties				
24	Other Expenses				
25	Rents (Other Than Delay Rentals)				
26	TOTAL Operation and Maintenance Expenses, (Enter Total of lines 15 thru 25)				
27	Amortization and Depletion Expenses				
28	Depreciation Expenses				
29	Taxes (Other Than Income)				
30	TOTAL (Enter Total of lines 27 thru 29)				
31	Gas Produced (in Mcf)				

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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PRODUCTS EXTRACTION OPERATIONS - NATURAL GAS

1. Report below particulars (detail) of operation by the respondent for recovery of gasoline, butane, propane, etc., from natural gas.

and (a) account to which amount was charged. Minor quantities of gas received for processing may be reported in total for each extraction plant. Designate with an asterisk associated companies.

2. If the respondent received any gas from others for extraction of products, attach a supplemental statement giving particulars (details) of such transactions, State (a) name of company from which such gas was received, (b) name of station in which the gas was processed, (c) Mcf (14.73 psia at 60°F) of gas received, (d) amount paid for the privilege of extracting products,

3. Report expenses relating to operation and maintenance of products extraction facilities, excluding those expenses not so related, such as royalties, marketing expense, products purchased for sales, inventory variations, credits for products used, and including rents and maintenance related to extraction plant facilities.

Line No.	Item (a)	Total/Item (in Dollars) (b)
	NOT APPLICABLE	
1	COST OF PLANT	
2	Land and Land Rights	
3	Structures	
4	Equipment	
5	TOTAL Plant (Enter Total of lines 2 thru 4)	
6	EXPENSES	
7	Supervision and Labor	
8	Gas Shrinkage	
9	Fuel	
10	Power	
11	Other	
12	Maintenance	
13	Rents	
14	TOTAL Expenses (Enter Total of lines 7 thru 13)	
15	For Line 9, Do Fuel Costs Include Gas Used from Company's Own Supply?	<input type="checkbox"/> Yes <input type="checkbox"/> No
16	OPERATING AND STATISTICAL DATA	
17	Products Extracted	
18	Gasoline (Gallons)	
19	Butane (Gallons)	
20	Propane (Gallons)	
21	Other	
22	Gasoline in Storage at End of Year (Gallons)	
23	Gas Processed Data	
24	Respondent's Gas processed Inputs (Mcf)	
25	Gas of Others Processed (Mcf)	
26	Shrinkage of Gas Processed (Mcf)	
27	Gas Used for Fuel (Mcf)	
28	Pressure Base of Measuring Mcf if Different from 14.73 psia at 60°F	
29	Type of Extraction Process	
30	Capacities	
31	Gas Treating Capacity (Mcf Per Day)	
32	Gasoline Output Capacity (Gallons Per Day)	
33	Gasoline Storage Capacity (Gallons)	
34	Statistics	
35	Average Mcf Per Gallon of Gasoline	
36	Plant Investment Per Mcf Daily Treating Capacity	
37	Expenses Per Gallon of Product Recovered	
38	Extracted Products Used by Respondent (Specify in a footnote product, quantity, and use)	

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 30, 2012	Year Ending Dec. 31, 2011
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production area where such stations are used. Group relatively small field compressor stations by production area. Show the number of stations grouped, identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership it jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2				
3				
4	Not Applicable			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
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23				
24				
25				

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entities for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (g)	Operation Data	Operation Data	Date of Station Peak (j)
	Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	
1				NOT APPLICABLE		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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16						
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25						

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
(1) An Original
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GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
2. Report the required information alphabetically by states. List wells located offshore separately.
3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third.

ings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.

Combination wells or wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the head-

4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	Number of wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	REDUCTIONS DURING YEAR		Number of Wells at End of Year (i)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	
1	NOT APPLICABLE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
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NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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FIELD AND STORAGE LINES

- | | |
|--|---|
| 1. Report below the total miles of pipe composing gathering systems and those of underground gas storage projects operated by the respondent during the year.
2. Provide separate subheadings and totals for gathering system field lines and underground storage lines.
3. Report information on gathering system field lines by State. | 4. If any field lines or storage lines were not operated during the past year; provide particulars (details) of such lines in a footnote. State whether the book cost of such lines or any portion thereof has been retired in the books of account, or what disposition of the lines and their book cost is contemplated.
5. Report miles of pipe to the nearest tenth of a mile. |
|--|---|

Line No.	Designation (Identification) of Gathering System and Production Area or Storage Area (a)	Total Miles of Pipe (b)
1	NOT APPLICABLE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
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NAME OF RESPONDENT
New Jersey Natural Gas Company

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GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item	Gas Belonging to Respondent (Dth) (B)	Gas Belonging to Others (Dth) (C)	Total Amount (Dth) (D)
STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage			
2	January	117,244		117,244
3	February	(71,384)		(71,384)
4	March	43,909		43,909
5	April	3,607,016		3,607,016
6	May	3,426,999		3,426,999
7	June	3,316,287		3,316,287
8	July	3,344,388		3,344,388
9	August	3,309,123		3,309,123
10	September	2,143,850		2,143,850
11	October	2,117,865		2,117,865
12	November	697,436		697,436
13	December	148,785		148,785
14	TOTAL (Total of lines 2 thru 13)	22,201,516	(a)	22,201,516
15	Gas Withdrawn From Storage			
16	January	6,613,993		6,613,993
17	February	3,474,092		3,474,092
18	March	3,271,821		3,271,821
19	April	429,642		429,642
20	May	107,630		107,630
21	June	(8,523)		(8,523)
22	July	-		-
23	August	1,051		1,051
24	September	30,228		30,228
25	October	320,458		320,458
26	November	142,192		142,192
27	December	4,098,355		4,098,355
28	TOTAL (Total of lines 16 thru 27)	18,480,939	(b)	18,480,939

(a) Equals Injections Into Storage, Page 327B.

(b) Equals Withdrawals from Storage, Page 327B.

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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certified by FERC. 2. Report total amount in dth or other unit, as applicable on lines 2,3,4,7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS		
1	Top of Working Gas End of Year	
2	Cushion Gas (including Native Gas)	
3	Total Gas in Reservoir (Total of lines 1 and 2)	
4	Certified Storage capacity	924,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Dare of Maximum Day's Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	3
11	Capacity of Tanks	924,000
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

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TRANSMISSION LINES

- | | |
|---|---|
| 1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title and percent ownership if jointly owned. | 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point. |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
			2.54
1	8" and under		19.45
2	10"		86.10
3	12"		
4	14"		57.02
5	16"		31.54
6	20"		12.11
7	24"		18.79
8	30"		
9			
10			
11			
12			
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24			
25	TOTAL		227.56

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LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b) and ©, the plant cost and operation and

maintenance expense of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. Equip.) (b)	Expenses	
			Oper. Maintenance, Plants, etc. (c)	Cost of LPG Used (d)
1	NOT APPLICABLE			
2				
3				
4				
5				
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LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.
4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.
6. Report pressure base of gas at 14.73 psia at 60°F. Indicate the Btu content in a footnote.

Gallons of LPG Used (e)	Gas Produced		LPG Storage Cap. Gallons (h)	Function of Plant (Base load, Peaking, etc.) (i)	Line No.
	Amount of Mcf (f)	Amount of Mcf Mixed with Natural Gas (g)			
			NOT APPLICABLE		1
					2
					3
					4
					5
					6
					7
					8
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					10
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	NOT APPLICABLE			
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6				
7	TOTAL			
8	Volumes of Gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12				
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17				
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
25				
26	TOTAL			
27	Volumes of Gas Withdrawn from Storage under storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31				
32	TOTAL			
33	Other Optional Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36				
37	TOTAL			

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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.

For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform system of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	<u>LNG PLANT</u>					
2						
3	Howell Twp., NJ	Peaking	150,000		Yes	
4	Stafford Twp., NJ	Peaking	20,000		Yes	
5						
6						
7						
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GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline

- transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the intrastate portion of the reporting pipeline, and (3) the gathering line quantities that were not designed for intrastate market or that were not transported through any interstate portion of the reporting pipelines.
7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
 8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01 NAME OF SYSTEM

Line No.	Item (a)	Ref Page No. (b)	Amount of Dth (c)
2	GAS RECEIVED		
3	Gas Purchases (accounts 800-805)	327 C	110,021,903
4	Gas of Others Received for Gathering (Account 489.1)	305	
5	Gas of Others received for Transmission (Account 489.2)	301	
6	Gas of Others Received for Distribution (Account 489.3)	307	
7	Gas of Others Received for Contract Storage (Account 489.4)	328	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	332	
10	Receipt of Respondent's Gas Transported by Others (Account 856)		
11	Other Gas Withdrawn from Storage (Explain) Withdrawn from Underground Storage	512	18,480,939
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify) Gas Received from LNG Storage	327 C	586,201
15	Total Receipts (Total of lines 3 thru 14)		129,089,043
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)		66,965,627
18	Deliveries of Gas Gathered of Others (Account 489.1)	303	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchange Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as Imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain) Gas Delivered to Underground Storage	512	22,201,516
26	Gas Used for Compressor Station Fuel	509	
27	Gas Delivered from LNG Storage, NG used by Respondent & Out of State Sales		39,884,462
28	Total Deliveries (Total of lines 17 thru 27.7)		129,051,605
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses	327 C	37,438
34	Storage System Losses		
35	Other Losses (Specify)		
36	Total Unaccounted for (Total of lines 30 thru 35)		37,438
37	Total Deliveries & Unaccounted for (Total of lines 28 and 36)		129,089,042

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Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year/Period of Report End of 2011
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		NOT APPLICABLE		
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For				

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year/Period of Report End of 2011
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
31	NET EXCESS OR (DEFICIENCY)				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

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67		
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SYSTEM LOAD STATISTICS

1. Report below the information specified.
2. Maximum daily production capacity means the maximum number of therms which can be produced, purified, etc.

Line No.	(a)	Dth (b)
1	Maximum Send-out in Any Other Day	588,744
2	Date of Such Maximum	1/23/2011
3	Maximum Send-out in Any Consecutive 3-days	1,689,361
4	Date of Such Maximum	1/22 - 1/24/2011
5	Maximum Daily Production Capacity	
6	
7	
8	
9	
10	
11	Manufactured Gas	
12	
13	Maximum Daily Purchase Capacity	363,966
14	Total Maximum Daily Production and Purchase Capacity	959,661
15	Maximum Holder Capacity	
16	Monthly Send-out; January	22,437,408
17	February	19,387,057
18	March	18,225,531
19	April	12,831,105
20	May	10,691,991
21	June	10,014,975
22	July	12,526,518
23	August	12,670,269
24	September	10,507,388
25	October	12,348,996
26	November	13,456,537
27	December	17,314,360
28	Total (Page 329 C)	172,412,134

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DISTRIBUTION MAINS

Report below information called for with respect to distribution mains.

Line No.	Size (Inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec) (d)	Feet in Use End of Year (e)
1	2" & under	Steel, Cast Iron, Wrought Iron	10,790,507	(76,041)	10,714,466
2	2.5		108,291	(55,917)	52,374
3	3		423,339	(23,063)	400,276
4	4		3,640,049	(6,285)	3,633,764
5	5		-	-	-
6	6		3,048,444	(20,608)	3,027,836
7	8		719,483	21,908	741,391
8	10		43,318	-	43,318
9	12		394,294	6,540	400,834
10	14		-	-	-
11	16		91,271	-	91,271
12	20+		43,396	-	43,396
13			-	-	-
14	Subtotal		<u>19,302,392</u>	<u>(153,466)</u>	<u>19,148,926</u>
15	2	Plastic	11,675,287	294,825	11,970,112
16	4		3,693,934	104,967	3,798,901
17	6 - 8		981,588	42,045	1,023,633
18	8		22,293	30,782	53,075
19	10 - 12		154,873	-	154,873
20	Subtotal			<u>16,527,975</u>	<u>472,619</u>
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
		Total Feet	35,830,367	319,153	36,149,520
		Total Miles (to 0.1)	6,786.05	60.45	6,846.50

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SERVICES

1. Report below the information relating to complete services.
2. Extensions of stub services to connect to customer's premises are to be treated as additions to active services and deductions from inactive services for future use.

Line No.	ITEM	TOTAL
1	Total complete services first of year -----	461,043
2		
3	Installed during year -----	7,882
4		
5	Purchased during year -----	0
6		
7		
8		
9	Total -----	468,925
10		
11	Retired during year -----	(2,595)
12	Installed during year -----	0
13	Extensions of incomplete services during year -----	0
14		
15	Total deductions during year -----	(2,595)
16	Total end of year -----	466,330

METERS

1. Report below the specified information.

LINE NO.	ITEM	TOTAL
21	Number at beginning of year -----	506,582
22	Acquired during year -----	18,218
23	Total -----	524,800
24	Retired during year -----	(11,718)
25	Number at end of year -----	513,082
26		
27	Meters in stock -----	1,738
28	Locked meters in customers' premises -----	12,092
29	Regular meters in customers' use -----	499,192
30	Meters in company's use -----	60
31	Total end of year -----	513,082

Notes

NAME OF RESPONDENT New Jersey Natural Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>April 30, 2012</i>	Year Ending Dec. 31, 2011
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FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)
NOT APPLICABLE			

NAME OF RESPONDENT
New Jersey Natural Gas Company

This Report is:
 An Original
 A Resubmission

Date of Report
March 31, 2012

Year Ending
Dec. 31, 2011

FOOTNOTE TEXT

Footnote
No.
(a)

Footnote Text
(b)

NOT APPLICABLE

