



June 28, 2023

VIA E-MAIL

The Honorable Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

**RE: IN THE MATTER OF THE ESTABLISHMENT OF
A UNIVERSAL SERVICE FUND PURSUANT TO
SECTION 12 OF THE ELECTRIC DISCOUNT AND
ENERGY COMPETITION ACT OF 1999
BPU DOCKET NO. EX00020091**

**NEW JERSEY NATURAL GAS COMPANY
2023/2024 ANNUAL COMPLIANCE FILING FOR
THE UNIVERSAL SERVICE FUND PROGRAM FACTOR
WITHIN THE SOCIETAL BENEFITS CHARGE RATE
BPU DOCKET NO. ER23060409**

Dear Honorable Secretary Golden:

Please accept for filing in the Universal Service Fund (“USF”) proceeding captioned above the 2023/2024 USF/Lifeline Compliance Filing (“Compliance Filing”) submitted by New Jersey Natural Gas Company (“NJNG” or the “Company”). Pursuant to Orders of the New Jersey Board of Public Utilities (“Board”) dated April 30, 2003, July 16, 2003, June 30, 2004, and June 22, 2005, an annual compliance filing for prospective USF rates is required on or before July 1st of each year.

To streamline the Board’s review of the required Compliance Filings from each New Jersey electric and natural gas company (collectively, the “Utilities”), the Utilities agreed to jointly submit one primary document containing the detailed rationale and supporting documentation for joint recommendations regarding the statewide USF/Lifeline rates. That information has been provided within the compliance filing of Public Service Electric and Gas Company (“PSE&G”) (“Joint Compliance Filing”). The individual companies then submit abbreviated Compliance Filings supporting their individual positions and relying on the overall submission and positions included within the Joint Compliance Filing.

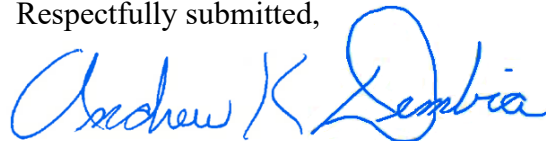
Therefore, NJNG accepts and relies on the 2023/2024 rate calculation template submitted in the Joint Compliance Filing for natural gas, including the requested statewide after-tax USF/Lifeline natural gas recovery rate of \$0.0177 per therm. The USF component is increasing by \$0.0004 per therm and the Lifeline component is increasing by \$0.0007 per therm. These rates, resulting in an after-tax increase of \$0.0011 per therm (from the current recovery rate of \$0.0166 per therm), represent an increase of approximately 0.07 percent on the average monthly bill for a residential heating customer, as shown on Exhibit NJNG-A attached hereto. Proposed tariff sheets are attached hereto as Exhibit NJNG-B. A proposed public notice is attached hereto as Exhibit NJNG-C.

NJNG requests that the Board accept its Compliance Filing in conjunction with the Joint Compliance Filing and issue an Order granting the approval of a new statewide after-tax natural gas USF/Lifeline recovery rate of \$0.0177 per therm (an after-tax increase of \$0.0011 per therm to the current statewide natural gas USF/Lifeline rate of \$0.0166 per therm) for natural gas service effective October 1, 2023, and finalizing the current interim statewide natural gas USF/Lifeline rate of \$0.0166 per therm.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Kindly acknowledge receipt of this Compliance filing by emailing back an acknowledgment stating receipt of this letter and enclosures. Copies are being provided electronically to all individuals listed on the attached service list.

Respectfully submitted,



Andrew Dembia, Esq.
Regulatory Affairs Counsel

C: Service List

In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER23060409

Service List

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In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER23060409

Service List

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In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER23060409

Service List

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In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER23060409

Service List

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**New Jersey Natural Gas Company
Net Impact of Proposed Rate Changes
BPU Docket Nos. EX00020091 & ER23060409
USF Year 2023/2024**

(\$/therm)

Component of	Current		10/1/2023 Proposed		Change	
	Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
USF Delivery Price	0.0104	0.0111	0.0108	0.0115	0.0004	0.0004
Lifeline Delivery Price	0.0052	0.0055	0.0058	0.0062	0.0006	0.0007
NET IMPACT	0.0156	0.0166	0.0166	0.0177	0.0010	0.0011

Impact on Residential Non-Heating Customers			
25 therm bill			
Current Prices			
Customer Charge		\$11.00	\$11.00
Delivery		\$0.8599	\$21.50
BGSS		\$0.5065	\$12.66
Total		\$1.3664	\$45.16
Proposed prices- effective 10/1/23			
Customer Charge		\$11.00	\$11.00
Delivery		\$0.8610	\$21.53
BGSS		\$0.5065	\$12.66
Total		\$1.3675	\$45.19
Increase			\$0.03
Increase as a percent			0.07%
Impact on Residential Heating Customers			
		100 therm bill	1,000 therm annual bill
Current Prices			
Customer Charge	\$11.00	\$11.00	\$132.00
Delivery	\$0.8953	\$89.53	\$895.30
BGSS	\$0.5065	\$50.65	\$506.50
Total	\$1.4018	\$151.18	\$1,533.80
Proposed prices- effective 10/1/23			
Customer Charge	\$11.00	\$11.00	\$132.00
Delivery	\$0.8964	\$89.64	\$896.40
BGSS	\$0.5065	\$50.65	\$506.50
Total	\$1.4029	\$151.29	\$1,534.90
Increase		\$0.11	\$1.10
Increase as a percent		0.07%	0.07%
Impact on Commercial GSS Customers			
100 therm bill			
Current Prices			
Customer Charge	\$42.00	\$42.00	
Delivery	\$0.7896	\$78.96	
BGSS	\$0.5065	\$50.65	
Total	\$1.2961	\$171.61	
Proposed prices- effective 10/1/23			
Customer Charge	\$42.00	\$42.00	
Delivery	\$0.7907	\$79.07	
BGSS	\$0.5065	\$50.65	
Total	\$1.2972	\$171.72	
Increase		\$0.11	
Increase as a percent		0.06%	
Impact on Commercial GSL Customers			
1,200 therm bill			
Current Prices			
Customer Charge	\$104.00	\$104.00	
Demand Charge	\$3.41	\$327.36	
Delivery	\$0.5910	\$709.20	
BGSS (June 2023)	\$0.3774	\$452.88	
Total	\$0.9684	\$1,593.44	
Proposed prices- effective 10/1/23			
Customer Charge	\$104.00	\$104.00	
Demand Charge	\$3.41	\$327.36	
Delivery	\$0.5921	\$710.52	
BGSS (June 2023)	\$0.3774	\$452.88	
Total	\$0.9695	\$1,594.76	
Increase		\$1.32	
Increase as a percent		0.08%	

Projected Annual Revenue

Projected SBC annual therms 739,254 (000s)

	Projected Annual Revenue \$ million		Change
	Current Rates	Proposed Rates	
Pre-tax	\$11.53	\$12.27	\$0.74
Post-tax	\$12.27	\$13.08	\$0.81

SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0. 89538964
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Residential Non-Heating

Delivery Charge per therm	\$0. 85998610
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~April 19~~, 2023
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~^{May} 1, 2023

SERVICE CLASSIFICATION – DGR**DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:

November - April	\$0. 4181 <u>4192</u>
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May - October	\$0. 3648 <u>3659</u>
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~April~~19, 2023
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
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SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$42.00

Delivery Charge:

Delivery Charge per therm \$0.~~7896~~7907

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~April~~19, 2023
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 Wall, NJ 07719

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers Under This Service Classification****1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~43424343~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~35543564~~ per therm, which includes \$0.1088 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.~~7716~~⁷⁷²⁷ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~Fifth~~^{Fourth} Revised Sheet No. 58
Superseding ~~Fourth~~^{Third} Revised Sheet No. 58SERVICE CLASSIFICATION - GSLGENERAL SERVICE - LARGEAVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATESCustomer Charge:

Customer Charge per meter per month	\$104.00
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Demand Charge:

Demand Charge per therm applied to HMAD	\$3.41
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Delivery Charge:

Delivery Charge per therm	\$0. 5910 <u>5921</u>
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS**I. *Applicable to All Customers in this Service Classification*1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.~~2356~~²³⁵⁷) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.~~3554~~³⁵⁶⁴ per therm which includes \$0.1088 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$350.00
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Demand Charge:

Demand Charge per therm applied to MDQ	\$2.50
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Delivery Charge:

Delivery Charge per therm	\$0. 1853 <u>1864</u>
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

~~Fifth~~~~Fourth~~ Revised Sheet No. 64
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 64SERVICE CLASSIFICATION - DGCDISTRIBUTED GENERATION SERVICE - COMMERCIALAVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0. 3144 <u>3155</u>	\$0. 4764 <u>1775</u>
May - October	\$0. 2818 <u>2829</u>	\$0. 1438 <u>1449</u>
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION - EGS**ELECTRIC GENERATION SERVICE****AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity.

MONTHLY RATES**Customer Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Customer Charge per month	\$877.26	\$935.38

Demand Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Demand Charge per therm applied to MDQ	\$1.5132	\$1.6134

Delivery Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Delivery Charge per therm	\$0.0989 0999	\$0.1054 1065

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E and H and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0. 389 13902 (\$0.48 86 per GGE)	\$0. 389 13902 (\$0.48 86 per GGE)

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SERVICE CLASSIFICATION - IS**INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$572.98

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm \$0.~~4531~~1542

Customers without Alternate Fuel

Delivery Charge per therm \$0.~~3939~~3950

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$104.00

Delivery Charge:

Delivery Charge per therm \$0.~~60246035~~
(\$0.~~753754~~ per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "H"**UNIVERSAL SERVICE FUND – USF (continued)****DETERMINATION OF THE USF**

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; Lifeline budget for upcoming USF program year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0.00550062
USF	\$0.01110115
USF Billing Factor	\$0.01660177

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax (“SUT”), and when billed to customer exempt from this tax, as set forth in Rider “B”, shall be reduced by the amount of such tax included therein.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0045</u>	<u>0.0045</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5746	0.5746	
SUT		<u>0.0381</u>	<u>0.0381</u>	Rider B
After-tax Base Rate		0.6127	0.6127	
CIP		0.0442	0.0442	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.6934</i>	<i>0.6934</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		<u>0.016601</u>	<u>0.0166017</u>	Rider H
		<u>77</u>	<u>7</u>	
<i>Total SBC</i>	c	<i><u>0.063906</u></i>	<i><u>0.0639065</u></i>	
		<u>50</u>	<u>0</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.895389</u>	<u>0.8953896</u>	
		<u>64</u>	<u>4</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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BPU No. 11 - Gas

~~Seventh~~^{Sixth} Revised Sheet No. 253
Superseding ~~Sixth~~^{Fifth} Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0045</u>	<u>0.0045</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5746	0.5746	
SUT		<u>0.0381</u>	<u>0.0381</u>	Rider B
After-tax Base Rate		0.6127	0.6127	
CIP		0.0088	0.0088	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.6580</i>	<i>0.6580</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		<u>0.016601</u>	<u>0.01660177</u>	Rider H
		<u>77</u>		
<i>Total SBC</i>	c	<i><u>0.063906</u></i>	<i><u>0.06390650</u></i>	
		<u>50</u>		
Delivery Charge (DEL)	a+b+c=d	<u>0.859986</u>	<u>0.85998610</u>	
		<u>10</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.2162</i>	<i>0.1629</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		0.01660177	0.01660177	Rider H
<i>Total SBC</i>	c	0.06390650	0.06390650	
Delivery Charge (DEL)	a+b+c=d	0.41814192	0.36483659	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	<u>0.5065</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0057</u>	<u>0.0057</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5001	0.5001	
SUT		<u>0.0331</u>	<u>0.0331</u>	Rider B
After-tax Base Rate		0.5332	0.5332	
CIP		0.0180	0.0180	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	0.5877	0.5877	
<i>Balancing Charge</i>	b	0.1380	0.1380	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		<u>0.0166017</u>	<u>0.01660177</u>	Rider H
		<u>7</u>		
<i>Total SBC</i>	c	<u>0.0639065</u>	<u>0.06390650</u>	
		<u>0</u>		
Delivery Charge (DEL)	a+b+c=d	<u>0.7896790</u>	<u>0.78967907</u>	
		<u>7</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.5065</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0041</u>	<u>0.0041</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3174	0.3174	
SUT		<u>0.0210</u>	<u>0.0210</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
CIP		0.0142	0.0142	Rider I
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.3891</i>	<i>0.3891</i>	
<i>Balancing Charge</i>	b	<i>0.1380</i>	<i>0.1380</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		0.0166 <u>0.017</u>	0.0166 <u>0.017</u>	Rider H
<i>Total SBC</i>	c	0.0639 <u>0.065</u>	0.0639 <u>0.065</u>	
Delivery Charge (DEL)	a+b+c=d	0.5910 <u>0.592</u>	0.5910 <u>0.592</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.3774</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		350.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		2.50	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		<u>0.0021</u>	Rider D
Total Pre-tax Base Rate		0.0796	
SUT		<u>0.0053</u>	Rider B
After-tax Base Rate		0.0849	
EE		<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.1214</i>	
<u>Societal Benefits Charge ("SBC"):</u>			
NJ's Clean Energy		0.0245	Rider E
RA		0.0228	Rider C
USF		<u>0.01660177</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.06390650</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.18531864</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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 Docket No. ~~GR22090574~~

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0012</u>	<u>0.0012</u>	Rider D
Total Pre-tax Base Rate		0.0713	0.0407	
SUT		<u>0.0047</u>	<u>0.0027</u>	Rider B
After-tax Base Rate		0.0760	0.0434	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.1125	0.0799	
<u>Societal Benefits Charge (“SBC”):</u>				
NJ’s Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		<u>0.01660177</u>	<u>0.0166017</u>	Rider H
			<u>7</u>	
Total SBC	b	<u>0.06390650</u>	<u>0.0639065</u>	
			<u>0</u>	
Balancing Charge	c	<u>0.1380</u>	<u>0.1380</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.31443155</u>	<u>0.2818282</u>	
			<u>9</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.3774</u>	<u>\$0.3774</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~May 30~~, 2023
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~~~June~~-1, 2023

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0012</u>	<u>0.0012</u>	Rider D
Total Pre-tax Base Rate		0.0713	0.0407	
SUT		<u>0.0047</u>	<u>0.0027</u>	Rider B
After-tax Base Rate		0.0760	0.0434	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	<i>0.1125</i>	<i>0.0799</i>	
<u>Societal Benefits Charge (“SBC”):</u>				
NJ’s Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		0.01660177	0.01660177	Rider H
<i>Total SBC</i>	b	<i>0.06390650</i>	<i>0.06390650</i>	
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.17641775</u>	<u>0.14381449</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

Date of Issue: ~~April 19~~, 2023
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Wall, NJ 07719

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Electric Generation Service (EGS)**

		Without <u>SUT</u>	With <u>SUT</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		877.26	935.38	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.5132	1.6134	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0047	0.0047	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0047	0.0050	
EE	b	<u>0.0342</u>	<u>0.0365</u>	Rider F
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0230	0.0245	Rider E
RA		0.0214	0.0228	Rider C
USF		0.0156 <u>0.0166</u>	0.0166 <u>0.0166</u>	Rider H
			<u>77</u>	
<i>Total SBC</i>	c	0.0600 <u>0.0610</u>	0.0639 <u>0.0630</u>	
			<u>50</u>	
Delivery Charge (DEL) including Riders C, E, F and H	a+b+c=d	<u>0.09890999</u>	<u>0.105410</u>	<u>65</u>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

Date of Issue: ~~April~~^{April} 19, 2023
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

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Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. ~~GR22090574~~

BPU No. 11 - Gas

~~Twenty-Fourth~~~~Twenty-Third~~ Revised Sheet No. 261
Superseding ~~Twenty-Third~~~~Twenty-Second~~ Revised Sheet No. 261**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****With Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.0892	0.0892	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		0.0166017	0.01660177	Rider H
		<u>7</u>		
Total SBC	b	0.0639065	0.06390650	
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	0.1531154	0.15311542	
		<u>2</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5154	X	Rider A
BGS	d	<u>\$0.5154</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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BPU No. 11 - Gas

~~Twenty-Fourth~~~~Twenty-Third~~ Revised Sheet No. 262
Superseding ~~Twenty-Third~~~~Twenty-Second~~ Revised Sheet No. 262**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
Subtotal	a	0.3300	0.3300	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		0.0166017	0.01660177	Rider H
		<u>7</u>		
Total SBC	b	0.0639065	0.06390650	
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	0.3939395	0.39393950	
		<u>0</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5154	X	Rider A
BGS	d	<u>\$0.5154</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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 Wall, NJ 07719

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 Docket No. ~~GR22060373~~

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled</u>		
		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0025	0.0025	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4708	0.4708	Rider D
SUT		<u>0.0312</u>	<u>0.0312</u>	Rider B
After-tax Base Rate		0.5020	0.5020	
EE		<u>0.0365</u>	<u>0.0365</u>	Rider F
<i>Subtotal</i>	a	0.5385	0.5385	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0245	0.0245	Rider E
RA		0.0228	0.0228	Rider C
USF		<u>0.0166017</u>	<u>0.01660177</u>	Rider H
		<u>7</u>		
<i>Total SBC</i>	b	<u>0.0639065</u>	<u>0.06390650</u>	
		<u>0</u>		
Delivery Charge (DEL)	a+b=c	<u>0.6024603</u>	<u>0.60246035</u>	
		<u>5</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.5154	X	Rider A
BGS	d	<u>\$0.5154</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: ~~May 30~~, 2023
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 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~~~June~~ 1, 2023

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)Gas Available at Company Facilities

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0025</u>		Rider D
Total Pre-tax Base Rate		0.2708		
SUT		<u>0.0179</u>		Rider B
After-tax Base Rate		0.2887		
EE		<u>0.0365</u>		Rider F
<i>Subtotal</i>	a	0.3252		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0245		Rider E
RA		0.0228		Rider C
USF		<u>0.01660177</u>		Rider H
<i>Total SBC</i>	b	<u>0.06390650</u>		
Delivery Charge (DEL)	a+b=c	0.38913902	0.486488	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	0.5154	0.644	Rider A
Total Variable Charge	c+d+e=f	<u>1.40034014</u>	<u>1.750752</u>	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		0.185	
Federal Excise Fuel Tax Credit *	i		<u>(0.517)</u>	
Total Price	f+g+h+i =j		1.418420	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

Date of Issue: ~~May 30~~, 2023
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~~~June~~ 1, 2023

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	11.00		
Commercial Customer Charge per meter per month	104.00		

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Pre-tax Base Rate	0.2683		
IIP Pre-tax Base Rate	<u>0.0025</u>		Rider D
Total Pre-tax Base Rate	0.2708		
SUT	<u>0.0179</u>		Rider B
After-tax Base Rate	0.2887		
EE	<u>0.0365</u>		Rider F
<i>Subtotal</i>	a	0.3252	

Societal Benefits Charge ("SBC"):

NJ's Clean Energy	0.0245		Rider E
RA	0.0228		Rider C
USF	<u>0.01660177</u>		Rider H
<i>Total SBC</i>	b	<u>0.06390650</u>	

Delivery Charge (DEL) a+b=c **0.38913902** **0.486488****Monthly Basic Gas Supply Charge ("BGS")** d **0.5154** **0.644** Rider A**Total Variable Charge** c+d=e **0.90459056** **1.130132**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

Date of Issue: ~~May 30~~, 2023
 Issued by: Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~~~June~~ 1, 2023

**NEW JERSEY NATURAL GAS COMPANY
NOTICE OF FILING AND PUBLIC HEARING**

**IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL
SERVICE FUND PURSUANT TO SECTION 12 OF THE ELECTRIC
DISCOUNT AND ENERGY COMPETITION ACT OF 1999
BPU DOCKET NO. EX00020091**

**IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS COMPANY
2023/2024 ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL SERVICE
FUND PROGRAM FACTOR WITHIN THE SOCIETAL BENEFITS CHARGE RATE
BPU DOCKET NO. ER23060409**

TO OUR CUSTOMERS:

PLEASE TAKE NOTICE that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund (“USF”) program was established by the New Jersey Board of Public Utilities (the “Board”), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Orders of the Board dated April 30, 2003, July 16, 2003, and June 22, 2005, the State’s electric and gas public utilities’ Societal Benefits Charge includes recovery of funding for the USF program through uniform statewide rates. The Societal Benefits Charge also includes funding for the Lifeline Program which incorporates funds for the Work First NJ program.

The State of New Jersey’s Department of Community Affairs is the Administrator of the USF Program, and the New Jersey Department of Human Services is the Administrator of the Lifeline programs and authorizes the disbursement of benefits to eligible customers in the respective programs.

New Jersey Natural Gas Company (“NJNG” or the “Company”) made a compliance filing with the Board on June 28, 2023, requesting authority to implement an increase related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2023. The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0166 per therm. The USF component is increasing by \$0.0004 per therm and the Lifeline component is increasing by \$0.0007 per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0177 to recover approximately \$49.5 million for the statewide natural gas USF program and \$26.8 million for the Lifeline program. The above request will not result in any profit to the Company. The revenues received under the proposed USF charge are designed to recover only costs for the USF and Lifeline programs and are remitted to the State by the Company. Actual program costs will be reconciled with the revenues received through the USF program charge in the next annual filing scheduled to be made no later than July 1, 2024. A copy of the filing is available at www.njng.com/regulatory.

The proposed statewide charges for natural gas customers are as follows:

Universal Service/Lifeline Fund Components of Societal Benefits Charge				
	Present	Present (Incl. Sales and Use Tax)	Proposed	Proposed (Incl. Sales and Use Tax)
USF- per therm	\$0.0104	\$0.0111	\$0.0108	\$0.0115
Lifeline- per therm	\$0.0052	\$0.0055	\$0.0058	\$0.0062
Total USF/Lifeline	\$0.0156	\$0.0166	\$0.0166	\$0.0177

If approved by the Board, the impact of the proposed changes in the USF/Lifeline Charge on typical natural gas bills is illustrated below:

Customer Type	Therm Level	Rates		Increase	
		Bill as of June 1, 2023	Proposed Bill as of October 1, 2023	Amount	Percent
Residential Heat Sales	100	\$151.18	\$151.29	\$0.11	0.07%
Residential Non-Heat Sales	25	\$45.16	\$45.19	\$0.03	0.07%
General Service Small	100	\$171.61	\$171.72	\$0.11	0.06%
General Service Large	1200	\$1,593.44	\$1,594.76	\$1.32	0.08%

Based on this filing, a typical residential heat natural gas customer using 100 therms per month would see an increase in their monthly bill from \$151.18 to \$151.29, or \$0.11 or approximately 0.07 percent.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by NJNG.

PLEASE TAKE ADDITIONAL NOTICE that virtual public hearings will be conducted on the following date and times so that Members of the public may present their views on the Company's filing.

VIRTUAL PUBLIC HEARING

Date: August ,2023

Public Hearing 1: 4:30 pm

Public Hearing 2: 5:30 pm

Location: Zoom Virtual Webinar

Join:<https://us06web.zoom.us/j/2458136397?pwd=VUJpK1V0aDYxZDlIZUIwaElOWDFRZz09>

Meeting ID: 245 813 6397

Passcode: 819208

Dial-In Number: +1 646 876 9923

Members of the public may present their views on the petition during the virtual public hearings by dialing the toll-free telephone number, followed by entering the listed passcode when prompted, or by joining the Zoom Virtual Webinar.

Representatives of the Board's Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. All comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Acting Board Secretary at board.secretary@bpu.nj.gov.

Copies of NJNG's June 28, 2023 filing can be reviewed on the Company's website, www.njng.com/regulatory in the "Filings & Updates" subsection of the "Regulatory Info."

The Board is also accepting written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to board.secretary@bpu.nj.gov.

Written comments may be submitted to the Board Secretary, Sherri Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

New Jersey Natural Gas Company
Andrew K. Dembia, Esq.